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EDP Renovaveis SA
Individual Accounts
& Management Report
2018



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edp renováveis

EDP Renováveis, S.A.

Audit Report,
Annual Accounts and Management Report
at 31 December 2018



Independent auditor's report on the annual accounts

To the shareholders of EDP Renováveis, S.A.:

Report on the annual accounts

Opinion

We have audited the annual accounts of EDP Renováveis, S.A. (the Company), which comprise the statement of financial position as at December 31, 2018, and the income statement, statement of changes in equity, statement of cash flows and related notes for the year then ended.

In our opinion, the accompanying annual accounts present fairly, in all material respects, the equity and financial position of the Company as at December 31, 2018, as well as its financial performance and cash flows for the year then ended, in accordance with the applicable financial reporting framework (as identified in Note 2.A of the notes to the annual accounts), and, in particular, with the accounting principles and criteria included therein.

Basis for opinion

We conducted our audit in accordance with legislation governing the audit practice in Spain. Our responsibilities under those standards are further described in the *Auditor's responsibilities for the audit of the annual accounts* section of our report.

We are independent of the Company in accordance with the ethical requirements, including those relating to independence, that are relevant to our audit of the annual accounts in Spain, in accordance with legislation governing the audit practice. In this regard, we have not rendered services other than those relating to the audit of the accounts, and situations or circumstances have not arisen that, in accordance with the provisions of the aforementioned legislation, have affected our necessary independence such that it has been compromised.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Key audit matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the annual accounts of the current period. These matters were addressed in the context of our audit of the annual accounts as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

Key audit matter

Assessment of the recovery of the carrying amount of long-term investments in group companies and associates

The accompanying annual accounts present long-term investments in group companies and associates, as detailed in Note 8, amounting to €7,148,016 thousand.

The Company analyses these assets annually for impairment in accordance with the criteria described in Note 2.D and determines their recoverable amount based on the present value of future cash flows, taking into account the business plans approved by management. The key assumptions considered are detailed in Note 8 to the accompanying annual accounts.

Furthermore, management carried out a sensitivity analysis on the most significant assumptions which, based on earlier experience, may reasonably show variations, as detailed in Note 8.

As a result of the previous analyses, Company management has concluded that for assets tested for impairment, there is no need to recognise or reverse impairment in 2018.

In order to carry out these impairment analyses, management used a third party independent expert.

This area is key because it entails the application of critical judgements and significant estimates by management concerning the key assumptions used in the calculations performed, such as the performance of electricity prices and discount rates, which are subject to uncertainty, and the fact that significant future changes in key assumptions could have a significant impact on the Company's annual accounts.

How our audit addressed the key audit matter

We started our analysis by gaining an understanding of the process and assessing the relevant controls that the Company has in place to analyse the recovery of long-term investments in group companies and associates.

In addition, we assessed the adequacy of the measurement models employed, the assumptions and estimates used in the calculations, including, among others, estimated performance of electricity prices; consistency with the applicable regulatory framework and the evolution of discount rates.

We also verified that the electricity prices included in the cash flow projections prepared by the Company in the past were consistently in keeping with real data.

Specifically, with respect to discount rates, in collaboration with our valuation experts, we verified the methodology used in their estimation and that their value is within a reasonable range.

Also, we checked the mathematical accuracy of the calculations and models prepared by management and assessed the sensitivity calculations carried out and the estimates of the magnitude of the change required in the key assumptions to trigger asset impairment, or the reversal of the impairment allowance. We also compared the recoverable value calculated by the Company with the assets' carrying amount.

In addition, we assessed the information included in the report of the independent expert engaged by management to conduct the analyses of impairment along with the expert's competence and objectivity, in order to satisfy ourselves that he was properly qualified to carry out the engagement.

We also assessed the sufficiency of the information disclosed in the accompanying annual accounts with respect to the assessment of the recoverable amount of these assets.

Based on the procedures carried out, we consider that management's approach and conclusions and the information disclosed in the accompanying annual accounts are reasonable and consistent with the evidence obtained.

| Key audit matter | How our audit addressed the key audit matter |
|--|--|
| <i>Recognition and measurement of derivative financial instruments</i> | |
| As indicated in Note 7 to the accompanying annual accounts, the Company is exposed to certain financial risks, namely, exchange rate risk and interest rate risk, due to the activities performed and the countries where it operates. | We started our analysis by understanding the procedure established by management to identify and measure the derivatives, evaluate the effectiveness of the design of existing controls and verify their appropriate operation. |
| In order to manage these risks, management has contracted several derivatives amounting to €5,566 thousand and €88,740 thousand, in assets and liabilities, respectively (Note 11) at 31 December 2018. | For a sample of derivatives selected, we checked their main characteristics with the relevant contracts. |
| The fair value of the derivatives is estimated through complex valuation techniques that require the application of judgement and the use of significant assumptions by management. | Similarly, and with the involvement of our experts in the valuation of derivatives, we assessed the valuation methodology used and for a sample of instruments, we performed a verification of the valuation performed by management by analysing the reasonableness of the main assumptions used. |
| The derivatives designated as accounting hedges have to meet strict criteria in relation to the documentation and effectiveness of the hedge from inception. | Moreover, for the instruments designated as accounting hedges we assessed the documentation of such designation and the reasonableness of the measurement of their effectiveness and whether the results of that measurement are within the limits established in prevailing accounting regulations. |
| Due to the uncertainty associated with the estimation of the fair value of these instruments and the complexity of complying with accounting legislation on the application of hedge accounting, we consider this a key audit matter. | Finally, we analysed the sufficiency of the disclosures included in the accompanying annual account regarding financial derivatives. |
| | As a result of our tests, we consider that the measurement of financial derivatives and the information disclosed in the accompanying annual accounts are reasonable and consistent with the information available. |

Other matters

The EDP Renováveis, S.A.'s annual accounts for the year ended 31 December 2017 were audited by other auditors that expressed an unqualified opinion on said annual accounts on 27 February 2018.

Other information: Management report

Our opinion on the annual accounts does not cover the management report. Our responsibility for the information contained in the management report is defined in prevailing audit regulations, which distinguish two levels of responsibility:

- A specific level which is applicable to the statement of non-financial information and certain information included in the Annual Corporate Governance Report (ACGR) prepared according to the applicable Portuguese regulation, as defined in article 35.2 b) of Audit Law 22/2015, that consists of verifying solely that said information was provided in the management report or, if appropriate, that the management report includes the pertinent reference in the manner provided and if not, reporting the fact.

- b) A general level applicable to other information included in the management report that consists of assessing and reporting on the consistency of that information with the annual accounts, on the basis of the understanding of the company obtained in the performance of the audit of those accounts and without including information other than that obtained as evidence during the audit and assessing and reporting on whether the content and presentation of that part of the management report are in conformity with applicable legislation. If, based on the work we have performed, we conclude that there are material misstatements, we are required to report this fact.

Based on the work performed, as described above, we verified that the management report includes a reference to the fact that the information mentioned in paragraph a) above is included in the consolidated management report of the EDP Renováveis group of which the Company forms part, that the mentioned information of the ACGR is included in the management report and the other information contained in the management report is consistent with that provided in the 2018 annual accounts and its content and presentation comply with applicable regulations.

Responsibility of the directors and the audit, control and related party transactions committee for the annual accounts

The Company's directors are responsible for the preparation of the accompanying annual accounts, such that they fairly present the equity, financial position and financial performance of EDP Renováveis, S.A., in accordance with the financial reporting framework applicable to the entity in Spain, and for such internal control as the directors determine is necessary to enable the preparation of annual accounts that are free from material misstatement, whether due to fraud or error.

In preparing the annual accounts, the Company's directors are responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the directors either intend to liquidate the Company or to cease operations, or have no realistic alternative but to do so.

The audit, control and related party transactions committee is responsible for overseeing the process of preparation and presentation of the annual accounts.

Auditor's responsibilities for the audit of the annual accounts

Our objectives are to obtain reasonable assurance about whether the annual accounts as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion.

Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with legislation governing the audit practice in Spain will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these annual accounts.

As part of an audit in accordance with legislation governing the audit practice in Spain, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the annual accounts, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the Company's directors.
- Conclude on the appropriateness of the directors' use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the annual accounts or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the annual accounts, including the disclosures, and whether the annual accounts represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with the Company's audit, control and related party transactions committee regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide the Company's audit, control and related party transactions committee with a statement that we have complied with relevant ethical requirements, including those relating to independence, and we communicate with the audit, control and related party transactions committee those matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with the Company's audit, control and related party transactions committee, we determine those matters that were of most significance in the audit of the annual accounts of the current period and are therefore the key audit matters.

We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter.

Report on other legal and regulatory requirements

Report to the audit, control and related party transactions committee

The opinion expressed in this report is consistent with the content of our additional report to the Company's audit, control and related party transactions committee dated 28 February 2019.

Appointment period

The General Ordinary Shareholders' Meeting held on 3 April 2018 appointed us as auditors for a period of 3 years, as from the year ended 31 December 2018.

Services provided

Services provided to the Company for services other than the audit of the accounts, are indicated in the Note 24 to the annual accounts.

For the non-audit services, provided to the Company's subsidiaries, please see the audit report of 28 February 2019 on the consolidated annual accounts of EDP Renováveis, S.A. and subsidiaries in which they are included.

PricewaterhouseCoopers Auditores, S.L. (So242)



Iñaki Goiriena Basualdu (16198)

28 February 2019

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Individual Annual Accounts
2018



STATEMENT OF FINANCIAL POSITION AS AT 31 DECEMBER 2018 AND 2017

| THOUSAND EUROS | NOTE | 2018 | 2017 |
|---|------|------------------|------------------|
| ASSETS | | | |
| Intangible assets | 5 | 2,653 | 1,170 |
| Property, plant and equipment | 6 | 2,186 | 525 |
| Non-current investments in Group companies and associates: | | 7,150,868 | 7,014,045 |
| Equity instruments | 8 | 7,148,016 | 7,007,831 |
| Loans to companies | 9 | 371 | - |
| Derivatives | 11 | 2,481 | 6,214 |
| Non-current investments | 9 | 313 | 327 |
| Deferred tax assets | 19 | 40,439 | 23,208 |
| TOTAL NON-CURRENT ASSETS | | 7,196,459 | 7,039,275 |
| Trade and other receivables: | 9 | 56,086 | 59,471 |
| Trade receivables from Group companies and associates - current | | 27,927 | 26,127 |
| Other receivables | | 28,157 | 33,340 |
| Personnel | | 1 | 3 |
| Public entities, other | | 1 | 1 |
| Current investments in Group companies and associates: | 10.a | 12,680 | 1,561 |
| Loans to companies | 9 | 9,595 | 15 |
| Derivatives | 11 | 3,085 | 1,546 |
| Prepayments for current assets | | 233 | 101 |
| Cash and cash equivalents | 12 | 183,528 | 9,606 |
| Cash | | 183,528 | 9,606 |
| TOTAL CURRENT ASSETS | | 252,527 | 70,739 |
| TOTAL ASSETS | | 7,448,986 | 7,110,014 |
| EQUITY AND LIABILITIES | | | |
| Capital and reserves: | | | |
| Share capital | 13.a | 4,361,541 | 4,361,541 |
| Share premium | | 1,228,451 | 1,228,451 |
| Reserves | | 451,678 | 390,634 |
| Profit/(loss) for the year | | 29,258 | 113,383 |
| Grants, donations and bequests received | 14 | - | - |
| TOTAL EQUITY | | 6,070,928 | 6,094,009 |
| Liabilities | | | |
| Non-current provisions: | | | |
| Long-term employee benefits | 15 | 606 | 1,202 |
| Non-current payables: | | 88,740 | 78,297 |
| Derivatives arranged with Group companies | 11 | 88,740 | 78,297 |
| Non-current loans with Group companies and associates | 17.a | 1,093,341 | 367,526 |
| Deferred tax liabilities | 19 | 51,135 | 43,845 |
| TOTAL NON-CURRENT LIABILITIES | | 1,233,822 | 490,870 |
| Current payables: | | | |
| Derivatives arranged with Group companies | 11 | - | 280,364 |
| Other financial liabilities | | 393 | - |
| Current loans with Group companies and associates | 17.a | 129,148 | 227,780 |
| Trade and other payables: | | 14,695 | 16,991 |
| Suppliers, Group companies and associates - current | 17.c | 6,141 | 4,304 |
| Other payables | 17.c | 4,004 | 8,438 |
| Personnel (salaries payable) | 17.c | 4,043 | 3,806 |
| Public entities, other | 19 | 507 | 443 |
| TOTAL CURRENT LIABILITIES | | 144,236 | 525,135 |
| TOTAL EQUITY AND LIABILITIES | | 7,448,986 | 7,110,014 |

The accompanying notes form an integral part of the annual accounts for 2018.

INCOME STATEMENT FOR THE YEARS ENDED 31 DECEMBER 2018 AND 2017

| THOUSAND EUROS | NOTE | 2018 | 2017 |
|---|----------------------|-----------------|----------------|
| CONTINUING OPERATIONS | | | |
| Revenues | 22 | 155,694 | 213,361 |
| Self-constructed assets | | 55 | 4 |
| Other operating income: | | 5,849 | 322 |
| Non-trading and other operating income | | 5,849 | 322 |
| Personnel costs: | | -17,909 | -15,994 |
| Salaries, wages and similar compensation | | -14,501 | -13,069 |
| Employee benefit expense | 22.c | -3,408 | -2,925 |
| Other operating expenses | | -21,945 | -19,520 |
| External services | 22.d | -21,626 | -18,808 |
| Tax | | -8 | -8 |
| Other general expenses | | -311 | -704 |
| Amortisation and depreciation | 5 and 6 | -629 | -441 |
| Losses on intangible assets | 5 | -177 | - |
| Results from operating activities | | 120,938 | 177,732 |
| Finance income: | 9 | 12 | 707 |
| From marketable securities and other financial instruments: | | 12 | 707 |
| Group companies and associates | | - | 705 |
| Other | | 12 | 2 |
| Finance cost: | 16 | -128,937 | -90,443 |
| Group companies and associates | | -128,925 | -90,428 |
| Other | | -12 | -15 |
| Exchange gains and losses | 10.d and 17.f | 3,148 | -988 |
| Impairment and gains/(losses) on disposal of financial instruments | 8 and 21.b | - | 395 |
| Net finance cost/income | | -125,777 | -90,329 |
| Profit/(loss) before tax | | -4,839 | 87,403 |
| Income tax | 19 | 34,097 | 25,980 |
| Profit from continuing operations | | 29,258 | 113,383 |
| Profit/(loss) for the year | | 29,258 | 113,383 |

STATEMENT OF CHANGES IN EQUITY FOR THE YEARS ENDED 31 DECEMBER 2018 AND 2017

A) STATEMENT OF COMPREHENSIVE INCOME FOR THE YEARS ENDED 31 DECEMBER 2018 AND 2017

| THOUSAND EUROS | NOTE | 2018 | 2017 |
|--|------|--------|---------|
| Net profit for the year | | 29,258 | 113,383 |
| Total income and expense recognised directly in equity | 14 | - | -1,102 |
| Grants, donations and bequests | | - | -1,470 |
| Tax effect | | - | 368 |
| Total amounts transferred to the income statement | 14 | - | 271 |
| Grants, donations and bequests | | - | 362 |
| Tax effect | | - | -91 |
| Total recognised income and expense | | 29,258 | 112,552 |

B) STATEMENT OF TOTAL CHANGES IN EQUITY FOR THE YEARS ENDED 31 DECEMBER 2018 AND 2017

| THOUSAND EUROS | | | | | | 2018 |
|----------------------------------|---------------|---------------|----------|------------------------|----------------------------|-----------|
| ENTITY | SHARE CAPITAL | SHARE PREMIUM | RESERVES | CAPITAL INCREASE COSTS | PROFIT/(LOSS) FOR THE YEAR | TOTAL |
| Balance at 31 December 2017 | 4,361,541 | 1,228,451 | 425,204 | -34,570 | 113,383 | 6,094,009 |
| Comprehensive income | - | - | - | - | 29,258 | 29,258 |
| Distribution of profit (note 3): | | | | | | |
| Reserves | - | - | 11,338 | - | -11,338 | - |
| Dividends | - | - | 49,706 | - | -102,044 | -52,338 |
| Balance at 31 December 2018 | 4,361,541 | 1,228,451 | 486,248 | -34,570 | 29,258 | 6,070,928 |

| THOUSAND EUROS | | | | | | | 2017 |
|----------------------------------|---------------|---------------|----------|------------------------|----------------------------|---|-----------|
| ENTITY | SHARE CAPITAL | SHARE PREMIUM | RESERVES | CAPITAL INCREASE COSTS | PROFIT/(LOSS) FOR THE YEAR | GRANTS, DONATIONS AND BEQUESTS RECEIVED | TOTAL |
| Balance at 31 December 2016 | 4,361,541 | 1,228,451 | 449,804 | -34,570 | 19,015 | 831 | 6,025,072 |
| Comprehensive income | - | - | - | - | 113,383 | -831 | 112,552 |
| Distribution of profit (note 3): | | | | | | | |
| Reserves | - | - | 1,902 | - | -1,902 | - | - |
| Dividends | - | - | -26,502 | - | -17,113 | - | -43,615 |
| Balance at 31 December 2017 | 4,361,541 | 1,228,451 | 425,204 | -34,570 | 113,383 | - | 6,094,009 |

STATEMENT OF CASH FLOWS FOR THE YEARS ENDED 31 DECEMBER 2018 AND 2017

| THOUSAND EUROS | NOTE | 2018 | 2017 |
|---|---------------|-----------------|-----------------|
| Cash flows from operating activities | | | |
| Profit/(loss) for the year before tax | | -4,839 | 87,403 |
| Adjusted profit/(loss): | | 125,987 | 91,546 |
| Amortisation and depreciation (+) | 5 and 6 | 629 | 441 |
| Change in provisions (+/-) | 15 | -596 | 414 |
| Attribution of grants (-) | 14 | - | 362 |
| Proceeds from disposals of fixed assets | | 177 | - |
| Finance income (-) | | -12 | -707 |
| Finance cost (+) | | 128,937 | 90,443 |
| Exchange differences (+/-) | 10.d and 16.f | -3,148 | 988 |
| Impairment and proceeds from disposal of financial instruments (+/-) | 8 and 11 | | -395 |
| Changes in operating assets and liabilities: | | -3,191 | -6,112 |
| Trade and other receivables (+/-) | | -2,522 | -3,775 |
| Other current assets | | -132 | 16 |
| Trade and other payables (+/-) | | -537 | -2,353 |
| Other cash flows from operating activities: | | -497,503 | -144,219 |
| Interest paid (-) | | -124,594 | -92,253 |
| Interest received (+) | | 12 | 2,770 |
| Derivative financial instruments received (paid) (+/-) | | -402,990 | -83,339 |
| Income tax received (paid) (+/-) | 19 | 30,069 | 28,603 |
| Cash flows from operating activities | | -379,546 | 28,618 |
| Cash flows from investing activities: | | | |
| Payments for investments: (-) | | -523,278 | -673,240 |
| Group companies and associates | | -520,561 | -672,647 |
| Intangible assets | | -1,249 | -543 |
| Property, plant and equipment | | -1,468 | -50 |
| Proceeds from sale of investments: (+) | | 542,415 | 382,942 |
| Group companies and associates | | 542,401 | 382,875 |
| Other financial assets | | 14 | 67 |
| Cash flows from investing activities | | 19,137 | -290,298 |
| Cash flows from financing activities: | | | |
| Payments made and received for financial liability instruments | | 600,156 | 77,111 |
| Debt issues, Group companies (+) | | 1,388,350 | 79,649 |
| Redemption and repayment of payables to Group companies (-) | | -788,194 | -2,538 |
| Dividends and interest on other equity instruments paid: | | -52,338 | -43,615 |
| Dividends (-) | | -52,338 | -43,615 |
| Cash flows from financing activities | | 547,818 | 33,496 |
| Effect of exchange rate fluctuations | | -13,487 | 12,337 |
| Net increase/decrease in cash and cash equivalents | | 173,922 | -215,847 |
| Cash and cash equivalents at beginning of year | 12 | 9,606 | 225,453 |
| Cash and cash equivalents at year end | 12 | 183,528 | 9,606 |

The accompanying notes form an integral part of the annual accounts for 2018.

NOTES TO THE ANNUAL ACCOUNTS FOR THE YEARS ENDED 31 DECEMBER 2018 AND 2017

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01. NATURE AND ACTIVITIES OF THE COMPANY

EDP Renováveis, S.A. (hereinafter, "the Company") was incorporated by public deed under Spanish law on 4 December 2007 for an indefinite period of time and commenced operations on the same date. Its registered office is at Plaza de la Gesta, 2, Oviedo.

On 18 March 2008, the shareholders agreed to change the corporate status of the Company from EDP Renováveis, S.L. to EDP Renováveis, S.A.

According to the Company's articles of association, the statutory activity of EDP Renováveis, S.A. comprises activities related to the electricity sector, specifically the planning, construction, maintenance and management of electricity production facilities, in particular those eligible for the special regime for electricity generation. The Company promotes and develops projects relating to energy resources and electricity production activities as well as managing and administering other companies' equity securities.

The Company can engage in its statutory activities directly or indirectly through ownership of shares or investments in companies or entities with identical or similar statutory activities.

On 28 January 2008, EDP-Energías de Portugal, S.A. informed the market and the general public that its directors had decided to launch a public share offering in EDP Renováveis, S.L. The Company completed its initial flotation in June 2008, with 22.5% of its shares quoted on the Lisbon stock exchange.

During 2017, EDP - Energías de Portugal, S.A. carried out a buyback process to buy back quoted shares. After this process was completed, only 17.44% of the Company's shares remain quoted on the Lisbon Stock Exchange.

As explained in note 8, the Company holds investments in subsidiaries. Consequently, in accordance with prevailing legislation, the Company is the parent of a group of companies. In accordance with generally accepted accounting principles in Spain, consolidated annual accounts must be prepared to give a true and fair view of the financial position of the Group, the results of operations and changes in its equity and cash flows. Details of investments in Group companies are provided in Appendix I.

The operating activity of the Group headed by the Company is carried out in Europe, the USA and Brazil through three subgroups headed by EDP Renewables Europe, S.L.U. (EDPR EU) in Europe, EDP Renewables North America, LLC (EDPR NA) in the USA and EDP Renováveis Brasil in Brazil. In addition, in 2010 the Group incorporated the subsidiary EDP Renewables Canada, Ltd. to provide a base for carrying out projects in Canada.

The Company belongs to the EDP Group, of which the parent is EDP - Energías de Portugal, S.A., with registered office at Avenida 24 de Julho, nº 12, Lisbon.

In December 2011, China Three Gorges Corporation (CTG) signed an agreement to acquire 780,633,782 ordinary shares in EDP from Parpública - Participações Públicas SGPS, S.A., representing 21.35% of the share capital and voting rights of EDP Energias de Portugal S.A., the majority shareholder of the Company. This transaction took place in May 2012.

The terms of the agreements whereby CTG became a shareholder of the EDP Group stipulate minority investments by CTG totalling Euros 2,000 million in renewable energy projects underway and ready for construction (including co-funding of capex).

Within the context of the foregoing agreement, the following transactions have taken place:

- In June 2013, EDPR sold its 49% interest in the equity of EDPR Portugal to CTG through CITIC CWEI Renewables S.C.A.
- In May 2015, EDPR closed the sale of its 49% interest in the following EDPR Brasil subsidiaries to CTG through CWEI Brasil participações LTDA: Elebrás Projetos S.A, Central Nacional de Energia Eólica S.A, Central Eólica Baixa do Feijão I S.A, Central Eólica Baixa do Feijão II S.A, Central Eólica Baixa do Feijão III S.A, Central Eólica Baixa do Feijão IV S.A, Central Eólica Jau S.A. and Central Eólica Aventura S.A.
- In October 2016, EDPR sold its 49% interest in the capital of EDP Renewables Polska SP.Zo.o. to CTG through ACE Poland S.Á.R.L. and sold its 49% interest in the capital of EDP Renewables Italia S.R.L. to CTG through ACE Italy S.Á.R.L.
- In June 2017, the EDPR Group closed the sale of its 49% interest in the capital of EDPR PT – Parques Eólicos, S.A. to CTG through ACE Portugal S.Á.R.L.
- In December 2018, EDPR closed the sale of 10% of the share capital of the associate Moray East Holdings Limited to CTG through China Three Gorges (UK) Limited.

In May 2018 China Three Georges (Europe), S.A. a company indirectly and wholly held by CTG and which holds 23,3% of EDP – Energias de Portugal, S.A. (EDP), published two preliminary announcements pursuant to which it informed the market that it will launch a general and voluntary tender offer (Offer) over the shares issued by EDP Energías de Portugal, S.A. and a general and mandatory Offer over the shares issued by EDP Renováveis, S.A. In this context, the report from the EDP Renováveis Board of Directors is available in the EDPR/Comissão do Mercado de Valores Mobiliários (CMVN) websites.

On 26 February 2019 the directors authorised for issue the consolidated annual accounts of EDP Renováveis, S.A. and subsidiaries for 2018 under International Financial Reporting Standards (IFRS-EU), which show consolidated profit of Euros 472,169 thousand and consolidated equity of Euros 8,122,404 thousand (Euros 456,207 thousand and Euros 7,895,152 thousand in 2017). The consolidated annual accounts will be filed at the Asturias Mercantile Registry.

02. BASIS OF PRESENTATION

A) TRUE AND FAIR VIEW

The annual accounts for 2018 have been prepared on the basis of the accounting records of EDP Renováveis, S.A., in accordance with prevailing legislation and the Spanish General Chart of Accounts to give a true and fair view of the equity and financial position at 31 December 2018 and results of operations, changes in equity, and cash flows for the year then ended.

The directors consider that the accompanying individual annual accounts for 2018, authorised for issue on 26 February 2019, will be approved with no changes by the shareholders at their annual general meeting.

B) COMPARATIVE INFORMATION

The statement of financial position, income statement, statement of changes in equity, statement of cash flows and the notes thereto for 2018 include comparative figures for 2017, which formed part of the annual accounts approved by shareholders at the annual general meeting held on 3 April 2018.

C) FUNCTIONAL AND PRESENTATION CURRENCY

The figures disclosed in the annual accounts are expressed in thousands of Euros, the Company's functional and presentation currency.

D) CRITICAL ISSUES REGARDING THE VALUATION AND ESTIMATION OF RELEVANT UNCERTAINTIES AND JUDGEMENTS USED WHEN APPLYING ACCOUNTING PRINCIPLES

Relevant accounting estimates and judgements and other estimates and assumptions have to be made when applying the Company's accounting principles to prepare the annual accounts. A summary of the items requiring a greater degree of judgement or which are more complex, or where the assumptions and estimates made are significant to the preparation of the annual accounts, is as follows:

Relevant accounting estimates and assumptions

The Company tests investments in Group companies for impairment on an annual basis. Impairment is calculated by comparing the carrying amount of the investment with its recoverable amount. The recoverable amount is the higher of value in use and fair value less costs to sell. The Company generally uses cash flow discounting methods to calculate these values. Cash flow discounting calculations are based on projections in the budgets approved by management. The cash flows take into consideration past experience and represent management's best estimate of future market performance. The key assumptions employed when determining fair value less costs to sell and value in use include growth rates in accordance with best estimates of rises in electricity prices in each country, the weighted average cost of capital and tax rates. The estimates, including the methodology used, could have a significant impact on values and impairment loss. In certain cases, when estimating impairment of such investments, the investee's equity is taken into consideration, corrected for any net unrealised gains existing at the measurement date.

The fair value of financial instruments is based on market quotations when available. Otherwise, fair value is based on prices applied in recent, similar transactions in market conditions or on evaluation methodologies using discounted future cash flow techniques, considering market conditions, time value, the profitability curve and volatility factors. These methods may require assumptions or judgements in estimating fair value.

Changes in accounting estimates

Although estimates are calculated by the Company's directors based on the best information available at 31 December 2018, future events may require changes to these estimates in subsequent years. Any effect on the annual accounts of adjustments to be made in subsequent years would be recognised prospectively.

Recording and recovery of deferred tax assets

The recording and recoverability of deferred tax assets is measured when they are generated and subsequently at each statement of financial position reporting date in accordance with expected taxable income/tax loss. The Company also takes into account future tax obligations that support the recovery of these assets.

03. DISTRIBUTION OF PROFIT

The proposed distribution of 2018 profit to be submitted to the shareholders for approval at their annual general meeting is as follows:

| | EUROS |
|-----------------------------|----------------------|
| Basis of allocation: | |
| Profit for the year | 29,258,492.74 |
| Voluntary reserves | 34,728,927.87 |
| Distribution: | |
| Legal reserve | 2,925,849.27 |
| Dividends | 61,061,571.34 |
| TOTAL | 63,987,420.61 |

The distribution of profit and reserves of the Company for the year ended 31 December 2017, approved by the shareholders at their annual general meeting held on 3 April 2019, was as follows:

| | EUROS |
|-----------------------------|-----------------------|
| Basis of allocation: | |
| Profit for the year | 113,382,578.51 |
| Distribution: | |
| Legal reserve | 11,338,257.85 |
| Voluntary reserves | 49,705,830.94 |
| Dividends | 52,338,489.72 |
| TOTAL | 113,382,578.51 |

At 31 December, non-distributable reserves are as follows:

| | THOUSAND EUROS | |
|-----------------------------------|----------------|---------------|
| | 2018 | 2017 |
| Non-distributable reserves | | |
| Legal reserve | 73,045 | 61,707 |
| | 73,045 | 61,707 |

Profit recognised directly in equity cannot be distributed, either directly or indirectly.

04. SIGNIFICANT ACCOUNTING POLICIES

A) FOREIGN CURRENCY TRANSACTIONS, BALANCES AND CASH FLOWS

Foreign currency transactions have been translated into Euros using the spot exchange rate prevailing at the transaction date.

Monetary assets and liabilities denominated in foreign currencies have been translated into Euros at the closing rate, while non-monetary assets and liabilities measured at historical cost have been translated at the exchange rate prevailing at the transaction date.

In the statement of cash flows, cash flows from foreign currency transactions have been translated into Euros at the exchange rates on the dates the cash flows occur.

The effect of exchange rate fluctuations on cash and cash equivalents denominated in foreign currencies is recognised separately in the statement of cash flows as Effect of exchange rate fluctuations.

Exchange gains and losses arising on the settlement of foreign currency transactions and the translation into Euros of monetary assets and liabilities denominated in foreign currencies are recognised in profit or loss.

B) INTANGIBLE ASSETS

Computer software is measured at purchase price and carried at cost, less any accumulated amortisation and impairment. Computer software is amortised by allocating the depreciable amount on a systematic basis over its useful life, which has been estimated at five years from the asset entering normal use.

Capitalised personnel expenses of employees who install computer software are recognised as Self-constructed assets in the income statement.

Computer software acquired and produced by the Company, including website costs, is recognised when it meets the following conditions:

- Payments attributable to the performance of the project can be measured reliably.
- The allocation, assignment and timing of costs for each project are clearly defined.
- There is evidence of the project's technical success, in terms of direct operation or sale to a third party of the results thereof once completed and if a market exists.
- The economic and commercial feasibility of the project is reasonably assured.
- Financing to develop the project, the availability of adequate technical and other resources to complete the development and to use or sell the resulting intangible asset are reasonably assured.
- There is an intention to complete the intangible asset for its use or sale.

Computer software maintenance costs are charged as expenses when incurred.

C) PROPERTY, PLANT AND EQUIPMENT

Property, plant and equipment are measured at cost of acquisition. Property, plant and equipment are carried at cost less any accumulated depreciation and impairment.

Property, plant and equipment are depreciated by allocating the depreciable amount of an asset on a systematic basis over its useful life. The depreciable amount is the cost of an asset, less its residual value. The Company determines the depreciation charge separately for each component of an item of property, plant and equipment with a cost that is significant in relation to the total cost of the asset and with a useful life that differs from the remainder of the asset.

Property, plant and equipment are depreciated using the following criteria:

| | DEPRECIATION METHOD | ESTIMATED YEARS OF USEFUL LIFE |
|----------------------------------|------------------------|-----------------------------------|
| Other equipment | Straight-line | 10 |
| Furniture | Straight-line | 10 |
| Information technology equipment | Straight-line | 4 |

D) FINANCIAL INSTRUMENTS

Financial assets and liabilities at fair value through changes in profit and loss

This category includes the derivative financial instruments described in note 11, which are initially recognised at fair value. Transaction costs directly attributable to the acquisition or issue are recognised as an expense when incurred.

After initial recognition, they are recognised at fair value through profit or loss. Fair value is reduced by transaction costs incurred on sale or disposal. Accrual interest and dividends are recognised separately.

Loans and receivables

Loans and receivables comprise trade and non-trade receivables with fixed or determinable payments that are not quoted in an active market other than those classified in other financial asset categories. These assets are initially recognised at fair value, including transaction costs, and are subsequently measured at amortised cost using the effective interest method.

Investments in Group companies

Investments in Group companies are initially recognised at cost, which is equivalent to the fair value of the consideration given, excluding transaction costs, and are subsequently measured at cost net of any accumulated impairment. The cost of investments in Group companies acquired before 1 January 2010 includes any transaction costs incurred.

Investments in Group companies denominated in foreign currencies covered by hedges of net investments in foreign operations are updated to reflect exchange rate fluctuations (see note 4 L).

Investments in Group companies acquired through a non-monetary contribution from another Group company are measured at the pre-transaction value in the consolidated accounts.

Non-monetary contributions in exchange for investments in the equity of other companies

In non-monetary contributions of businesses (including investments in Group companies) to other Group companies, equity investments received are measured on the transaction date at the carrying amount of the company in the consolidated

accounts. Gains or losses deferred in recognised income and expense associated with the assets and liabilities conveyed continue to be recognised in equity but are linked to the investment received.

Interest and dividends

Interest is recognised using the effective interest method.

Dividends from investments in equity instruments are recognised when the Company is entitled to receive them. If the dividends are clearly derived from profits generated prior to the acquisition date because amounts higher than the profits generated by the investment since acquisition have been distributed, the carrying amount of the investment is reduced.

Pursuant to requested ruling number 2 issued by the Spanish Accounting and Auditing Institute, published in its Official Gazette number 78, for entities whose ordinary activity is the holding of shares in group companies and the financing of investees, the dividends and other income - coupons, interest - earned on financing extended to investees, as well as gains obtained from the disposal of investments, except those deriving from the disposal of subsidiaries, jointly controlled entities and associates, constitute revenue in the income statement.

Derecognition of financial assets

Financial assets are derecognised when the contractual rights to the cash flows from the financial asset expire or have been transferred and the Company has transferred substantially all the risks and rewards of ownership.

Impairment of financial assets

- Impairment of financial assets carried at amortised cost

The amount of the impairment loss of financial assets carried at amortised cost is measured as the difference between the asset's carrying amount and the present value of estimated future cash flows (excluding future credit losses that have not been incurred) discounted at the financial asset's original effective interest rate.

The impairment loss is recognised in profit and loss and may be reversed in subsequent periods if the decrease can be objectively related to an event occurring after the impairment has been recognised. The loss can only be reversed to the limit of the amortised cost of the assets had the impairment loss not been recognised.

- Investments in Group companies

Impairment is calculated by comparing the carrying amount of the investment with its recoverable amount. The recoverable amount is the higher of value in use and fair value less costs to sell.

Value in use is calculated based on the Company's share of the present value of future cash flows expected to be derived from ordinary activities and from the final disposal of the asset.

The carrying amount of the investment includes any monetary item that is receivable or payable for which settlement is neither planned nor likely to occur in the foreseeable future, excluding trade receivables or trade payables.

In subsequent years, reversals of impairment losses in the form of increases in the recoverable amount are recognised, up to the limit of the carrying amount that would have been determined for the investment if no impairment loss had been recognised.

The recognition or reversal of an impairment loss is recorded in the income statement.

Impairment of an investment is limited to the amount of the investment, except when contractual, legal or constructive obligations have been assumed by the Company or payments have been made on behalf of the companies.

Financial liabilities

Financial liabilities, including trade and other payables, that are not classified as held for trading or as financial liabilities at fair value through profit or loss are initially recognised at fair value less any transaction costs directly attributable to the issue of the financial liability. After initial recognition, liabilities classified under this category are measured at amortised cost using the effective interest method.

Derecognition of financial liabilities

The Company derecognises all or part of a financial liability when it either discharges the liability by paying the creditor, or is legally released from primary responsibility for the liability either by process of law or by the creditor.

Fair value

The fair value is the amount for which an asset can be exchanged, or a liability settled, between knowledgeable, willing parties in an arm's length transaction. If available, quoted prices in an active market are used to determine fair value. Otherwise, the Company calculates fair value using recent transaction prices or, if insufficient information is available, generally accepted valuation techniques such as discounting expected cash flows.

E) CASH AND CASH EQUIVALENTS

Cash and cash equivalents include cash on hand and demand deposits in financial institutions. They also include other short-term, highly liquid investments that are readily convertible to known amounts of cash and which are subject to an insignificant risk of changes in value. An investment normally qualifies as a cash equivalent when it has a maturity of less than three months from the date of acquisition.

The Company classifies cash pooling current accounts with Group companies under this heading.

The Company recognises cash payments and receipts for financial assets and financial liabilities in which turnover is quick on a net basis in the statement of cash flows. Turnover is considered to be quick when the period between the date of acquisition and maturity does not exceed six months.

F) PROVISIONS

Provisions are recognised when the Company has a present obligation (legal, contractual, constructive or tacit) as a result of a past event; it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation; and a reliable estimate can be made of the amount of the obligation.

The amount recognised as a provision is the best estimate of the expenditure required to settle the present obligation at the end of the reporting period, taking into account all risks and uncertainties surrounding the amount to be recognised as a provision and, where the time value of money is material, the financial effect of discounting provided that the expenditure to be made each period can be reliably estimated. The discount rate is determined before taxes, taking into consideration the time value of money, as well as the specific risks that have not been included in the future cash flows relating to the provision at each closing date.

The financial effect of the provisions is recognised as a financial expense in the income statement.

If it is not probable that an outflow of resources will be required to settle an obligation, the provision is reversed.

G) INCOME TAX

The income tax expense or tax income for the year comprises current tax and deferred tax.

Current tax assets or liabilities are measured at the amount expected to be paid to or recovered from the taxation authorities, using the tax rates and tax laws that have been enacted or substantially enacted at the reporting date.

Current and deferred tax are recognised as income or an expense and included in profit or loss for the year, except to the extent that the tax arises from a transaction or event which is recognised, in the same or a different year, directly in equity, or from a business combination.

The Company files consolidated tax returns as part of the 385/08 group headed by EDP Energías de Portugal, S.A. Sucursal en España.

In addition to the factors to be considered for individual taxation, set out previously, the following factors are taken into account when determining the accrued income tax expense for the companies forming the consolidated tax group:

- Temporary and permanent differences arising from the elimination of profits and losses on transactions between Group companies, derived from the process of determining consolidated taxable income.
- Deductions and credits corresponding to each company forming the consolidated tax group. For these purposes, deductions and credits are allocated to the company that carried out the activity or obtained the profit necessary to obtain the right to the deduction or tax credit.

Temporary differences arising from the elimination of profits and losses on transactions between tax group companies are allocated to the company which recognised the profit/loss and are valued using the tax rate of that company.

A reciprocal credit and debit arises between the companies that contribute tax losses to the consolidated Group and the rest of the companies that offset those losses. Where a tax loss cannot be offset by the other consolidated Group companies, these tax credits for loss carryforwards are recognised as deferred tax assets using the applicable recognition criteria, considering the tax group as a taxable entity.

The Parent of the Group records the total consolidated income tax payable (recoverable) with a debit (credit) to receivables (payables) from/to Group companies and associates.

The amount of the debt (credit) relating to the subsidiaries is recognised with a credit (debit) to payables (receivables) to/from Group companies and associates (see notes 10 and 17 (c)).

Taxable temporary differences

Taxable temporary differences are recognised in all cases except where they arise from the initial recognition of goodwill or an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither accounting profit nor taxable income.

Deductible temporary differences

Deductible temporary differences are recognised provided that it is probable that sufficient taxable income will be available against which the deductible temporary difference can be utilised, or when tax legislation envisages the possibility of converting deferred tax assets into a receivable from public entities in the future.

The Company recognises the conversion of a deferred tax asset into a receivable from public entities when it becomes enforceable in accordance with prevailing tax legislation. For this purpose, the deferred tax asset is derecognised with a charge to the deferred tax expense and the receivable is recognised with a credit to current tax. Likewise, the Company recognises the exchange of a deferred tax asset for government debt securities when it acquires ownership thereof.

The Company recognises the payment obligation deriving from financial contributions as an operating expense with a credit to payables to public entities when it is accrued in accordance with the Spanish Income Tax Law.

Nonetheless, assets arising from the initial recognition of an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither accounting profit nor taxable income, are not recognised.

In the absence of evidence to the contrary, it is not considered probable that the Company will have future taxable profit when the deferred tax assets are expected to be recovered in a period of more than ten years from the end of the reporting period, irrespective of the nature of the deferred tax asset; or, in the case of tax credits for deductions and other tax relief that are unused due to an insufficient amount of total tax, when there is reasonable doubt - after the activity or the income giving rise to entitlement to the deduction or tax credit has been rendered or received, respectively - as to whether the requirements for their offset will be met.

The Company only recognises deferred tax assets arising from tax loss carryforwards when it is probable that future taxable profit will be generated against which they may be offset within the period stipulated in applicable tax legislation, up to a maximum period of ten years, unless there is evidence that their recovery in a longer period of time is probable and tax legislation provides for their utilisation in a longer period or stipulates no time limit for their utilisation.

Conversely, it is considered probable that the Company will generate sufficient taxable profit to recover deferred tax assets when there are sufficient taxable temporary differences relating to the same taxation authority and the same taxable entity, which are expected to reverse in the same tax period as the expected reversal of the deductible temporary differences or in periods into which a tax loss arising from a deductible temporary difference can be carried back or forward.

The Company recognises deferred tax assets not previously recognised because they were not expected to be utilised within the ten-year recovery period, inasmuch as the future reversal period does not exceed ten years from the end of the reporting period or when there are sufficient taxable temporary differences.

Tax planning opportunities are only considered when assessing the recoverability of deferred tax assets and if the Company intends to use these opportunities or it is probable that they will be utilised.

Measurement

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply to the years when the asset is realised or the liability is settled, based on tax rates and tax laws that have been enacted or substantially enacted. The tax consequences that would follow from the manner in which the Company expects to recover or settle the carrying amount of its assets or liabilities are also reflected in the measurement of deferred tax assets and liabilities. For these purposes, the Company has considered the deduction for reversal of the temporary measures provided in transitional provision thirty-seven of Income Tax Law 27/2014 of 27 November 2014 as an adjustment to the tax rate applicable to the deductible temporary difference associated with the non-deductibility of amortisation and depreciation charges in 2013 and 2014.

Offset and classification

Deferred tax assets and liabilities are recognised in the statement of financial position under non-current assets or liabilities, irrespective of the expected date of recovery or settlement.

H) CLASSIFICATION OF ASSETS AND LIABILITIES AS CURRENT AND NON-CURRENT

The Company classifies assets and liabilities in the statement of financial position as current and non-current. Current assets and liabilities are determined as follows:

- Assets are classified as current when they are expected to be realised or are intended for sale or consumption in the Company's normal operating cycle, they are held primarily for the purpose of trading, they are expected to be realised within 12 months after the reporting date or are cash or a cash equivalent, unless the assets may not be exchanged or used to settle a liability for at least 12 months after the reporting date.
- Liabilities are classified as current when they are expected to be settled in the Company's normal operating cycle, they are held primarily for the purpose of trading, they are due to be settled within 12 months after the reporting date or the Company does not have an unconditional right to defer settlement of the liability for at least 12 months after the reporting date.
- Financial liabilities are classified as current when they are due to be settled within 12 months after the reporting date, even if the original term was for a period longer than 12 months, and an agreement to refinance or to reschedule payments on a long-term basis is completed after the reporting date and before the annual accounts are authorised for issue.

I) ENVIRONMENTAL ISSUES

Environmental assets

Non-current assets acquired by the Company to minimise the environmental impact of its activity and to protect and improve the environment, including the reduction and elimination of future pollution from the Company's activities, are recognised as property, plant and equipment in the statement of financial position at purchase price or cost of production and depreciated over their estimated useful lives.

Environmental expenses

Environmental expenses are the costs derived from managing the environmental effects of the Company's operations and existing environmental commitments. These include expenses relating to the prevention of pollution caused by ordinary activities, waste treatment and disposal, decontamination, restoration, environmental management or environmental audit. Expenses derived from environmental activities are recognised as operating expenses in the period in which they are incurred.

Environmental provisions

The Company makes an environmental provision when expenses are probable or certain to arise but the amount or timing is unknown. Where necessary, provision is also made for environmental actions arising from any legal or contractual commitments and for those commitments acquired for the prevention and repair of environmental damage.

J) RELATED PARTY TRANSACTIONS

Transactions between Group companies are recognised at the fair value of the consideration given or received. The difference between this value and the amount agreed is recognised in line with the underlying economic substance of the transaction.

K) HEDGE ACCOUNTING

Derivative financial instruments which qualify for hedge accounting are initially measured at fair value, plus any transaction costs that are directly attributable to the acquisition, or less any transaction costs directly attributable to the issue of the financial instruments.

The Company undertakes fair value hedges and hedges of net investments in foreign operations.

At the inception of the hedge the Company formally designates and documents the hedging relationships and the objective and strategy for undertaking the hedges. Hedge accounting is only applicable when the hedge is expected to be highly effective at the inception of the hedge and in subsequent years in achieving offsetting changes in fair value or cash flows attributable to the hedged risk, throughout the period for which the hedge was designated (prospective analysis), and the actual effectiveness is within a range of 80%-125% (retrospective analysis) and can be reliably measured.

The Company hedges net investments in foreign operations in relation to its investment in the Group companies EDP Renewables North America, LLC., EDP Renováveis Brasil S.A. and EDP Renewables Canada, Ltd.

L) HEDGES OF A NET INVESTMENT IN A FOREIGN OPERATION

The Company hedges the foreign currency risk arising from investments in Group companies denominated in foreign currency. The portion of gains or losses on the hedging instrument or on the exchange rate of the monetary item used as the hedging instrument is recognised as exchange gains or losses in the income statement. Gains or losses on investments related to the underlying foreign currency amount in the annual accounts are recognised as exchange gains or losses in profit and loss with a valuation adjustment for the effective part of the hedge.

M) GRANTS, DONATIONS AND BEQUESTS

Grants, donations and bequests are recorded in recognised income and expense when, where applicable, they have been officially awarded, the conditions attached to them have been met or there is reasonable assurance that they will be received.

Monetary grants, donations and bequests are measured at the fair value of the sum received, whilst non-monetary grants, donations and bequests received are accounted for at fair value.

In subsequent years, grants, donations and bequests are recognised as income as they are applied.

N) LONG- AND SHORT-TERM EMPLOYEE BENEFITS

The Company recognises the expected cost of profit-sharing and bonus plans when it has a present legal or constructive obligation to make such payments as a result of past events and a reliable estimate of the obligation can be made.

05. INTANGIBLE ASSETS

Details of intangible assets and movement are as follows:

| THOUSAND EUROS | BALANCE AT 31.12.16 | ADDITIONS | BALANCE AT 31.12.17 | ADDITIONS | BALANCE AT 31.12.18 |
|-------------------------------------|------------------------|------------|------------------------|--------------|------------------------|
| Cost: | | | | | |
| Computer software | 5,185 | - | 5,185 | 1,543 | 6,728 |
| Computer software under development | 62 | 932 | 994 | 369 | 1,363 |
| | 5,247 | 932 | 6,179 | 1,912 | 8,091 |
| Amortisation: | | | | | |
| Computer software | -4,748 | -261 | -5,009 | -429 | -5,438 |
| | -4,748 | -261 | -5,009 | -429 | -5,438 |
| Carrying amount | 499 | 671 | 1,170 | 1,483 | 2,653 |

Additions in 2018 and 2017 reflect information management applications purchased or developed during the year.

At the 2018 reporting date, the Company had fully amortised intangible assets in used amounting to Euros 6,337 thousand (Euros 5,434 thousand in 2017)

At 31 December 2018 and 2017 the Company has no commitments to purchase intangible assets.

06. PROPERTY, PLANT AND EQUIPMENT

Details of property, plant and equipment and movement are as follows:

| THOUSAND EUROS | BALANCE AT 31.12.16 | ADDITIONS | BALANCE AT 31.12.17 | ADDITIONS | BALANCE AT 31.12.18 |
|----------------------------------|------------------------|-------------|------------------------|--------------|------------------------|
| Cost: | | | | | |
| Other fixtures | 1,652 | 29 | 1,681 | 1,188 | 2,869 |
| Furniture | 95 | 21 | 116 | 623 | 739 |
| Information technology equipment | 596 | - | 596 | 50 | 646 |
| Vehicles | 21 | - | 21 | - | 21 |
| | 2,364 | 50 | 2,414 | 1,861 | 4,276 |
| Amortisation: | | | | | |
| Other fixtures | -1,075 | -167 | -1,242 | -179 | -1,421 |
| Furniture | -36 | -11 | -47 | -17 | -64 |
| Information technology equipment | -596 | - | -596 | -2 | -598 |
| Vehicles | -2 | -2 | -4 | -2 | -6 |
| | -1,709 | -180 | -1,889 | -200 | -2,089 |
| CARRYING AMOUNT | 655 | -130 | 525 | 1,661 | 2,186 |

Additions in 2018 mainly reflect the work to improve and modernise the Company's headquarters carried out during the year.

The Company has taken out insurance policies to cover the risk of damage to its property, plant and equipment. The coverage of these policies is considered sufficient.

Fully depreciated property, plant and equipment amount to Euros 596 thousand at the 2018 and 2017 reporting dates and comprise information technology equipment.

At 31 December 2018 and 2017 the Company has no commitments to purchase property, plant and equipment.

07. RISK MANAGEMENT POLICY

A) FINANCIAL RISK FACTORS

The Company's activities are exposed to various financial risks: market risk (including currency risk and fair value interest rate risk), credit risk, liquidity risk, and cash flow interest rate risk. The Company's global risk management programme focuses on uncertainty in the financial markets and aims to minimise potential adverse effects on the Company's profits. The Company uses derivatives to mitigate certain risks.

The directors of the Company are responsible for defining general risk management principles and establishing exposure limits. The Company's financial risk management is subcontracted to the Finance Department of EDP - Energias de Portugal, S.A. in accordance with the policies approved by the board of directors. The subcontracted service includes the identification and evaluation of hedging instruments.

All operations involving derivative financial instruments are subject to prior approval from the board of directors, which sets the parameters of each operation and approves the formal documents describing the objectives of the operation.

Currency risk

The Company operates internationally and is therefore exposed to currency risk when operating with foreign currencies, especially with regard to the US Dollar, the Brazilian Real, the Canadian Dollar and the Polish Zloty. Currency risk is associated with recognised assets and liabilities, and net investments in foreign operations.

The Company holds investments in Group companies denominated in a foreign currency, which are exposed to currency risk. Currency risk affecting these investments is mitigated primarily through derivative financial instruments and borrowings in the corresponding foreign currencies.

Details of hedged financial assets and the derivative financial instruments obtained to hedge them are provided in notes 8 and 11.

Details of financial assets and liabilities in foreign currencies and transactions in foreign currencies are provided in notes 8, 10, 16 and 21.

Credit Risk

The Company is not significantly exposed to credit risk as the majority of its balances and transactions are with Group companies. As the counterparties of derivative financial instruments are Group companies, and the counterparties of their derivative financial instruments are highly solvent banks, the Company is not subject to significant counterparty default risk. Guarantees or other derivatives are therefore not requested in this type of operation.

The Company has documented its financial operations in accordance with international standards. The majority of its operations with derivative financial instruments are therefore contracted under "ISDA Master Agreements", which facilitate the transfer of instruments in the market.

The total amount of financial assets subject to credit risk is shown in note 10.

Liquidity Risk

Liquidity risk is the risk that the Company will be unable to comply with its financial commitments on maturity. The Company's approach in managing liquidity risk is to guarantee as far as possible that liquidity will always be available to pay its debts before they mature, in normal conditions and during financial difficulties, without incurring unacceptable losses or compromising the Company's reputation.

Compliance with the liquidity policy ensures that contracted commitments are paid, maintaining sufficient credit facilities. The EDP Renováveis Group manages liquidity risk by arranging and maintaining credit facilities with its majority shareholder, or directly with domestic and international entities in the market, under optimal conditions, to ensure access to the financing required to continue its activities.

Details of financial assets and financial liabilities by contractual maturity date are provided in notes 10 and 16.

Cash flow and fair value interest rate risks

In light of the non-monetary contribution mentioned in note 8 (a), in 2018 and 2017 the Company does not have a considerable amount of interest-bearing assets and as a result, income and cash flows from operating activities are not significantly affected by fluctuations in market interest rates.

Interest rate risk arises from non-current borrowings, which are extended by Group companies. The loans have fixed interest rates, exposing the Company to fair value risks.

Details of hedged financial assets and the derivative financial instruments obtained to hedge them are provided in notes 8 and 11.

08. INVESTMENTS IN EQUITY INSTRUMENTS OF GROUP COMPANIES AND ASSOCIATES

Details of direct investments in equity instruments of Group companies are as follows:

| THOUSAND EUROS | 2018 | 2017 |
|---|------------------|------------------|
| Group companies | | |
| EDP Renováveis Brasil S.A. | 218,553 | 167,315 |
| EDP Renewables Europe, S.L.U. | 3,079,340 | 3,079,340 |
| EDP Renewables North America, LLC | 3,538,271 | 3,461,782 |
| EDP Renewables Canada, Ltd. | 33,476 | 23,745 |
| EDP Renováveis Servicios Financieros S.A. | 274,892 | 274,892 |
| EDP Renewables Offshore France S.A.S. | 500 | - |
| EDPR PRO V S.L.R. | 25 | 25 |
| EDPR Offshore España S.L. | 725 | 725 |
| Other (See Appendix I) | 7 | 7 |
| Total | 7,145,789 | 7,007,831 |
| Associates | | |
| Solar Works BV | 2,227 | - |
| Total | 2,227 | - |
| | 7,148,016 | 7,007,831 |
| | (NOTE 10A) | (NOTE 10A) |

Movement in Group and associate equity instruments during 2018 and 2017 was as follows:

| THOUSAND EUROS | 2018 | | | | |
|--|------------------|----------------|-----------------|---------------------------|------------------|
| | 31.12.2017 | ADDITIONS | DISPOSALS | CHANGES IN EXCHANGE RATES | 31.12.2018 |
| Group companies | | | | | |
| EDP Renováveis Brasil S.A. | 167,315 | 55,941 | - | -4,703 | 218,553 |
| EDP Renewables Europe, S.L | 3,079,340 | - | - | - | 3,079,340 |
| EDP Renewables North America, LLC | 3,461,782 | 441,734 | -542,400 | 177,155 | 3,538,271 |
| EDP Renewables Canada, Ltd | 23,745 | 10,621 | - | -890 | 33,476 |
| EDP Renewables Offshore France S.A.S | - | 500 | - | - | 500 |
| EDP Renováveis Servicios Financieros S.A | 274,892 | - | - | - | 274,892 |
| EDPR PRO V S.L.R | 25 | - | - | - | 25 |
| EDPR Offshore España S.L | 725 | - | - | - | 725 |
| Other (See Appendix I) | 7 | - | - | - | 7 |
| Total | 7,007,831 | 508,796 | -542,400 | 171,562 | 7,145,789 |
| Associates | | | | | |
| Solar Works BV | - | 2,227 | - | - | 2,227 |
| Total | - | 2,227 | - | - | - |
| TOTAL EQUITY INSTRUMENTS | 7,007,831 | 511,023 | -542,400 | 171,562 | 7,148,016 |

| THOUSAND EUROS | 2017 | | | | |
|--|------------------|----------------|-----------------|---------------------------|------------------|
| | 31.12.2016 | ADDITIONS | DISPOSALS | CHANGES IN EXCHANGE RATES | 31.12.2017 |
| Group companies | | | | | |
| EDP Renováveis Brasil S.A. | 115,272 | 57,500 | - | -5,457 | 167,315 |
| EDP Renewables Europe, S.L | 3,079,340 | - | - | - | 3,079,340 |
| EDP Renewables North America, LLC | 3,715,471 | 611,571 | -382,875 | -482,565 | 3,461,782 |
| EDP Renewables Canada, Ltd | 21,646 | 3,396 | - | -1,297 | 23,745 |
| EDP Renováveis Servicios Financieros S.A | 274,892 | - | - | - | 274,892 |
| EDPR PRO V S.L.R | 25 | - | - | - | 25 |
| EDPR Offshore España S.L | 725 | - | - | - | 725 |
| Other (See Appendix I) | 7 | - | - | - | 7 |
| TOTAL EQUITY INSTRUMENTS | 7,207,378 | 672,647 | -382,875 | -489,319 | 7,007,831 |

A) INVESTMENTS IN GROUP COMPANIES

Details of direct and indirect investments in Group companies are provided in Appendix I.

In 2018 and 2017 the Company financed its subsidiary EDP Renewables North America, LLC (EDPR NA) by subscribing successive capital increases/reductions for a net amount of Euros 100,666 thousand and Euros 228,696 thousand (US Dollars 98,000 thousand and US Dollars 226,900 thousand) representing capital reductions in 2018 and increases in 2017.

In 2018 and 2017, the Company has signed capital increases in EDP Renováveis Brasil S.A. for Euros 55,941 thousand and Euros 57,500 thousand (Brazilian Reals 246,361 and 199,756 thousand), respectively.

In 2018 and 2017, the Company signed capital increases in EDP Renewables Canada for Euros 10,621 thousand and Euros 3,396 thousand (Canadian Dollars 16,400 thousand and 5,000 thousand), respectively.

In 2018, the Company signed a capital increase in EDPR Offshore France, S.A.S. for Euros 500 thousand.

In 2018, the Company formalised the sale of 20.19% of the share capital of the Dutch company Solar Works, B.V. for Euros 2,227 thousand.

No impairment has been recognised as a result of the tests performed during 2018 and 2017.

During 2017, the company South Africa Wind & Solar Power, S.L. changed its registered name to EDPR Offshore España S.L.

Testing for impairment in investments in equity instruments

Testing for impairment in investments in equity instruments is carried out annually, using the September reporting date. For operational wind farms, the recoverable amount is determined using the value in use.

Shareholder discounted cash flows were used to carry out this analysis. This method is based on the principle that the estimated value of an entity or business is defined by its capacity to generate future financial resources, assuming that these resources can be withdrawn from the business and distributed among the Company's shareholders, without compromising the continuation of the activity. The amount was therefore based on free cash flows generated by each company's business, discounted at the appropriate discount rates less net debt.

The projection period for future cash flows is the useful life of the assets (30 years), which is in line with the current amortisation method. Cash flows also include long-term operating contracts and long-term estimates of energy prices, provided that the asset carries market prices risk.

The following main assumptions are used for testing impairment:

- Energy produced: the wind studies carried out are used to determine the net capacity factors used for each farm, which take into account the long-term predictability of wind production and that wind energy production is supported in almost all countries by regulations that allow priority production and supply whenever weather conditions allow.
- Electricity remuneration: approved or contracted remuneration has been applied when available with regards the companies that benefit from regulated remuneration or that have signed agreements to sell their predetermined production over the entire useful life of the asset or a part of it; when this option was not available, prices were calculated using price curves projected by the company using its experience, internal models and external information sources.
- New capacity: tests were based on the best information available about the wind farms expected to be built in the coming years, adjusted by the likelihood that the planned projects will be completed successfully and by the company's growth prospects based on the objectives in the business plan, historical growth and projections of market size. Tests took into account the contracted and expected prices for acquiring turbines from several suppliers.
- Operating costs: contracts entered into for land leases and maintenance agreements were used; other operating costs were projected in a manner consistent with the company's internal models and experience.
- Residual value: residual value is taken as 15% of the initial investment in each wind farm, taking inflation into consideration.
- Discount rate: the following discount rates used are after taxes and they reflect the EDPR Group's best estimate of the specific risks:

| THOUSAND EUROS | 2018 | 2017 |
|----------------|-------------|-------------|
| Europe | 3.3%-6.4% | 3.2%-5.7% |
| North America | 5.12%-6.37% | 4.54%-6.54% |
| Brazil | 9.9%-11.7% | 9.6%-11.4% |

EDPR has performed the following sensitivity analysis on the results of the affected impairment tests.

- 5% reduction in the market prices used in the reference scenario. This sensitivity analysis performed independently for such an assumption does not assume any impairment.

- Increase in the discount rate used in the reference scenario of 100 base points. This sensitivity analysis performed independently for such an assumption does not assume any impairment.

Foreign currency

The functional currencies of foreign operations are the currencies of the countries in which they are domiciled.

Hedged investments

Details of investments, the fair value of which is hedged against currency risk, at 31 December 2018 and 2017 are as follows:

| THOUSAND EUROS | HEDGED INTEREST | UNHEDGED INTEREST | TOTAL 2018 |
|--|------------------|-------------------|------------------|
| EDP Renováveis Brasil S.A. | 27,845 | 190,708 | 218,553 |
| EDP Renewables North America, LLC. (EDPR NA) | 3,485,034 | 53,237 | 3,538,271 |
| EDP Renewables Canada, Ltd | 33,476 | - | 33,476 |
| | 3,546,355 | 243,945 | 3,790,300 |

| THOUSAND EUROS | HEDGED INTEREST | UNHEDGED INTEREST | TOTAL 2017 |
|--|------------------|-------------------|------------------|
| EDP Renováveis Brasil S.A. | 42,670 | 124,645 | 167,315 |
| EDP Renewables North America, LLC. (EDPR NA) | 3,404,359 | 57,423 | 3,461,782 |
| EDP Renewables Canada, Ltd | 19,948 | 3,797 | 23,745 |
| | 3,466,977 | 185,865 | 3,652,842 |

Management hedges foreign currency risk arising from the Company's investments in EDP Renewables North America, LLC., denominated in foreign currency.

The changes in value due to exchange rate fluctuations of equity instruments and the changes in fair value of hedging instruments are recognised in exchange gains/losses in the income statement. Details for 2018 and 2017 are as follows:

| THOUSAND EUROS | GAINS/(LOSSES) | | | 2018 |
|---|----------------|---------------|-------------|----------------|
| | EDPR NA | EDPR BR | EDPR CA | TOTAL |
| Investments in Group companies (note 11) | 177,155 | -4,703 | -890 | 171,562 |
| Hedging instruments | | | | |
| Foreign currency derivatives (note 11) | -140,463 | 4,374 | 828 | -135,261 |
| Current account in foreign currency (note 11) | -13,514 | - | - | -13,514 |
| Fixed rate debt in foreign currency (note 11) | -19,575 | - | - | -19,575 |
| | 3,603 | -329 | -62 | 3,212 |

| THOUSAND EUROS | GAINS/(LOSSES) | | | 2017 |
|---|-----------------|---------------|---------------|-----------------|
| | EDPR NA | EDPR BR | EDPR CA | TOTAL |
| Investments in Group companies (note 11) | -482,565 | -5,457 | -1,297 | -489,319 |
| Hedging instruments | | | | |
| Foreign currency derivatives (note 11) | 418,128 | 5,269 | 1,205 | 424,602 |
| Current account in foreign currency (note 11) | 12,331 | - | - | 12,331 |
| Fixed rate debt in foreign currency (note 11) | 51,387 | - | - | 51,387 |
| | -719 | -188 | -92 | -999 |

The hedging instruments used by the Company to hedge foreign currency risk arising from the investments in EDP Renewables North America, LLC. comprise:

- Hedging instrument consisting of two EUR/USD cross interest rate swaps with EDP Surcusal en España, S.A. with a notional amount of US Dollars 2,000,000 thousand. These instruments have been settled during 2018 and replaced with new swaps entered into with EDP Finance B.V. The fair value of the hedging instrument at 31 December 2017 totalled Euros 280,364 thousand, which was recognised in current payables under current liabilities in the accompanying statement of financial position (see note 11). At 31 December 2018 the net finance cost incurred on hedging instruments totalled Euros 22,524 thousand (loss of Euros 43,974 at 31 December 2017) and has been recognised under finance costs on payables to Group companies in the accompanying income statement (see note 21).

- Hedging instrument consisting of three EUR/USD cross interest rate swaps with EDP Finance, B.V. during 2018 and 2017, with a notional amount of US Dollars 2,398 thousand (US Dollars 621,281 thousand in 2017). The fair value of the hedging instrument at 31 December 2018 totals Euros 88,731 thousand (Euros 4,135 thousand at 31 December 2017), which has been recognised in non-current payables under non-current liabilities (recognised in investments in Group companies and associates under non-current assets at 31 December 2017) (see note 11). At 31 December 2018 the net finance cost incurred on hedging instruments on net investments totalled Euros 43,662 thousand (loss of Euros 35 thousand in 2017) and has been recognised under finance costs on payables to Group companies in the accompanying income statement.
- A hedging instrument comprising a EUR/USD cross interest rate swap arranged with EDPR Servicios Financieros, S.A. for a notional amount of US Dollars 1,025,380 thousand. On 31 December 2018 this hedging instrument had been settled and renewed with another for the same notional amount. Its fair value is therefore zero and does not appear in the statement of financial position (Euros 77,826 at 31 December 2017 and recognised in non-current payables under non-current liabilities). At 31 December 2018 the net finance cost incurred on hedging instruments on net investments totalled Euros 26,320 thousand (loss of Euros 17,932 thousand in 2017) and has been recognised under finance costs on payables to Group companies in the accompanying income statement (see note 21).
- Current account with EDPR Servicios Financieros, S.A. for an amount of US dollars 210,069 thousand at 31 December 2018 (US Dollars 11,258 thousand at 31 December 2017). On 31 December 2018, the fair value of the current account amounts to Euros 183,467 thousand (Euros 9,387 thousand at 31 December 2017) and is recorded in the caption Cash and cash equivalents on the attached statement of financial position (see note 12). At 31 December 2018 the net finance cost associated with the current account totalled Euros 5,855 thousand (loss of Euros 3,419 thousand in 2017) and has been recognised under finance costs on payables to Group companies in the accompanying income statement.
- Loan received from EDP Finance BV in US Dollars with a notional amount of US Dollars 447,403 thousand. This loan has generated losses on exchange differences in 2018 for Euros 17,692 thousand (gains of Euros 51,387 thousand in 2017).
- Loan received in 2018 from EDP Renováveis Serviços Financieros, S.A. in US Dollars with a notional amount of US Dollars 150,000 thousand. This loan has generated losses on exchange differences in 2018 for Euros 1,883 thousand.

To hedge the currency risk arising from the exposure of the investment in EDP Renováveis Brasil S.A., denominated in Brazilian Reals, the Company has arranged a hedging instrument comprising two swaps for a total notional amount of Brazilian Reals 12,500 thousand (three swaps for a total notional amount of Brazilian Reals 168,000 thousand in 2017). The net fair value of the hedging instrument amounts to Euros 5,095 thousand at 31 December 2018 (Euros 3,518 thousand at 31 December 2017) and has been recognised in non-current investments in Group companies and associates (Euros 2,051 thousand) and current investments in Group companies and associates (Euros 3,044 thousand) (see note 11). This hedging instrument incurred a net finance cost of Euros 2,061 thousand (loss of Euros 3,039 thousand in 2017), which has been recognised under finance costs on payables to Group companies in the accompanying income statement.

To hedge the currency risk arising from the exposure of the investment in EDP Renewables Canada, Ltd, denominated in Canadian Dollars, the Company has arranged a hedging instrument comprising five swaps for a total notional amount of Canadian Dollars 51,450 thousand (three swaps for a total notional amount of Canadian Dollars 30,050 thousand in 2017). At 31 December 2018 the net fair value of the hedging instrument amounts to Euros 462 thousand (Euros 364 thousand at 31 December 2017) and has been recognised in non-current investments in Group companies and associates (Euros 430 thousand) and in current investments in Group companies and associates (Euros 41 thousand) and under non-current payables (Euros 9 thousand). This hedging instrument incurred a net finance cost of Euros 699 thousand (Euros 363 thousand in 2017), which has been recognised under finance costs on payables to Group companies in the accompanying income statement.

09. FINANCIAL ASSETS BY CATEGORY

The classification of financial assets by category and class, as well as a comparison of the fair value and the carrying amount is as follows:

| THOUSAND EUROS | | | | | 2018 | | | |
|-----------------------------|-----------------|------------|---------------------------|-------|-----------------|------------|---------------------------|--------|
| | | | NON-CURRENT | | | | CURRENT | |
| | CARRYING AMOUNT | FAIR VALUE | AT AMORTISED COST OR COST | | | | AT AMORTISED COST OR COST | |
| | | | AT FAIR VALUE | TOTAL | CARRYING AMOUNT | FAIR VALUE | AT FAIR VALUE | TOTAL |
| Loans and receivables | | | | | | | | |
| Loans | 371 | 371 | - | 371 | 9,595 | 9,595 | - | 9,595 |
| Other financial assets | 313 | 313 | - | 313 | - | - | - | - |
| Trade and other receivables | - | - | - | - | 55,589 | 55,589 | - | 55,589 |
| TOTAL | 684 | 684 | - | 684 | 65,184 | 65,184 | - | 65,184 |
| Hedging derivatives | | | | | | | | |
| Traded on OTC markets | - | - | 2,481 | 2,481 | - | - | 3,085 | 3,085 |
| TOTAL | 684 | 684 | 2,481 | 2,481 | - | - | 3,085 | 3,085 |
| TOTAL FINANCIAL ASSETS | 684 | 684 | 2,481 | 3,165 | 65,184 | 65,184 | 3,085 | 68,269 |

| THOUSAND EUROS | | | | | 2017 | | | |
|-----------------------------|-----------------|------------|---------------|-------|---------------------------|------------|---------------|--------|
| NON-CURRENT | | | | | CURRENT | | | |
| AT AMORTISED COST OR COST | | | | | AT AMORTISED COST OR COST | | | |
| | CARRYING AMOUNT | FAIR VALUE | AT FAIR VALUE | TOTAL | CARRYING AMOUNT | FAIR VALUE | AT FAIR VALUE | TOTAL |
| Loans and receivables | | | | | | | | |
| Loans | - | - | - | - | 15 | 15 | - | 15 |
| Other financial assets | 327 | 327 | - | 327 | - | - | - | - |
| Trade and other receivables | - | - | - | - | 59,470 | 59,470 | - | 59,470 |
| TOTAL | 327 | 327 | - | 327 | 59,485 | 59,485 | - | 59,485 |
| Hedging derivatives | | | | | | | | |
| Traded on OTC markets | - | - | 6,214 | 6,214 | - | - | 1,546 | 1,546 |
| TOTAL | 327 | 327 | 6,214 | 6,214 | - | - | 1,546 | 1,546 |
| TOTAL FINANCIAL ASSETS | 327 | 327 | 6,214 | 6,541 | 59,485 | 59,485 | 1,546 | 61,031 |

Net losses and gains by category of financial asset are as follows (see note 21):

| THOUSAND EUROS | | | | 2018 |
|--|--|--------------------------------------|-------------------------|---------|
| | LOANS AND RECEIVABLES, GROUP COMPANIES | LOANS AND RECEIVABLES, THIRD PARTIES | ASSETS HELD FOR TRADING | TOTAL |
| Finance income | - | 12 | - | 12 |
| Dividends | 128,675 | - | - | 128,675 |
| NET GAINS/(LOSSES) IN PROFIT AND LOSS | 128,675 | 12 | | |

| THOUSAND EUROS | | | | 2017 |
|--|--|--------------------------------------|-------------------------|----------------|
| | LOANS AND RECEIVABLES, GROUP COMPANIES | LOANS AND RECEIVABLES, THIRD PARTIES | ASSETS HELD FOR TRADING | TOTAL |
| Finance income | 705 | 2 | - | 707 |
| Dividends | 191,360 | - | - | 191,360 |
| Gains on sales | - | - | 1,976 | 1,976 |
| NET GAINS/(LOSSES) IN PROFIT AND LOSS | 192,065 | 2 | 1,976 | 194,043 |

10. INVESTMENTS AND TRADE RECEIVABLES

A) INVESTMENTS IN GROUP COMPANIES

Details of investments in Group companies are as follows:

| THOUSAND EUROS | | 2018 | | 2017 |
|--|------------------|---------------|------------------|---------------|
| | NON-CURRENT | CURRENT | NON-CURRENT | CURRENT |
| Group | | | | |
| Equity instruments (note 8) | 7,148,016 | - | 7,007,831 | - |
| Derivative financial instruments (note 11) | 2,481 | 3,085 | 6,214 | 1,546 |
| Loans to companies (note 9) | 371 | 9,595 | - | 15 |
| Trade and other receivables | - | 55,531 | - | 59,437 |
| TOTAL | 7,150,868 | 68,211 | 7,014,045 | 60,998 |

The loans to companies balance at 31 December 2018 mainly comprises the current account balance in Canadian Dollars with EDPR Canada L.L.C. for Euros 9,580 thousand.

B) CLASSIFICATION BY MATURITY

The classification of financial assets by maturity is as follows:

| THOUSAND EUROS | | | | | | | 2018 |
|----------------------------------|---------------|------------|------------|--------------|------------------|----------------------|-------------------|
| | 2019 | 2020 | 2021 | 2022 | SUBSEQUENT YEARS | LESS CURRENT PORTION | TOTAL NON-CURRENT |
| Loans to companies | 9,595 | - | - | 371 | - | -9,595 | 371 |
| Derivative financial instruments | 3,085 | 107 | 323 | 2,051 | - | -3,085 | 2,481 |
| Trade and other receivables | 55,589 | - | - | - | - | -55,531 | - |
| TOTAL | 68,269 | 107 | 323 | 2,422 | - | 68,211 | 2,852 |

| THOUSAND EUROS | | | | | | | 2017 |
|----------------------------------|---------------|--------------|--------------|------------|------------------|----------------------|-------------------|
| | 2018 | 2019 | 2020 | 2021 | SUBSEQUENT YEARS | LESS CURRENT PORTION | TOTAL NON-CURRENT |
| Loans to companies | 15 | - | - | - | - | -15 | - |
| Other financial assets | - | - | - | - | 327 | - | 327 |
| Derivative financial instruments | 1,546 | 1,139 | 4,135 | 107 | 833 | -1,546 | 6,214 |
| Trade and other receivables | 59,470 | - | - | - | - | -59,470 | - |
| TOTAL | 61,031 | 1,139 | 4,135 | 107 | 1,160 | -61,031 | 6,541 |

C) TRADE AND OTHER RECEIVABLES

Details of trade and other receivables are as follows:

| THOUSAND EUROS | | CURRENT |
|----------------------------|-------------------|---------------|
| | 2018 | 2017 |
| Group (See note 21) | 56,027 | 59,437 |
| Trade receivables | 27,927 | 26,127 |
| Other receivables | 28,100 | 33,310 |
| Unrelated parties: | 59 | 34 |
| Other receivables | 58 | 33 |
| Public entities, other | 1 | 1 |
| TOTAL | 56.086146. | 59,471 |

Trade receivables from Group companies in 2018 and 2017 essentially reflect the balance receivable under management support contracts arranged with EDP Renewables Europe, S.L.U and EDP Renewables North America, LLC in 2013 (see note 21 b.).

Other receivables from Group companies include balances receivable from the Parent, EDP Energias de Portugal, S.A., Sucursal en España, for income tax amounting to Euros 27,377 thousand (Euros 33,289 thousand in 2017) and for value added tax amounting to Euros 496 thousand, as the Company files consolidated tax returns (see note 19).

D) EXCHANGE DIFFERENCES RECOGNISED IN PROFIT OR LOSS IN RELATION TO FINANCIAL ASSETS

Details of exchange differences recognised in profit or loss in relation to financial instruments, distinguishing between settled and outstanding transactions, are as follows:

| THOUSAND EUROS | 2018 | | 2017 | |
|--|---------------|----------------|--------------|-----------------|
| | SETTLED | OUTSTANDING | SETTLED | OUTSTANDING |
| Hedged investments in Group companies | - | 171,562 | -71 | -489,248 |
| Hedging derivatives of net investments in foreign operations | 2,797 | 2,414 | 1,515 | 7,996 |
| Other financial assets | 165 | -302 | - | - |
| Trade and other receivables | 37 | - | -6 | - |
| Cash and cash equivalents | - | -13,514 | -4 | 12,341 |
| TOTAL FINANCIAL ASSETS | 2,9991 | 160,160 | 1,434 | -468,911 |

11. DERIVATIVE FINANCIAL INSTRUMENTS

Details of derivative financial instruments are as follows:

| THOUSAND EUROS | 2018 | | 2017 | |
|---------------------------------------|--------------|-------------------|---------------|------------------------|
| | NON-CURRENT | ASSETS CURRENT | NON-CURRENT | LIABILITIES CURRENT |
| Hedging derivatives | | | | |
| a) Fair value hedges | | | | |
| Net investment hedging swaps (note 8) | 2,481 | 3,085 | 88,740 | - |
| TOTAL | | | | |
| TOTAL DERIVATIVES | 2,481 | 3,085 | 88,740 | - |

| THOUSAND EUROS | 2018 | | 2017 | |
|---------------------------------------|--------------|-------------------|---------------|------------------------|
| | NON-CURRENT | ASSETS CURRENT | NON-CURRENT | LIABILITIES CURRENT |
| Hedging derivatives | | | | |
| a) Fair value hedges | | | | |
| Net investment hedging swaps (note 8) | 6,214 | 1,546 | 78,297 | 280,364 |
| TOTAL | | | | |
| TOTAL DERIVATIVES | 6,214 | 1,546 | 78,297 | 280,364 |

A) FAIR VALUE HEDGES

The total amount of gains and losses on hedging instruments and on items hedged under fair value hedges of net investments in Group companies is as follows:

| THOUSAND EUROS | GAINS/(LOSSES) | |
|--|----------------|-------------|
| | 2018 | 2017 |
| Forward exchange contracts: | | |
| Net investment hedging swaps (note 8) | -135,261 | 424,602 |
| Fixed rate debt (note 8) | -19,575 | 51,387 |
| Investments in Group companies (note 8) | 171,562 | -489,319 |
| Current account in foreign currency (note 8) | -13,514 | 12,331 |
| | 3,212 | -999 |

12. CASH AND CASH EQUIVALENTS

Details of cash and cash equivalents are as follows:

| THOUSAND EUROS | 2018 | 2017 |
|----------------------------------|----------------|--------------|
| Cash in hand and at banks | 61 | 219 |
| Other cash equivalents | 183,468 | 9,387 |
| | 183,528 | 9,606 |

In accordance with the terms of the contract signed by the parties on 1 June 2015, cash and cash equivalents at 31 December 2018 and 2017 include the balance of the US Dollar current account with EDPR Servicios Financieros S.A. of Euros 183,468 thousand and Euros 9,387 thousand, respectively.

13. CAPITAL AND RESERVES

Details of equity and movement during 2018 and 2017 are shown in the statement of changes in equity.

A) SUBSCRIBED CAPITAL

At 31 December 2018 and 2017, the share capital of the Company is represented by 872,308,162 ordinary bearer shares of Euros 5 par value each, all fully paid. These shares have the same voting and profit-sharing rights. These shares are freely transferable.

Companies that hold a direct or indirect interest of at least 10% in the share capital of the Company at 31 December 2018 and 2017 are as follows:

| 2018 | | |
|---|--------------------|-------------------------|
| COMPANY | NUMBER OF SHARES | PERCENTAGE OF OWNERSHIP |
| EDP - Energías de Portugal, S.A. Sucursal en España | 720,177,619 | 82.56% |
| Others (shares quoted on the Lisbon stock exchange) | 152,130,543 | 17.44% |
| | 872,308,162 | 100.00% |

| 2017 | | |
|---|--------------------|-------------------------|
| COMPANY | NUMBER OF SHARES | PERCENTAGE OF OWNERSHIP |
| EDP - Energías de Portugal, S.A. Sucursal en España | 720,177,619 | 82.56% |
| Others (shares quoted on the Lisbon stock exchange) | 152,130,543 | 17.44% |
| | 872,308,162 | 100.00% |

During 2017, EDP - Energías de Portugal, S.A. carried out a buyback process to buy back quoted shares. After this process was completed, only 17.44% of the Company's shares remain quoted on the Lisbon Stock Exchange.

In 2007 and 2008 the Company carried out several capital increases that were subscribed through non-monetary contributions comprising 100% of the shares in EDPR NA and EDP Renewables Europe, S.L.U.

The special tax treatment for mergers, spin-offs, transfers of assets and exchanges of securities provided for in Section VII, Chapter VIII of Royal Legislative Decree 4/2004 of 5 March 2004 which approved the Revised Spanish Income Tax Law was applied to these contributions. The disclosures required by prevailing legislation were included in the annual accounts for 2007 and 2008.

In 2015 Hidroeléctrica del Cantábrico S.A. sold its shares in the Company (135,256,700 ordinary shares amounting to 15.51% of total shares), to EDP - Energías de Portugal S.A., Sucursal en España.

B) SHARE PREMIUM

This reserve is freely distributable

C) RESERVES

Details of reserves and movement during the year reflect the proposed distribution of profit approved by the shareholders at their annual general meeting (see note 3).

Legal reserve

Pursuant to the Revised Spanish Companies Act, in force since 1 September 2010, companies are required to transfer 10% of profits for the year to a legal reserve until this reserve reaches an amount equal to 20% of share capital. The legal reserve may be used to increase capital. Except for this purpose, until the reserve exceeds 20% of share capital it may only be used to offset losses if no other reserves are available. At 31 December 2018 and 2017, the Company has not appropriated to this reserve the minimum amount required by law.

Voluntary reserve

These reserves are freely distributable.

Negative reserve for costs of the public share offering

As a result of the public share offering, the Company incurred a number of expenses associated with the capital increase, which have been recognised in this item net of the tax effect.

14. GRANTS, DONATIONS AND BEQUESTS

During 2017 the Company cancelled the project "Demogravi3" and recognised the total amount of the grant received in the current liabilities caption other payables, which was paid during 2018.

15. PROVISIONS

Movement in provisions during 2018 and 2017 is as follows:

| THOUSAND EUROS | BALANCE AT 31.12.16 | ADDITIONS | BALANCE AT 31.12.17 | ADDITIONS | CHARGES | BALANCE AT 31.12.18 |
|-------------------|------------------------|------------|------------------------|------------|------------|------------------------|
| Personnel expense | 788 | 414 | 1,202 | 300 | 896 | 606 |
| TOTAL | 788 | 414 | 1,202 | 300 | 896 | 606 |

Additions are recorded under the personnel expense as multi-year remuneration obligations. Provisions applied mainly reflect the reclassification of salaries payable to current liabilities.

In 2018 and 2017, the amount recognised as a provision is the directors' best estimate at the reporting date of the expenditure required to settle the present obligation.

16. FINANCIAL LIABILITIES BY CATEGORY

The classification of financial liabilities by category and class and a comparison of the fair value with the carrying amount are as follows:

| THOUSAND EUROS | NON-CURRENT | | | | 2018 CURRENT | | | |
|------------------------------------|---------------------------|------------------|---------------|------------------|---------------------------|----------------|---------------|----------------|
| | AT AMORTISED COST OR COST | | | | AT AMORTISED COST OR COST | | | |
| | CARRYING AMOUNT | FAIR VALUE | AT FAIR VALUE | TOTAL | CARRYING AMOUNT | FAIR VALUE | AT FAIR VALUE | TOTAL |
| Debts and payables: | | | | | | | | |
| Group companies: | | | | | | | | |
| Fixed rate | 1,093,341 | 1,177,699 | - | 1,093,341 | 116,883 | 116,883 | - | 116,883 |
| Variable rate | - | - | - | - | - | - | - | - |
| Other financial liabilities | - | - | - | - | 12,658 | 12,658 | - | 12,658 |
| Trade and other payables | - | - | - | - | 14,188 | 14,188 | - | 14,188 |
| TOTAL | 1,093,341 | 1,177,699 | | 1,093,341 | 143,729 | 143,729 | - | 143,729 |
| Hedging derivatives: | | | | | | | | |
| Traded on OTC markets | - | - | 88,740 | 88,740 | - | - | - | - |
| TOTAL | - | - | 88,740 | 88,740 | - | - | - | - |
| TOTAL FINANCIAL LIABILITIES | 1,093,341 | 1,177,699 | 88,740 | 1,182,081 | 143,729 | 143,729 | - | 143,729 |

| THOUSAND EUROS | | NON-CURRENT | | | | 2017 CURRENT | | |
|------------------------------------|---|----------------|---------------|----------------|---|-----------------|----------------|----------------|
| | AT AMORTISED COST OR COST CARRYING AMOUNT | FAIR VALUE | AT FAIR VALUE | TOTAL | AT AMORTISED COST OR COST CARRYING AMOUNT | FAIR VALUE | AT FAIR VALUE | TOTAL |
| Debt and payables: | | | | | | | | |
| Group companies: | | | | | | | | |
| Fixed rate | 367,526 | 312,318 | - | 367,526 | -2,445 | -2,445 | - | -2,445 |
| Variable rate | - | - | - | - | 222,966 | 222,966 | - | 222,966 |
| Other financial liabilities | - | - | - | - | 7,259 | 7,259 | - | 7,259 |
| Trade and other payables | - | - | - | - | 16,548 | 16,548 | - | 16,548 |
| TOTAL | 367,526 | 312,318 | - | 367,526 | 244,328 | 244,328 | - | 244,328 |
| Hedging derivatives: | | | | | | | | |
| Traded on OTC markets | - | - | 78,297 | 78,297 | - | - | 280,364 | 280,364 |
| TOTAL | - | - | 78,297 | 78,297 | - | - | 280,364 | 280,364 |
| TOTAL FINANCIAL LIABILITIES | 367,526 | 312,318 | 78,297 | 445,823 | 244,328 | 244,328 | 280,364 | 524,692 |

Net losses and gains by financial liability category are as follows:

| THOUSAND EUROS | | 2018 | | |
|----------------|--|--------------------------------------|---------------------------------|----------------|
| | DEBTS AND PAYABLES, GROUP COMPANIES | DEBTS AND PAYABLES, THIRD PARTIES | LIABILITIES HELD FOR TRADING | TOTAL |
| Finance cost | 128,925 | 12 | - | 128,937 |
| TOTAL | 128,925 | 12 | - | 128,937 |

| THOUSAND EUROS | | 2017 | | |
|-----------------|--|--------------------------------------|------------------------------|---------------|
| | DEBTS AND PAYABLES, GROUP COMPANIES | DEBTS AND PAYABLES, THIRD PARTIES | LIABILITIES HELD FOR TRADING | TOTAL |
| Finance cost | 90,428 | 15 | - | 90,443 |
| Losses on sales | - | - | 1,581 | 1,581 |
| TOTAL | 90,428 | 15 | 1,581 | 92,024 |

17. PAYABLES AND TRADE PAYABLES

A) GROUP COMPANIES

Details of payables to Group companies are as follows:

| THOUSAND EUROS | | 2018 | | 2017 |
|--|--|------------------|----------------|----------------|
| | | NON-CURRENT | CURRENT | CURRENT |
| Group (note 21) | | | | |
| Group companies | | 1,093,341 | 116,883 | -2,445 |
| Interest | | - | 11,213 | 6,870 |
| Derivative financial instruments (note 11) | | 88,740 | - | 280,364 |
| Suppliers of fixed assets | | - | 1,052 | 389 |
| Other financial liabilities | | - | - | 222,966 |
| TOTAL | | 1,182,081 | 129,148 | 508,144 |

Other financial liabilities comprise current accounts with the Group, which accrue daily interest that is settled on a monthly basis. The rate applicable to interest receivable is one-month Euribor plus a spread of between 0% and 0.1%, whilst the rate applicable to interest payable is one-month Euribor, plus a spread of between 0.9% and 1%.

At 31 December 2017, non-current payables included in Group companies reflected fixed-interest loans obtained from EDP Finance BV amounting to US Dollars 447,403 thousand (Euros 373,054 thousand) (see note 8). During 2017, the Company and EDP Finance BV agreed to modify certain clauses of the debt contract. From an accounting perspective, these modifications did not give rise to significant changes in the existing terms and conditions. At 31 December 2018 an amount of Euros 5,528 thousand (Euros 7,973 thousand at 31 December 2017) is recognised under Balances payable to Group companies and associates on account of commissions for the aforementioned modification, of which Euros 2,445 thousand is recorded as current and will be taken to the income statement in 2019.

During 2018, new fixed rate loans in US Dollars have been arranged with EDP Finance, B.V. and EDPR Renovaveis Servicios Financieros, S.A. for US Dollars 221,184 thousand and 150,000 thousand, respectively (Euros 193,174 thousand and Euros 131,004 thousand, respectively at 31 December 2018) and fixed and variable rate loans in Euro with EDP Renovaveis Servicios Financieros, S.A. for a total amount of Euros 500,828 thousand.

b) MAIN CHARACTERISTICS OF PAYABLES

The terms and conditions of loans and payables are as follows:

| THOUSAND EUROS | | | | | | 2018 | |
|---------------------------|----------|----------------|--------------|----------|----------------|-----------------|-------------|
| | | | | | | CARRYING AMOUNT | |
| TYPE | CURRENCY | EFFECTIVE RATE | NOMINAL RATE | MATURITY | NOMINAL AMOUNT | CURRENT | NON-CURRENT |
| EDP Finance | USD | 4.99% | 4.42% | 2023 | 390,745 | -2,445 | 387,663 |
| EDP Finance | USD | 4.75% | 4.75% | 2024 | 193,174 | - | 193,174 |
| EDP Servicios Financieros | USD | 5.18% | 5.18% | 2023 | 131,004 | - | 131,004 |
| EDP Servicios Financieros | EUR | 2.02% | 2.02% | 2023 | 170,000 | - | 170,000 |
| EDP Servicios Financieros | EUR | 1.74% | 1.74% | 2022 | 115,000 | - | 115,000 |
| EDP Servicios Financieros | EUR | 1.74% | 1.74% | 2022 | 96,500 | - | 96,500 |
| EDP Servicios Financieros | EUR | 0.53% | 0.53% | 2019 | 119,328 | 119,328 | - |
| TOTAL | | | | | 1,215,751 | 116,883 | 1,093,341 |

| THOUSAND EUROS | | | | | | 2017 | |
|----------------|----------|----------------|--------------|----------|----------------|-----------------|-------------|
| | | | | | | CARRYING AMOUNT | |
| TYPE | CURRENCY | EFFECTIVE RATE | NOMINAL RATE | MATURITY | NOMINAL AMOUNT | CURRENT | NON-CURRENT |
| Group | USD | 4.99% | 4.42% | 2023 | 377,054 | -2,445 | 367,526 |
| TOTAL | | | | | 377,054 | -2,445 | 367,526 |

c) TRADE AND OTHER PAYABLES

Details of trade and other payables are as follows:

| THOUSAND EUROS | | | CURRENT | |
|----------------------------------|--|--|---------|--------|
| GROUP | | | 2018 | 2017 |
| Suppliers | | | 6,141 | 4,304 |
| Payables | | | - | 4,263 |
| TOTAL | | | 6,141 | 8,567 |
| Unrelated parties | | | | |
| Trade payables | | | 4,004 | 4,175 |
| Salaries payable | | | 4,043 | 3,806 |
| Public entities, other (note 18) | | | 507 | 443 |
| TOTAL | | | 8,554 | 8,424 |
| TOTAL | | | 14,695 | 16,991 |

Suppliers, Group companies in 2018 and 2017 mainly comprises expenses invoiced by EDP - Energías de Portugal, S.A. and EDP - Energías de Portugal, S.A. (Sucursal en España) for management services.

Payables, Group companies at 31 December 2017 included balances payable to the Parent, EDP - Energías de Portugal S.A., Sucursal en España, for consolidated value added tax amounting to Euros 2,982 thousand in 2017 (see note 19).

d) CLASSIFICATION BY MATURITY

The classification of financial liabilities by maturity is as follows:

| THOUSAND EUROS | | | | | | 2018 | |
|---|---------|--------|------|---------|------------------|----------------------|-------------------|
| | 2019 | 2020 | 2021 | 2022 | SUBSEQUENT YEARS | LESS CURRENT PORTION | TOTAL NON-CURRENT |
| Derivative financial instruments | - | 19,962 | 838 | 67,931 | 9 | - | 88,740 |
| Loans with Group companies and associates | 129,148 | -1,729 | -927 | 211,208 | 884,789 | -129,148 | 1,093,341 |
| Other financial liabilities | 393 | - | - | - | - | -393 | - |
| Trade and other payables | 14,188 | - | - | - | - | -14,188 | - |
| TOTAL FINANCIAL LIABILITIES | 143,729 | 18,233 | -89 | 279,139 | 884,798 | -143,729 | 1,182,081 |

The accompanying notes form an integral part of the annual accounts for 2018.

| THOUSAND EUROS | | | | | | | 2017 |
|---|----------------|---------------|----------------|----------------|------------------|----------------------|-------------------|
| | 2018 | 2019 | 2020 | 2021 | SUBSEQUENT YEARS | LESS CURRENT PORTION | TOTAL NON-CURRENT |
| Derivative financial instruments | 280,364 | 77 | - | 394 | 77,826 | -280,364 | 78,297 |
| Loans with Group Companies and associates | 227,780 | -2,445 | 124,358 | 119,390 | 126,223 | -227,780 | 367,526 |
| Trade and other payables | 16,548 | - | - | - | - | -16,548 | - |
| TOTAL FINANCIAL LIABILITIES | 524,692 | -2,368 | 124,358 | 119,784 | 204,049 | -524,692 | 445,823 |

E) EXCHANGE DIFFERENCES RECOGNISED IN PROFIT OR LOSS IN RELATION TO FINANCIAL LIABILITIES

Details of exchange differences recognised in profit or loss in relation to financial instruments, distinguishing between settled and outstanding transactions, are as follows:

| THOUSAND EUROS | | 2018 | | 2017 | |
|--|----------|-----------------|----------------|---------------|----------------|
| | | SETTLED | OUTSTANDING | SETTLED | OUTSTANDING |
| Non-current loans with Group companies and associates | - | - | -19,575 | - | 51,387 |
| Hedging derivatives of net investments in foreign operations | -405,787 | - | 266,893 | 66,579 | 348,512 |
| Trade and other payables | 35 | - | - | 11 | - |
| TOTAL FINANCIAL LIABILITIES | | -405,752 | 247,318 | 66,590 | 399,899 |

18. LATE PAYMENTS TO SUPPLIERS

Final provision two of Law 31/2014 of 3 December 2014, amending the Spanish Companies Act to introduce improvements to corporate governance, amends additional provision three of Law 15/2010 of 5 July 2010, amending Law 3/2004 of 29 December 2004 establishing measures to combat late payment, to require that all commercial companies expressly disclose average supplier payment periods in the notes to the annual accounts. The following table shows the average supplier payment period, transactions paid ratio, transactions payable ratio, total payments made and total payments outstanding at the reporting date:

| | 2018 | 2017 |
|-----------------------------------|---------------|---------------|
| | DAYS | DAYS |
| Average supplier payment period | 30 | 23 |
| Transactions paid ratio | 34 | 25 |
| Transactions payable ratio | 3 | 9 |
| TOTAL PAYMENTS MADE | 26,943 | 33,487 |
| TOTAL PAYMENTS OUTSTANDING | 4,480 | 4,364 |

19. TAXATION

Details of balances with public entities are as follows:

| THOUSAND EUROS | | 2018 | | 2017 | |
|--------------------------|---------------|------------|---------------|------------|--|
| | NON-CURRENT | CURRENT | NON-CURRENT | CURRENT | |
| Assets | | | | | |
| Deferred tax assets | 40,439 | - | 23,208 | - | |
| Public entities, other | - | 1 | - | 1 | |
| TOTAL | 40,439 | 1 | 23,208 | 1 | |
| Liabilities | | | | | |
| Deferred tax liabilities | 51,135 | - | 43,845 | - | |
| Social Security | - | 286 | - | 248 | |
| Withholdings | - | 221 | - | 195 | |
| TOTAL | 51,135 | 507 | 43,845 | 443 | |

The Company files consolidated income tax and value added tax returns. The parent of this consolidated tax group is EDP-Energías de Portugal, S.A. Sucursal en España and at 31 December 2018 the Company has recognised income tax receivable of Euros 27,377 thousand (Euros 33,289 thousand in 2017) and VAT receivable of Euros 496 thousand (Euros 2,982 thousand payable in 2017). These amounts have been recognised under other receivables and other payables in the statement of financial position (see notes 10 (d) and 17 (d)).

On the date on which these annual accounts were prepared, corporate income tax for the 2013 to 2014 period relating to this consolidated tax group and individual aspects of 2015 corporate income tax are being inspected by the taxation authorities. Similarly, VAT, capital gains tax and personal income tax returns for the period from July 2014 to December 2014 are also being inspected. The Company's directors do not believe that these tax inspections will have any impact on the Company's equity.

In accordance with prevailing legislation, taxes cannot be considered definitive until they have been inspected by the taxation authorities or the inspection period has elapsed. Taking into account the aforementioned inspection period, at 31 December 2018 the Company has the following main applicable taxes open to inspection:

| TAX | YEARS OPEN TO INSPECTION |
|----------------------------|--------------------------|
| Corporate income tax | 2014-2017 |
| Value added tax | 2014-2017 |
| Personal income tax | 2015-2018 |
| Capital gains tax | 2015-2018 |
| Tax on economic activities | 2015-2018 |
| Social Security | 2015-2018 |
| Non-residents | 2015-2018 |

Due to the treatment permitted by fiscal legislation of certain transactions, additional tax liabilities could arise in the event of an inspection. In any case, the Parent's directors do not consider that any such liabilities that could arise would have a significant effect on the annual accounts.

A) INCOME TAX

The Company files consolidated tax returns as part of the Group headed by EDP Energías de Portugal, S.A. Sucursal en España. A reconciliation of net income and expenses for the year with taxable income is as follows:

| THOUSAND EUROS | | | | | | | 2018 |
|-----------------------------|-----------|-----------------|---|-----------|-----|-----------------|------|
| INCOME STATEMENT | | | INCOME AND EXPENSE RECOGNISED IN EQUITY | | | TOTAL | |
| INCREASES | DECREASES | NET | INCREASES | DECREASES | NET | | |
| Profit/(loss) for the year | | 29,258 | | | | 29,258 | |
| Corporate income tax | | -34,097 | | | | -34,097 | |
| Profit before tax | | -4,839 | | | | -4,839 | |
| Permanent differences | | | | | | | |
| Individual company | 61 | - | 61 | - | - | 61 | |
| Consolidation adjustments | - | -128,675 | -128,675 | - | - | -128,675 | |
| Temporary differences: | | | | | | | |
| originating in current year | | | | | | | |
| originating in prior years | | -29,233 | -29,233 | - | - | -29,233 | |
| TAXABLE INCOME | | -162,686 | | | | -162,686 | |

| THOUSAND EUROS | | | | | | | 2017 |
|-----------------------------|-----------|-----------------|---|-----------|--------|-----------------|------|
| INCOME STATEMENT | | | INCOME AND EXPENSE RECOGNISED IN EQUITY | | | TOTAL | |
| INCREASES | DECREASES | NET | INCREASES | DECREASES | NET | | |
| Profit/(loss) for the year | | 113,383 | | | -831 | 112,552 | |
| Corporate income tax | | -25,980 | | | -277 | -26,257 | |
| Profit before tax | | 87,403 | | | -1,108 | 86,295 | |
| Permanent differences | | | | | | | |
| Individual company | 37 | - | 37 | - | - | 37 | |
| Consolidation adjustments | - | -191,360 | -191,360 | - | - | -191,360 | |
| Temporary differences: | | | | | | | |
| originating in current year | | | | 1,108 | 1,108 | 1,108 | |
| originating in prior years | | -29,233 | -29,233 | - | - | -29,233 | |
| TAXABLE INCOME | | -133,153 | | | | -133,153 | |

Decreases due to permanent differences in 2018 mainly reflect dividends of Euros 123,841 thousand (Euros 186,180 thousand in 2017) received from EDP Renewables Europe S.L.U., and Euros 4,834 thousand from EDP Renováveis Serviços Financieros S.A. (Euros 5,180 thousand in 2017).

Decreases due to temporary differences in 2018 and 2017 mainly reflect the tax amortisation of the financial goodwill of EDPR NA.

The relationship between tax income and accounting profit for the year is as follows:

| THOUSAND EUROS | | | 2018 |
|---------------------------------------|------------------|------------|---------|
| | GAINS AND LOSSES | EQUITY NET | TOTAL |
| Profit/(loss) for the year before tax | -4,839 | - | -4,839 |
| Tax at 25% | -1,210 | - | -1,210 |
| Non-deductible expenses | | - | |
| Provisions | 15 | - | 15 |
| Non-taxable income | | | |
| Dividends | -32,168 | - | -32,168 |
| Prior years' adjustments | -734 | - | -734 |
| Income tax expense/(income) | -34,097 | | -34,097 |

| THOUSAND EUROS | | | 2017 |
|---------------------------------------|------------------|------------|---------|
| | GAINS AND LOSSES | EQUITY NET | TOTAL |
| Profit/(loss) for the year before tax | 87,403 | - | 87,403 |
| Tax at 25% | 21,851 | - | 21,851 |
| Non-deductible expenses | | - | |
| Provisions | 9 | - | 9 |
| Non-taxable income | | | |
| Dividends | -47,840 | - | -47,840 |
| Income tax expense/(income) | -25,980 | - | -25,980 |

Details of income tax income are as follows:

| THOUSAND EUROS | | 2018 | 2017 |
|--|--|----------------|----------------|
| Current tax | | | |
| Present year | | -27,377 | -33,289 |
| Prior years' adjustments | | 3,219 | - |
| TOTAL | | -24,158 | -33,289 |
| Deferred tax | | | |
| Previously unrecognised tax credits | | -22,613 | - |
| Expense for reduction in deferred tax assets | | 5,365 | - |
| Tax amortisation of EDPR NA goodwill | | 7,291 | 7,291 |
| Non-deductible amortisation | | 18 | 18 |
| TOTAL | | -9,939 | 7,309 |
| TOTAL | | -34,097 | -25,980 |

During 2018 the Company has capitalised tax credits relating to tax losses originating in prior years for Euros 2,936 thousand (Euros 734 thousand tax). Furthermore, the Company has reclassified Euros 8,585 relating to tax loss carryforwards unused by the tax group in prior years which were recognised under current assets.

During this year, the Company has capitalised tax credits amounting to Euros 53,177 thousand (Euros 13,294 thousand tax) reflecting the Company's best estimate of tax losses that will be unused by the tax group.

Expense for reduction in deferred tax assets in 2018 comprises the tax credit adjustment relating to non-deductible finance costs originating in prior years.

Details of deferred tax assets and liabilities by type of asset and liability are as follows:

| THOUSAND EUROS | | ASSETS | | LIABILITIES | | NET |
|---|---------------|---------------|----------------|----------------|----------------|----------------|
| | 2018 | 2017 | 2018 | 2017 | 2018 | 2017 |
| Tax loss carryforwards | 28,868 | 6,256 | - | - | 28,869 | 6,256 |
| Tax amortisation of EDPR NA goodwill | - | - | -51,135 | -43,845 | -51,135 | -43,845 |
| Non-deductible amortisation | 137 | 153 | - | - | 136 | 153 |
| Limited deductibility of finance costs under RD 12/2012 | 11,434 | 16,779 | - | - | 11,434 | 16,799 |
| TOTAL ASSETS/LIABILITIES | 40,439 | 23,188 | -51,135 | -43,845 | -10,696 | -20,637 |

The accompanying notes form an integral part of the annual accounts for 2018.

Movement in deferred tax assets and liabilities in 2018 and 2017 is as follows:

| THOUSAND EUROS | BALANCE AT 31.12.16 | ADDITIONS | DISPOSALS | BALANCE AT 31.12.17 | ADDITIONS | DISPOSALS | BALANCE AT 31.12.18 |
|---|------------------------|---------------|------------|------------------------|---------------|---------------|---------------------|
| Assets | | | | | | | |
| Tax loss carryforwards | 6,256 | - | - | 6,256 | 22,613 | - | 28,869 |
| Limited deductibility of finance costs under RD 12/2012 | 16,799 | - | - | 16,799 | - | -5,365 | 11,434 |
| Non-deductible amortisation | 171 | - | -18 | 153 | - | -18 | 135 |
| TOTAL | 23,226 | - | -18 | 23,208 | 22,612 | -5,382 | 40,438 |
| Liabilities | | | | | | | |
| Tax amortisation of goodwill | -36,554 | -7,291 | - | -43,845 | -7,291 | - | -51,135 |
| Grants | -277 | - | 277 | - | - | - | - |
| TOTAL | -36,831 | -7,291 | 277 | -43,845 | -7,291 | - | -51,135 |

Details of deferred tax assets and liabilities that are expected to be realised or reversed in periods exceeding 12 months are as follows:

| THOUSAND EUROS | 2018 | 2017 |
|---|----------------|----------------|
| Tax loss carryforwards | 28,868 | 6,256 |
| Tax amortisation of EDPR NA goodwill | -51,135 | -43,845 |
| Limited deductibility of finance costs under RD 12/2012 | 11,434 | 16,799 |
| NET | -10,833 | -20,790 |

20. ENVIRONMENTAL INFORMATION

Given that the Company's activities to develop, construct and operate energy production facilities are carried out through Group companies rather than directly, the Company does not consider it necessary to make investments to prevent or correct any impact on the environment or make any environmental provisions.

However, on behalf of Group companies, the Company has invested in a number of environmental studies required by prevailing legislation during the development of new facilities and has taken the appropriate preventative, corrective and supplementary measures, which have been recognised as an increase in property, plant and equipment under construction. These annual accounts do not include any environmental costs.

The directors consider that no significant environmental contingencies exist.

21. RELATED PARTY BALANCES AND TRANSACTIONS

A) RELATED PARTY BALANCES

Balances receivable from and payable to Group companies and related parties, including key management personnel and directors, and the main details of these balances, are disclosed in notes 10 and 17 (a).

Details of balances by category are as follows:

| THOUSAND EUROS | 2018 | | |
|--|--------------|------------------|------------------|
| | PARENT | GROUP COMPANIES | TOTAL |
| Non-current investments in Group companies | - | 7,148,016 | 7,148,016 |
| Company loans | - | 371 | 371 |
| Derivatives | 2,481 | - | 2,481 |
| TOTAL NON-CURRENT ASSETS | 2,481 | 7,148,387 | 7,150,868 |
| Trade and other receivables | - | 9,580 | 9,580 |
| Current account with Group companies | - | - | - |
| Derivatives | 3,085 | - | 3,085 |
| Cash | - | 183,467 | 183,467 |
| TOTAL CURRENT ASSETS | 3,085 | 193,047 | 196,132 |
| TOTAL ASSETS | 5,566 | 7,341,434 | 7,347,000 |
| Non-current payables (derivatives) | 9 | 88,731 | 88,740 |
| Group companies, non-current | - | 1,093,341 | 1,093,341 |
| TOTAL NON-CURRENT LIABILITIES | 9 | 1,182,072 | 1,182,081 |
| Current payables to Group companies | 850 | 128,298 | 129,148 |
| Trade and other payables | 1,426 | 4,715 | 6,141 |
| TOTAL CURRENT LIABILITIES | 2,276 | 133,013 | 135,289 |
| TOTAL LIABILITIES | 2,285 | 1,315,085 | 1,317,370 |

The accompanying notes form an integral part of the annual accounts for 2018.

| THOUSAND EUROS | | | | 2017 |
|--|----------------|------------------|--|------------------|
| | PARENT | GROUP COMPANIES | | TOTAL |
| Non-current investments in Group companies | - | 7,007,831 | | 7,007,831 |
| Derivatives | 2,079 | 4,135 | | 6,214 |
| TOTAL NON-CURRENT ASSETS | 2,079 | 7,011,966 | | 7,014,045 |
| Trade and other receivables | 193 | 59,244 | | 59,437 |
| Derivatives | 1,546 | - | | 1,546 |
| Cash | - | 9,387 | | 9,387 |
| TOTAL CURRENT ASSETS | 1,739 | 68,631 | | 70,370 |
| TOTAL ASSETS | 3,818 | 7,080,597 | | 7,084,415 |
| Non-current payables (derivatives) | 471 | 77,826 | | 78,297 |
| Group companies, non-current | - | 365,081 | | 365,081 |
| TOTAL NON-CURRENT LIABILITIES | 471 | 442,907 | | 443,378 |
| Current accounts with Group companies | - | 222,966 | | 222,966 |
| Current payables to Group companies | 720 | 6,539 | | 7,259 |
| Current derivatives | 280,364 | - | | 280,364 |
| Trade and other payables | 6,219 | 2,348 | | 8,567 |
| TOTAL CURRENT LIABILITIES | 287,303 | 231,853 | | 519,156 |
| TOTAL LIABILITIES | 287,774 | 674,760 | | 962,534 |

At 31 December 2018 and 2017 all derivative financial instruments held by the Company have been arranged with Group companies.

B) RELATED PARTY TRANSACTIONS

The Company's transactions with related parties are as follows:

| THOUSAND EUROS | | | | 2018 |
|--|----------------|-----------------|---------------|-----------------|
| | PARENT | GROUP COMPANIES | DIRECTORS | TOTAL |
| Income | | | | |
| Other services rendered | - | 27,019 | - | 27,019 |
| Other income | 529 | 4,009 | - | 4,538 |
| Dividends (notes 9 and 21 (a)) | - | 128,675 | - | 128,675 |
| TOTAL | 529 | 159,703 | - | 160,232 |
| Expenses | | | | |
| Operating lease expenses and royalties | -615 | -27 | - | -642 |
| Other services received | -7,349 | - | - | -7,349 |
| Salaries | - | - | -1,621 | -1,621 |
| Finance costs (note 16) | -25,254 | -103,683 | - | -128,937 |
| TOTAL | -33,218 | -103,710 | -1,621 | -138,549 |

| THOUSAND EUROS | | | | 2017 |
|---|----------------|-----------------|---------------|-----------------|
| | PARENT | GROUP COMPANIES | DIRECTORS | TOTAL |
| Income | | | | |
| Other services rendered | - | 22,001 | - | 22,001 |
| Other income | 193 | 96 | - | 289 |
| Finance income (notes 9 and 21 (a)) | - | 705 | - | 705 |
| Dividends (notes 9 and 21 (a)) | - | 191,360 | - | 191,360 |
| Gains on disposal of financial instruments | - | 1,976 | - | 1,976 |
| TOTAL | 193 | 216,138 | - | 216,331 |
| Expenses | | | | |
| Operating lease expenses and royalties | -704 | -15 | - | -719 |
| Other services received | -7,923 | -2,006 | - | -9,929 |
| Salaries | - | - | -1,513 | -1,513 |
| Finance costs (note 16) | -49,415 | -41,013 | - | -90,428 |
| Losses on disposal of financial instruments | -1,581 | - | - | -1,581 |
| TOTAL | -59,623 | -43,034 | -1,513 | -104,170 |

Other services rendered basically derive from two management support service contracts arranged with EDP Renewables Europe S.L.U and EDP Renewables North America, LLC in 2013.

Dividends reflect dividends distributed by EDP Renewables Europe S.L.U. and EDP Renováveis Serviços Financieros, S.A.

Operating lease expenses and royalties essentially reflect the lease payments for the Company's offices.

Other services received comprise various management services, specifically for loan of personnel and other items.

C) INFORMATION ON THE COMPANY'S DIRECTORS AND EXECUTIVE COMMITTEE

In 2018 the directors of the Company have accrued remuneration of Euros 691 thousand (Euros 723 thousand in 2017) in respect of their position as directors.

On 4 May 2011 an executive management services contract was entered into between EDP Energías de Portugal, S.A. and the Company, effective from 18 March 2011. This contract stipulates the conditions under which EDP Energías de Portugal, S.A. renders executive management services to the Company, including matters relating to its day-to-day administration. By virtue of this contract, EDP Energías de Portugal, S.A. appoints three members of the Company's executive committee, for which the Company pays an amount determined by the remuneration committee.

Pursuant to this contract, the Company has recognised payments for management services provided totalling Euros 986 thousand in 2018 and Euros 621 thousand in 2017 (fixed and variable remuneration) as other services, under external services in the accompanying income statement.

In the case of members of the executive committee who are also directors (Miguel Amaro, CFO until September 2017; Duarte Melo de Castro Bello, COO for Europe and Brazil from September 2017; João Paulo Costeira, Director of Offshore Operations and Digital Strategy; Gabriel Alonso, Director of NA Operations up to September 2017; and Miguel Ángel Prado Balboa, Director of NA Operations from September 2017), employment contracts were signed with EDP Energías de Portugal SA Sucursal en España (Miguel Dias Amaro up to September 2017, Duarte Melo de Castro Bello from September 2017 and João Paulo Costeira) and with EDP Renewables North America, LLC (Gabriel Alonso up to September 2017 and Miguel Ángel Prado Balboa from September 2017), who have received monetary remuneration of Euros 734 thousand in 2018 (Euros 774 thousand in 2017), which was invoiced to the Company by EDP Energías de Portugal, S.A. Sucursal en España on account of the executive functions they carry out in the Company. No significant non-monetary remuneration was paid in 2018 or 2017. Pension plan contributions made on behalf of members of the executive committee (except for the managing director) range from 3% to 6% of their annual salary.

The directors and executive committee have not received any loans or advances nor has the Company extended any guarantees on their behalf. The Company has no pension or life insurance obligations with its former or current directors in 2018 or 2017.

The Company has a civil liability insurance policy that covers its directors. In 2018, an expense of Euros 29 thousand (Euros 17 thousand in 2017) has been recorded.

D) TRANSACTIONS OTHER THAN ORDINARY BUSINESS OR UNDER TERMS DIFFERING FROM MARKET CONDITIONS CARRIED OUT BY THE DIRECTORS OF THE COMPANY.

In 2018 and 2017 the directors of the Company have not carried out any transactions other than ordinary business with the Company or applied terms that differ from market conditions.

E) INVESTMENTS AND POSITIONS HELD BY DIRECTORS

The directors of the Company and their related parties have had no conflicts of interest requiring disclosure in accordance with article 229 of the Revised Spanish Companies Act.

22. INCOME AND EXPENSE

A) REVENUES

Details of revenues by category of activity and geographical market are as follows:

| THOUSAND EUROS | DOMESTIC | | REST OF EUROPE | | NORTH AMERICA | | BRAZIL | | TOTAL | |
|-------------------|----------------------------|----------------|----------------|----------|---------------|--------------|----------|----------|----------------|----------------|
| | 2018 | 2017 | 2018 | 2017 | 2018 | 2017 | 2018 | 2017 | 2018 | 2017 |
| Other services | 18,270 | 15,555 | 865 | - | 7,883 | 6,446 | 1 | - | 27,019 | 22,001 |
| Finance income | 128,675 | 191,360 | - | - | - | - | - | - | 128,675 | 191,360 |
| TOTAL | 146,945- 20,029 | 206,915 | 865 | - | 7,883 | 6,446 | 1 | - | 155,694 | 213,361 |

B) FOREIGN CURRENCY TRANSACTIONS

Details of income and expenses denominated in foreign currencies are as follows:

| THOUSAND EUROS | 2018 | 2017 |
|-----------------|----------------|----------------|
| Expenses | | |
| Finance costs | -20,029 | -22,535 |
| TOTAL | -20,029 | -22,535 |

The Company's main foreign currency transactions are carried out in US Dollars.

C) EMPLOYEE BENEFIT EXPENSE

Details of the employee benefit expense are as follows:

| THOUSAND EUROS | 2018 | 2017 |
|--|--------------|--------------|
| Employee benefit expense | | |
| Social Security payable by the company | 2,470 | 2,140 |
| Other employee benefit expenses | 939 | 785 |
| TOTAL | 3,409 | 2,925 |

D) EXTERNAL SERVICES

Details of external services are as follows:

| THOUSAND EUROS | 2018 | 2017 |
|-----------------------------------|---------------|---------------|
| Leases | 743 | 866 |
| Independent professional services | 6,505 | 4,960 |
| Advertising and publicity | 1,014 | 893 |
| Other services | 13,364 | 12,089 |
| TOTAL | 21,626 | 18,808 |

Leases mainly reflect the rental of the Company's offices. There are no non-cancellable payments at 31 December 2018 and 2017.

Other services primarily comprise management support, communications and maintenance expenses, as well as travel costs. At 31 December 2018 the Company has commitments to purchase external services amounting to Euros 4,648 thousand within one year (Euros 1,584 thousand in 2017). Furthermore, the Company has commitments to purchase external services from one to five years, which at 31 December 2018 amount to Euros 1,167 thousand (Euros 118 thousand in 2017).

23. EMPLOYEE INFORMATION

The average headcount of the Company in 2018 and 2017, distributed by category, is as follows:

| NUMBER | 2018 | 2017 |
|----------------------|------------|------------|
| Management | 27 | 25 |
| Senior technicians | 138 | 122 |
| Technicians | 16 | 14 |
| Administrative staff | 8 | 7 |
| TOTAL | 189 | 168 |

At year end the distribution by gender of Company personnel is as follows:

| NUMBER | 2018 | | 2017 | |
|----------------------|------------|-----------|-----------|-----------|
| | MEN | WOMEN | MEN | WOMEN |
| Management | 18 | 9 | 17 | 7 |
| Senior technicians | 72 | 66 | 67 | 52 |
| Technicians | 14 | 4 | 10 | 4 |
| Administrative staff | 5 | 3 | 5 | 3 |
| TOTAL | 109 | 82 | 99 | 66 |

In 2018 the board of directors had 12 male members and two females (16 male members and one female in 2017).

The Company does not have employees with disabilities equal to or greater than 33% during 2018 and 2017. However, the Company outsources certain services to companies that hold exemption certificates.

24. AUDIT FEES

PricewaterhouseCoopers Auditores, S.L. (PwC) was appointed as external auditor of the EDPR Group for 2018, 2019 and 2020 by shareholders at the annual general meeting held on 3 April 2018. Details of the fees for professional services accrued by this company for the year ended 31 December 2018 are as follows:

| THOUSAND EUROS | 2018 |
|---|------------|
| Audit services, individual and consolidated annual accounts | 194 |
| Audit-related services | 24 |
| Review services for internal control over financial reporting | 40 |
| Other services | 35 |
| Total services invoiced by PricewaterhouseCoopers Auditores, S.L. | 293 |
| TOTAL | 293 |

KPMG Auditores, S.L. (KPMG) ended its last consecutive year as the Company's external auditor in 2017. Amounts invoiced for professional services provided by this company and other related entities and individuals in accordance with Royal Decree 1/2011 of 1 July 2011, for the year ended 31 December 2017, are as follows:

| THOUSAND EUROS | 2017 |
|---|------------|
| Audit services, individual and consolidated annual accounts | 62 |
| Audit-related services | 94 |
| Review services for internal control over financial reporting | 153 |
| Other services | 41 |
| TOTAL | 350 |

Audit-related services include six-monthly limited reviews.

In addition, during 2018 and up until PwC was appointed in April 2018, KPMG rendered some non-audit services to the EDPR Group amounting to Euros 8 thousand.

25. COMMITMENTS

At 31 December 2018 the Company has deposited guarantees on behalf of Group companies amounting to Euros 1,866 million (Euros 1,659 million in 2017), including guarantees of US Dollars 1,074 million (US Dollars 874 million in 2017).

The Company's directors do not expect any significant liabilities to arise from these guarantees.

26. EVENTS AFTER THE REPORTING PERIOD

No economic or financial events have taken place since the reporting date that have affected the financial statements or position of the Company.

Appendix I

EDP RENOVAVEIS, S.A.

DETAILS OF INVESTMENTS IN GROUP COMPANIES AS AT 31 DECEMBER 2018

| GROUP COMPANIES | REGISTERED ADDRESS | % DIRECT INTEREST | % INDIRECT INTEREST | AUDITOR | ACTIVITY | THOUSAND EUROS | | | | | |
|---|--------------------|-------------------|---------------------|-----------|--|----------------|-----------|--------------------|-----------------------|--------------|--------------|
| | | | | | | SHARE CAPITAL | RESERVES | OTHER EQUITY ITEMS | NET PROFIT CONTINUING | TOTAL PROFIT | TOTAL EQUITY |
| EDP RENEWABLES EUROPE, S.L.U.* | Spain | 100% | - | PwC | Holding | 249,499 | 2,120,623 | - | 94,155 | 94,155 | 2,464,277 |
| EDP Renovables España, S.L.U.* | Spain | - | 100% | PwC | Holding, construction and wind energy production | 46,128 | 613,366 | 685 | 86,607 | 86,607 | 746,786 |
| EDPR Polska, Sp.z.o.o. | Poland | - | 100% | PwC | Holding and wind energy production | 121,284 | 109,671 | - | -12,647 | -12,647 | 218,308 |
| EDPR International Investments, B.V. | Netherlands | - | 100% | PwC | Holding | 20 | 7,121 | - | 5,211 | 5,211 | 12,352 |
| Greenwind, S.A. | Belgium | 0.02% | 50.98% | PwC | Wind energy production | 24,924 | 23,785 | -206 | 4,901 | 4,901 | 53,405 |
| EDPR France Holding SAS | France | - | 100% | PwC | Holding | 8,500 | 5,385 | - | -5,437 | -5,437 | 8,448 |
| EDP Renewables SGPS,SA | Portugal | - | 100% | PwC | Holding | 50 | 122,254 | - | 8,147 | 8,147 | 130,451 |
| EDP Renewables Belgium, S.A. | Belgium | 0.16% | 99.84% | PwC | Holding | 287 | 870 | - | -171 | -171 | 986 |
| EDPR Portugal, S.A. | Portugal | - | 51% | PwC | Holding and wind energy production | 7,500 | 60,799 | 4,656 | 60,621 | 60,621 | 133,576 |
| EDPR PT-Promocao e Operacao, S.A. | Portugal | - | 100% | PwC | Wind: Wind farm development | 50 | 8,145 | 2 | -661 | -661 | 7,536 |
| EDP Renovables France, SAS | France | - | 51% | PwC | Holding | 151,704 | -22,860 | - | 7,730 | 7,730 | 136,574 |
| EDPR Ro Pv, S.r.l | Romania | 0.05% | 99.95% | Unaudited | Wind energy production | 55,935 | -2,863 | - | -152 | -152 | 52,920 |
| Cernavoda Power, S.A | Romania | - | 85% | PwC | Wind energy production | 83,454 | -24,620 | - | -3,496 | -3,496 | 55,338 |
| VS Wind Farm S.A. | Romania | - | 85% | PwC | Wind energy production | 53,740 | -8,260 | - | 1,397 | 1,397 | 46,877 |
| Pestera Wind Farm, S.A. | Romania | - | 85% | PwC | Wind energy production | 67,111 | -26,971 | - | -1,326 | -1,326 | 38,814 |
| EDPR Romania, S.R.L. | Romania | - | 99.99% | PwC | Wind energy production | 208,827 | -8,068 | - | -934 | -934 | 199,825 |
| Sibioara Wind Farm, S.r.L | Romania | - | 85% | PwC | Wind energy production | 20,361 | -12,177 | - | -1,495 | -1,495 | 6,689 |
| Vanju Mare Solar, S.A | Romania | 0.05% | 99.95% | PwC | Photovoltaic energy production | 9,611 | 2,221 | - | 1,387 | 1,387 | 13,219 |
| Studina Solar, S.A | Romania | 0.05% | 99.95% | PwC | Photovoltaic energy production | 7,988 | 3,656 | - | 1,715 | 1,715 | 13,359 |
| Cujmir Solar, S.A | Romania | 0.05% | 99.95% | PwC | Photovoltaic energy production | 10,393 | 4,311 | - | 2,140 | 2,140 | 16,844 |
| Potelu Solar, S.A | Romania | 0.05% | 99.95% | PwC | Photovoltaic energy production | 7,574 | 2,950 | - | 1,236 | 1,236 | 11,760 |
| Foton Delta, S.A | Romania | 0.05% | 99.95% | PwC | Photovoltaic energy production | 3,556 | 1,390 | - | 705 | 705 | 5,651 |
| Foton Epsilon, S.A | Romania | 0.05% | 99.95% | PwC | Photovoltaic energy production | 4,302 | 3,950 | - | 1,132 | 1,132 | 9,384 |
| EDP Renewables Italia, S.r.l | Italy | - | 51% | PwC | Holding and wind energy production | 34,439 | 13,981 | - | 4,476 | 4,476 | 52,896 |
| EDPR Uk Limited | United Kingdom | - | 100% | PwC | Holding | 10,785 | -5,834 | - | -353 | -353 | 4,598 |
| EDP Renovaveis Servicios Financieros, S.A.* | Spain | 70.01% | 29.99% | PwC | Other economic activities | 84,691 | 319,302 | - | 7,865 | 7,865 | 411,858 |
| Parque Eólico Santa Quiteria, S.L. | Spain | - | 84% | PwC | Wind energy production | 63 | 15,019 | - | 1,034 | 1,034 | 16,116 |
| Eólica La Janda, S.L.U* | Spain | - | 100% | PwC | Wind energy production | 4,525 | 10,802 | - | 12,294 | 12,294 | 27,621 |
| Eólica Fontesilva, S.L.U* | Spain | - | 100% | PwC | Wind energy production | 6,860 | 6,911 | - | 1,689 | 1,689 | 15,460 |
| EDPR Yield S.A.U* | Spain | - | 100% | PwC | Wind energy production | 99,405 | 275,615 | - | 37,473 | 37,473 | 412,493 |
| Parque Eólico Altos del Voltoya S.A.* | Spain | - | 92.50% | PwC | Wind energy production | 6,434 | 12,040 | 33 | 953 | 953 | 19,660 |
| Eólica La Brújula, S.A | Spain | - | 100% | PwC | Wind energy production | 3,294 | 16,095 | - | 2,310 | 2,310 | 21,699 |
| Eólica Arlanzón S.A. | Spain | - | 85% | PwC | Wind energy production | 4,509 | 8,365 | -5 | 671 | 671 | 13,540 |
| Eolica Campollano S.A. | Spain | - | 75% | PwC | Wind energy production | 6,560 | 18,130 | -65 | 2,592 | 2,592 | 27,217 |
| Parque Eólico La Sotonera S.L. | Spain | - | 69.84% | PwC | Wind energy production | 2,000 | 5,997 | - | 827 | 827 | 8,824 |
| Korsze Wind Farm, SP.z.o.o | Poland | - | 51% | PwC | Wind energy production | 10,832 | 15,301 | - | 761 | 761 | 26,894 |
| Eólica Don Quijote, S.L.U | Spain | - | 51% | PwC | Wind energy production | 3 | -1,841 | - | 2,706 | 2,706 | 868 |
| Eólica Dulcinea, S.L.U | Spain | - | 51% | PwC | Wind energy production | 10 | -829 | - | 1,607 | 1,607 | 788 |
| Eólica Sierra de Avila, S.L* | Spain | - | 100% | PwC | Wind energy production | 12,977 | 22,706 | - | 1,679 | 1,679 | 37,362 |
| Eólica de Radona, S.L.U | Spain | - | 51% | PwC | Wind energy production | 22,088 | -479 | - | 1,783 | 1,783 | 23,392 |
| Eolica Alfaz, S.L.U | Spain | - | 51% | PwC | Wind energy production | 8,480 | 14,032 | - | 10,161 | 10,161 | 32,673 |

The accompanying notes form an integral part of the annual accounts for 2018.

| GROUP COMPANIES | REGISTERED ADDRESS | % DIRECT INTEREST | % INDIRECT INTEREST | AUDITOR | ACTIVITY | THOUSAND EUROS | | | | | | |
|--|--------------------|-------------------|---------------------|-----------|------------------------|----------------|----------|--------------------|------------|--------|-------|--------------------|
| | | | | | | SHARE CAPITAL | RESERVES | OTHER EQUITY ITEMS | NET PROFIT | | | TOTAL TOTAL EQUITY |
| | | | | | | | | | CONTINUING | TOTAL | TOTAL | |
| Eólica La Navica, S.L.U | Spain | - | 51% | PwC | Wind energy production | 10 | -381 | - | 2,176 | 2,176 | | 1,805 |
| Radzejów wind farm SP.z.o.o | Poland | - | 51% | PwC | Wind energy production | 7,696 | -4,265 | - | -1,104 | -1,104 | | 2,327 |
| Energiaki Arvanikou | Greece | 0.01% | 99.99% | KPMG | Wind energy production | 772 | -240 | - | -35 | -35 | | 498 |
| Wind Park Aerorachi | Greece | - | 100% | Unaudited | Wind energy production | 60 | -26 | - | -19 | -19 | | 15 |
| MFW Neptun Sp.z.o.o | Poland | - | 100% | Unaudited | Wind energy production | 61 | -50 | - | -2 | -2 | | 9 |
| Wincap S.R.L | Italy | - | 100% | PwC | Wind energy production | 2,550 | 1,041 | - | -392 | -392 | | 3,199 |
| Renovables Castilla La Mancha, S.A. | Spain | - | 90% | PwC | Wind energy production | 60 | 995 | - | 1,847 | 1,847 | | 2,902 |
| Monts de la Madeleine Energie,S.A.S | France | - | 100% | PwC | Wind energy production | 37 | -4 | - | -5 | -5 | | 28 |
| Monts du Forez Energie,SAS | France | - | 100% | PwC | Wind energy production | 37 | -33 | - | -3 | -3 | | 1 |
| Sarve,S.R.L | Italy | - | 51% | Unaudited | Wind energy production | 10 | 3 | - | -4 | -4 | | 10 |
| Bourbriac II SAS | France | - | 100% | PwC | Wind energy production | 1 | -12 | - | -6 | -6 | | -17 |
| Parc Eolien de Montagne Fayel S.A.S | France | - | 51% | PwC | Wind energy production | 37 | 1,555 | - | 745 | 745 | | 2,337 |
| Malen Wind II sp.z.o.o | Poland | - | 51% | PwC | Wind energy production | 4 | 9,467 | 1,031 | -782 | -782 | | 9,720 |
| Breva Wind S.R.L | Italy | - | 100% | PwC | Wind energy production | 7,100 | -785 | - | -11 | -11 | | 6,304 |
| Acampo Arias, SL* | Spain | - | 95% | PwC | Wind energy production | 3,314 | 331 | - | 2,186 | 2,186 | | 5,831 |
| SOCPE Sauvageons, SARL | France | - | 75.99% | PwC | Wind energy production | 1 | 652 | - | -52 | -52 | | 601 |
| SOCPE Le Mee, SARL | France | - | 75.99% | PwC | Wind energy production | 1 | 991 | - | -191 | -191 | | 801 |
| SOCPE Petite Piece, SARL | France | - | 75.99% | PwC | Wind energy production | 1 | 262 | - | -118 | -118 | | 145 |
| NEO Plouvien,,S.A.S | France | - | 51% | PwC | Wind energy production | 5,040 | -2,566 | - | 333 | 333 | | 2,807 |
| CE Patay, SAS | France | - | 26.01% | PwC | Wind energy production | 131 | 6,092 | - | 1,044 | 1,044 | | 7,267 |
| Relax Wind Park III, Sp.z.o.o. | Poland | - | 51% | PwC | Wind energy production | 16,616 | 6,956 | - | -7,198 | -7,198 | | 16,374 |
| Relax Wind Park I, Sp.z.o.o. | Poland | - | 51% | PwC | Wind energy production | 12,975 | 1,222 | 3,686 | 2,714 | 2,714 | | 20,597 |
| Relax Wind Park IV, Sp.z.o.o. | Poland | - | 100% | Unaudited | Wind energy production | 1,252 | -1,146 | - | -2 | -2 | | 104 |
| Parque Eólico Los Cantales, S.L.U.* | Spain | - | 100% | PwC | Wind energy production | 1,963 | 1,363 | - | 1,861 | 1,861 | | 5,187 |
| La Plaine De Nouaille,S.A.S | France | - | 100% | PwC | Wind energy production | 8 | -19 | - | -2 | -2 | | -13 |
| Le Chemin de Saint Druon,S.A.S | France | - | 100% | PwC | Wind energy production | 92 | -10 | - | -2 | -2 | | 80 |
| CE Saint Barnabé, SAS | France | - | 26.01% | PwC | Wind energy production | 96 | 5,395 | - | 919 | 919 | | 6,410 |
| E Segur, SAS | France | - | 26.01% | PwC | Wind energy production | 113 | 5,326 | - | 888 | 888 | | 6,327 |
| Eolienne D'Etalondes, SARL | France | - | 100% | Unaudited | Wind energy production | 1 | -52 | - | -11 | -11 | | -62 |
| Eolienne de Saugueuse, SARL | France | - | 26.01% | PwC | Wind energy production | 1 | 2,134 | - | 666 | 666 | | 2,801 |
| Parc Eolien Dammarie, SARL | France | - | 51% | PwC | Wind energy production | 1 | 361 | - | 848 | 848 | | 1,210 |
| Parc Éoline de Tarzy, S.A.R.L | France | - | 51% | PwC | Wind energy production | 1,505 | -206 | - | 334 | 334 | | 1,633 |
| Parc Eolien des Longs Champs, SARL | France | - | 100% | Unaudited | Wind energy production | 1 | -86 | - | -15 | -15 | | -100 |
| Parc Eolien de Mancheville, SARL | France | - | 100% | Unaudited | Wind energy production | 1 | -112 | - | 243 | 243 | | 132 |
| Parc Eolien de Roman, SARL | France | - | 51% | PwC | Wind energy production | 1 | 3,375 | - | 605 | 605 | | 3,981 |
| Parc Eolien des Vatines, SAS | France | - | 26.01% | PwC | Wind energy production | 841 | 483 | - | 100 | 100 | | 1,424 |
| Parc Eolien de La Hetroye, SAS | France | - | 100% | PwC | Wind energy production | 37 | -47 | - | -5 | -5 | | -15 |
| Eolienne de Callengeville, SAS | France | - | 100% | PwC | Wind energy production | 37 | -45 | - | -5 | -5 | | -13 |
| Parc Eolien de Varimpre, SAS | France | - | 26.01% | PwC | Wind energy production | 37 | 2,095 | - | 848 | 848 | | 2,980 |
| Parc Eolien du Clos Bataille, SAS | France | - | 26.01% | PwC | Wind energy production | 410 | 574 | - | 130 | 130 | | 1,114 |
| Eólica de Serra das Alturas,S.A | Portugal | - | 25.55% | PwC | Wind energy production | 50 | 5,117 | - | 1,464 | 1,464 | | 6,631 |
| Malhazides- Energia Eólica, SA | Portugal | - | 51% | PwC | Wind energy production | 50 | 5,290 | - | 2,240 | 2,240 | | 7,580 |
| Eólica de Montenegro, LDA | Portugal | - | 25.55% | PwC | Wind energy production | 50 | 7,625 | - | 2,729 | 2,729 | | 10,404 |
| Eólica da Alagoa,SA | Portugal | - | 30.60% | PwC | Wind energy production | 50 | 3,116 | 645 | 2,170 | 2,170 | | 5,981 |
| Aplica.Indust de Energias limpias S.L | Spain | - | 61.50% | Unaudited | Wind energy production | 131 | -165 | - | 1,683 | 1,683 | | 1,649 |
| Aprofitament D'Energies Renovables de la Tierra Alta S.A | Spain | - | 60.09% | Unaudited | Wind energy production | 1,994 | -1,979 | - | -3 | -3 | | 12 |
| Bon Vent de L'Ebre S.L.U | Spain | - | 51% | PwC | Wind energy production | 12,600 | -38 | - | 4,207 | 4,207 | | 16,769 |
| Parc Eólic Serra Voltorera S.L.U | Spain | - | 100% | PwC | Wind energy production | 3,458 | 6,660 | - | 564 | 564 | | 10,682 |

The accompanying notes form an integral part of the annual accounts for 2018.

| GROUP COMPANIES | REGISTERED ADDRESS | % DIRECT INTEREST | % INDIRECT INTEREST | AUDITOR | ACTIVITY | THOUSAND EUROS | | | | | | |
|--|--------------------|-------------------|---------------------|-----------|--------------------------------|----------------|----------|--------------------|------------|--------|--------|--------------------|
| | | | | | | SHARE CAPITAL | RESERVES | OTHER EQUITY ITEMS | NET PROFIT | | | TOTAL TOTAL EQUITY |
| | | | | | | | | | CONTINUING | TOTAL | TOTAL | |
| Elektrownia Wiatrowa Kresy I sp zoo | Poland | - | 51% | PwC | Wind energy production | 20 | 71,192 | 771 | 1,724 | 1,724 | 73,707 | |
| Centrale Eolienne Canet –Pont de Salazar S.A.S | France | - | 25.96% | PwC | Wind energy production | 125 | 4,329 | - | 911 | 911 | 5,365 | |
| Centrale Eolienne de Gueltas Noyal – Pontiv y France S.A.S | France | - | 26.01% | PwC | Wind energy production | 761 | 3,755 | - | 574 | 574 | 5,090 | |
| Edpr Villa Galla,S.R.L | Italy | - | 51% | PwC | Wind energy production | 9,000 | 50,234 | - | 8,740 | 8,740 | 67,973 | |
| Centrale Eolienne Neo Truc de L’Homme ,S.A.S | France | - | 51% | PwC | Wind energy production | 3,831 | -661 | - | 324 | 324 | 3,494 | |
| Vallee de Moulin SARL | France | - | 51% | PwC | Wind energy production | 8,001 | 1,917 | - | 313 | 313 | 10,231 | |
| Mardelle SARL | France | - | 51% | PwC | Wind energy production | 3,001 | 615 | - | -2,391 | -2,391 | 1,225 | |
| Quinze Mines SARL | France | - | 75.99% | PwC | Wind energy production | 1 | -2,082 | - | -389 | -389 | -2,470 | |
| Desarrollos Eólicos de Teruel SL | Spain | - | 51% | Unaudited | Wind energy production | 60 | - | - | - | - | 60 | |
| Tebar Eólica, S.A.U.* | Spain | - | 100% | PwC | Wind energy production | 4,720 | 1,847 | - | 2,404 | 2,404 | 8,971 | |
| Par Eólic de Coll de Moro S.L.U.* | Spain | - | 100% | PwC | Wind energy production | 7,809 | 3,575 | -3,259 | 2,635 | 2,635 | 10,760 | |
| Par Eólic de Torre Madrina S.L.U.* | Spain | - | 100% | PwC | Wind energy production | 7,755 | 7,226 | -3,049 | 3,498 | 3,498 | 15,430 | |
| Parc Eolic de Vilalba dels Arcs S.L.U.* | Spain | - | 100% | PwC | Wind energy production | 3,066 | 5,351 | -1,432 | 2,454 | 2,454 | 9,439 | |
| Bon Vent de Vilalba, S.L.U | Spain | - | 51% | PwC | Wind energy production | 3,600 | -1,580 | - | 2,889 | 2,889 | 4,909 | |
| Bon Vent de Corbera,S.L.U.* | Spain | - | 100% | PwC | Wind energy production | 7,255 | 12,579 | - | 3,261 | 3,261 | 23,095 | |
| Masovia Wind Farm I s.p. zo.o. | Poland | - | 100% | PwC | Wind energy production | 351 | 13,932 | - | -3,461 | -3,461 | 10,822 | |
| Farma wiaStarozbery Sp.z.o.o | Poland | - | 100% | Unaudited | Wind energy production | 130 | 244 | - | -16 | -16 | 358 | |
| Karpacka mala Energetyka,sp.z.o.o | Poland | - | 85% | Unaudited | Wind energy production | -297 | -28 | - | -26 | -26 | -351 | |
| Edpr Italia holding,S.r.l | Italy | - | 100% | PwC | Wind energy production | 347 | 59,696 | - | -3,146 | -3,146 | 56,897 | |
| Re plus – Societa ‘a Responsabilita ‘limitada | Italy | - | 100% | Unaudited | Wind energy production | 100 | -400 | - | 300 | 300 | - | |
| Parc Eolien de Preuseville S.A.R.L | France | - | 51% | PwC | Wind energy production | 1 | 1,052 | - | 320 | 320 | 1,373 | |
| Aprovechamientos Eólicos, S.A.U.* | Spain | - | 94% | PwC | Wind energy production | 1,919 | 535 | - | 1,503 | 1,503 | 3,957 | |
| Parc Éolien de boqueho-Pouagat SAS | France | - | 100% | PwC | Wind energy production | 1 | 212 | - | 548 | 548 | 761 | |
| Parc Éolien de Francourville SAS | France | - | 51% | PwC | Wind energy production | 1 | 772 | - | 944 | 944 | 1,717 | |
| Parc Eolien d’Escardes SAS | France | - | 51% | PwC | Wind energy production | 1 | 1,140 | - | 933 | 933 | 2,074 | |
| Parc éolien des 7 Domaines,S.A.S | France | - | 100% | PwC | Photovoltaic energy production | 5 | -9 | - | -2 | -2 | -5 | |
| EDPR PT - Parques Eólicos, S.A. | Portugal | - | 51% | PwC | Wind energy production | 50 | 66,836 | - | 2,638 | 2,638 | 69,524 | |
| Eólica do Alto da Lagoa, S.A. | Portugal | - | 51% | PwC | Wind energy production | 50 | 7,272 | -617 | 1,978 | 1,978 | 8,683 | |
| Eólica das Serras das Beiras, S.A. | Portugal | - | 51% | PwC | Wind energy production | 50 | 20,969 | -3,795 | 5,568 | 5,568 | 22,792 | |
| Eólica do Cachopo, S.A. | Portugal | - | 51% | PwC | Wind energy production | 50 | 6,003 | - | 3,872 | 3,872 | 9,925 | |
| Eólica do Castelo, S.A. | Portugal | - | 51% | PwC | Wind energy production | 50 | 1,491 | - | 1,818 | 1,818 | 3,359 | |
| Eólica da Coutada, S.A. | Portugal | - | 51% | PwC | Wind energy production | 50 | 26,234 | -3,923 | 8,799 | 8,799 | 31,160 | |
| Eólica do Espigão, S.A. | Portugal | - | 51% | PwC | Wind energy production | 50 | 10,252 | -725 | 2,334 | 2,334 | 11,911 | |
| Eólica do Sincelo, S.A. | Portugal | - | 100% | PwC | Wind energy production | 150 | 3,945 | - | -140 | -140 | 3,955 | |
| Eólica da Linha, S.A. | Portugal | - | 100% | PwC | Wind energy production | 100 | 3,763 | - | 968 | 968 | 4,831 | |
| Eólica da Lajeira, S.A. | Portugal | - | 51% | PwC | Wind energy production | 50 | 3,745 | - | 3,553 | 3,553 | 7,348 | |
| Eólica do Alto do Mourisco, S.A. | Portugal | - | 51% | PwC | Wind energy production | 50 | 4,055 | -549 | 1,702 | 1,702 | 5,258 | |
| Eólica dos Altos dos Salgueiros-Guilhado, S.A. | Portugal | - | 51% | PwC | Wind energy production | 50 | 1,606 | -224 | 773 | 773 | 2,205 | |
| Eólica do Alto da Teixosa, S.A. | Portugal | - | 51% | PwC | Wind energy production | 50 | 5,312 | -914 | 1,651 | 1,651 | 6,099 | |
| Eólica da Terra do Mato, S.A. | Portugal | - | 51% | PwC | Wind energy production | 50 | 5,425 | -1,212 | 2,170 | 2,170 | 6,433 | |
| Eólica do Velão, S.A. | Portugal | - | 51% | PwC | Wind energy production | 50 | 720 | - | 1,983 | 1,983 | 2,753 | |
| TACA Wind, S.r.l. | Italy | - | 100% | PwC | Wind energy production | 1,160 | 1,563 | - | 180 | 180 | 2,903 | |
| Le Chemin de la Corve | France | - | 100% | PwC | Rendering of services | 123 | -56 | - | -3 | -3 | 64 | |
| Vientos de Coahuila, S.A. de C.V. | Mexico | 0.01% | 99.99% | Unaudited | Wind energy production | 2 | -29 | - | -71 | -71 | -98 | |

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|--|--------------------|-------------------|---------------------|-------------|------------------------|----------------|----------|--------------------|------------|--------|--------------|
| | | | | | | SHARE CAPITAL | RESERVES | OTHER EQUITY ITEMS | NET PROFIT | | |
| | | | | | | | | | CONTINUING | TOTAL | TOTAL EQUITY |
| Eólica de Coahuila, S.A. de C.V. | Mexico | - | 51% | PwC | Wind energy production | 5,191 | 6,601 | 2,036 | 9,989 | 9,989 | 23,817 |
| Parc Éolien de Flavin, S.A.S | France | - | 100% | PwC | Wind energy production | 1 | -3 | - | 15 | 15 | 13 |
| Parc Éolien de Citermes, S.A.S | France | - | 100% | PwC | Wind energy production | 1 | -2 | - | -6 | -6 | -7 |
| Parc Éolien de Prouville, S.A.S | France | - | 100% | PwC | Wind energy production | 1 | -2 | - | -6 | -6 | -7 |
| Parc Éolien de Louvières, S.A.S | France | - | 100% | Kpmg | Wind energy production | 1 | -2 | - | -6 | -6 | -6 |
| Parc Éolien de la Champagne Berrichonne, S.A.R.L | France | - | 100% | PwC | Wind energy production | 4 | 478 | - | 959 | 959 | 1,441 |
| Parc Éolien de Paudy, S.A.S. | France | - | 100% | PwC | Wind energy production | 37 | -49 | - | -128 | -128 | -140 |
| P.e Cote Cerisat | France | - | 100% | Ernst&Young | Wind energy production | 27 | -11 | - | -3 | -3 | 13 |
| Tivano, S.R.L | Italy | - | 75% | PwC | Wind energy production | 100 | 577 | - | 466 | 466 | 1,143 |
| San Mauro, S.R.L | Italy | - | 75% | PwC | Wind energy production | 70 | 4,084 | - | 282 | 282 | 4,436 |
| Conza Energia, S.R.L | Italy | - | 100% | PwC | Wind energy production | 456 | 3,505 | - | -354 | -354 | 3,607 |
| AW 2, S.r.l | Italy | - | 75% | PwC | Wind energy production | 100 | 1,749 | - | -152 | -152 | 1,697 |
| Lucus Power, S.r.l | Italy | - | 100% | PwC | Wind energy production | 10 | 2,243 | - | -289 | -289 | 1,964 |
| T Power, S.p.A | Italy | - | 100% | Baker.T.R | Wind energy production | 1,000 | 2,020 | - | -135 | -135 | 2,885 |
| Miramit Investments, Sp.z.o.o. | Poland | - | 100% | Unaudited | Wind energy production | 15 | 180 | - | -2 | -2 | 193 |
| EDP Renewables Polska Opco, S.A. | Poland | - | 100% | VGD Audyt | Wind energy production | 28 | -17 | - | -6 | -6 | 5 |
| Edp Renewables Polska HOLDCO, S.A | Poland | - | 51% | PwC | Holding | 28 | 218,544 | - | 12,531 | 12,531 | 231,103 |
| P.E Valdelugo | Spain | - | 100% | N/A | Wind energy production | 3 | - | - | -1 | -1 | 2 |
| Rampton | Poland | - | 100% | N/A | Wind energy production | 1 | - | - | -1 | -1 | - |
| EDPR Participaciones, S.L.U | Spain | - | 51% | PwC | Holding | 7,969 | 314,729 | - | 31,270 | 31,270 | 353,968 |
| Moray Offshore Renewable Power limited | UK | - | 100% | Unaudited | Wind energy production | 25,929 | -349 | - | 25,095 | 25,095 | 25,982 |
| EDP RENEWABLES NORTH AMERICA, LLC | USA | - | 100% | PwC | Wind energy production | 3,521,374 | -8,375 | - | -83,015 | -83,15 | 3,429,984 |
| EDPR Servicios de México, S. de R.L. de C.V. | Mexico | - | 100% | Unaudited | Wind energy production | 2,942 | -1,287 | - | -578 | -578 | 1,077 |
| Franklin Wind Farm, L.L.C. | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Paulding Wind Farm IV LLC | USA | - | 100% | Unaudited | Wind energy production | 4,469 | -12 | - | -4 | -4 | 4,453 |
| EDPR Solar Ventures II LLC | USA | - | 100% | Unaudited | | 54,472 | -82 | - | 457 | 457 | 54,847 |
| Rush County Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | 2,181 | - | - | - | - | 2,181 |
| Crittenden Wind Farm LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| EDPR South Table LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Meadow Lake Solar Park LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| Nine Kings Transco LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| Sweet Stream Wind Farm LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| Coldwater Solar Park LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| Cameron Solar LLC | USA | - | 100% | PwC | Wind energy production | 32,008 | -18 | - | -746 | -746 | 31,244 |
| 2017 Sol II LLC | USA | - | 100% | PwC | Wind energy production | 110,551 | 5 | - | -21 | -21 | 110,535 |
| 2017 Vento XVII LLC | USA | - | 100% | PwC | Wind energy production | 482,072 | -17 | - | -107 | -107 | 481,948 |
| EDPR Wind Ventures XVII, L.L.C. | USA | - | 100% | Unaudited | - | 100,686 | 8,401 | - | 16,133 | 16,133 | 125,220 |
| Estill Solar I LLC | USA | - | 100% | PwC | Wind energy production | 34,984 | 43 | - | -988 | -988 | 34,039 |
| Blue Harvest Solar Park LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| Paulding Wind Farm V LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| EDPR Offshore North America LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| Headwaters Wind Farm II LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| Poplar Camp Wind Farm LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| Drake Peak Solar Park LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| Avondale Solar Park LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |

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|-------------------------------------|--------------------|-------------------|---------------------|-----------|------------------------|----------------|----------|--------------------|------------|--------|-------|--------------------|
| | | | | | | SHARE CAPITAL | RESERVES | OTHER EQUITY ITEMS | NET PROFIT | | | TOTAL TOTAL EQUITY |
| | | | | | | | | | CONTINUING | TOTAL | TOTAL | |
| Wildcat Creek Wind Farm LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - | - |
| Indiana Crossroads Wind Farm LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - | - |
| Indiana Crossroads Wind Farm LLC II | USA | - | 100% | Unaudited | - | - | - | - | - | - | - | - |
| Waverly Wind Farm II LLC | USA | - | 100% | Kpmg | - | - | - | - | - | - | - | - |
| Long Holow Wind Farm LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - | - |
| Castle Valley Wind Farm LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - | - |
| Spruce Ridge Wind Farm LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - | - |
| Reloj del Sol Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | 1,620 | - | - | - | - | - | 1,620 |
| Riverstart Solar park III LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - | - |
| Renville County Wind Farm LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - | - |
| Dry Creek Solar park LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - | - |
| EDPR CA Solar Park LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - | - |
| EDPR CA Solar Park II LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - | - |
| Riversart Solar Park IV LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - | - |
| EDPR CA Solar Park III LLP | USA | - | 100% | Unaudited | - | - | - | - | - | - | - | - |
| EDPR CA Solar Park IV LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - | - |
| EDPR CA Solar Park V LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - | - |
| EDPR CA Solar Park VI LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - | - |
| Hog Creek Wind Project LLC | USA | - | 100% | Unaudited | Wind energy production | 64,556 | 98 | - | 2,189 | 2,189 | - | 66,843 |
| Paulding Wind Farm VI LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - | - |
| White Stone Solar Park LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - | - |
| Redbed Plains Wind Farm LLC | USA | - | 100% | PwC | Wind energy production | 129,312 | 814 | - | -643 | -643 | - | 129,483 |
| Timber Road Solar Park LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |
| 2016 Vento XV LLC | USA | - | 100% | PwC | - | 445,180 | -101 | - | -111 | -111 | - | 444,968 |
| Riverstart Solar Park V LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - | - |
| 2016 Vento XVI LLC | USA | - | 100% | PwC | Wind energy production | 168,303 | -102 | - | -97 | -97 | - | 168,104 |
| EDPR Wind Ventures XV LLC | USA | - | 100% | Unaudited | Wind energy production | 148,107 | 12,278 | - | 13,187 | 13,187 | - | 173,572 |
| EDPR Wind Ventures XVI LLC | USA | - | 100% | Unaudited | Wind energy production | 70,039 | 1,007 | - | 1,645 | 1,645 | - | 72,691 |
| Meadow Lake Wind Farm VIII LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - | - |
| Blue Marmot I LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - | - |
| Blue Marmot II LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - | - |
| Blue Marmot IV LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - | - |
| Blue Marmot V LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |
| Blue Marmot VI LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |
| Blue Marmot VII LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |
| Blue Marmot VIII LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |
| Blue Marmot IX LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |
| Blue Marmot XI LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |
| Horse Mountain Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |
| Riverstart Solar Park II LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |
| Riverstart Solar Park III LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |
| Riverstart Solar Park IV LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |
| Hidalgo Wind Farm II LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |
| Wind Turbine Prometheus LP | USA | - | 100% | Unaudited | Wind energy production | 5 | -5 | - | - | - | - | - |
| Quilt Block Wind Farm LLC | USA | - | 100% | PwC | Wind energy production | 137,241 | 2,673 | - | 3,814 | 3,814 | - | 143,728 |
| Whitestone Wind Purchasing LLC | USA | - | 100% | Unaudited | Wind energy production | 3,086 | -1,043 | - | 5 | 5 | - | 2,048 |
| Blue Canyon Windpower V LLC | USA | - | 51% | PwC | Wind energy production | 51,071 | 55,566 | - | 6,806 | 6,806 | - | 113,443 |

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|---------------------------------------|--------------------|-------------------|---------------------|-----------|------------------------|----------------|----------|--------------------|------------|--------|-------|--------------------|
| | | | | | | SHARE CAPITAL | RESERVES | OTHER EQUITY ITEMS | NET PROFIT | | | TOTAL TOTAL EQUITY |
| | | | | | | | | | CONTINUING | TOTAL | TOTAL | |
| Sagebrush Power Partners LLC | USA | - | 100% | PwC | Wind energy production | 134,325 | -22,271 | - | 3,652 | 3,652 | | 115,706 |
| Marble River LLC | USA | - | 100% | Unaudited | Wind energy production | 200,712 | 25,812 | - | 2,101 | 2,101 | | 228,625 |
| Blackstone Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | 91,087 | -1,183 | - | 1,133 | 1,133 | | 91,037 |
| Aroostook Wind Energy LLC | USA | - | 100% | Unaudited | Wind energy production | 54,577 | -4,713 | - | -5 | -5 | | 49,859 |
| Jericho Rise Wind Farm LLC | USA | - | 100% | PwC | Wind energy production | 133,141 | 5,938 | - | 4,663 | 4,663 | | 143,742 |
| Martinsdale Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | 3,953 | -28 | - | 3 | 3 | | 3,928 |
| Signal Hill Wind Power Project LLC | USA | - | 100% | Unaudited | Wind energy production | 4 | -4 | - | - | - | | - |
| Tumbleweed Wind Power Project LLC | USA | - | 100% | Unaudited | Wind energy production | 3 | -3 | - | - | - | | - |
| Stinson Mills Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | 3,605 | -86 | - | - | - | | 3,519 |
| OPQ Property LLC | USA | - | 100% | Unaudited | Wind energy production | - | 152 | - | - | - | | 152 |
| Meadow Lake Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | 182,814 | -14,978 | - | -1,972 | -1,972 | | 165,864 |
| Wheat Field Wind Power Project LLC | USA | - | 51% | PwC | Wind energy production | 11,630 | 47,173 | - | 7,619 | 7,619 | | 66,422 |
| High Trail Wind Farm LLC | USA | - | 100% | PwC | Wind energy production | 148,913 | 56,696 | - | 18,393 | 18,393 | | 224,002 |
| Madison Windpower LLC | USA | - | 100% | PwC | Wind energy production | 13,925 | -9,376 | - | -601 | -601 | | 3,948 |
| Mesquite Wind LLC | USA | - | 100% | PwC | Wind energy production | 117,993 | 59,413 | - | -660 | -660 | | 176,746 |
| BC2 Maple Ridge Wind LLC | USA | - | 100% | PwC | Wind energy production | 249,647 | -19,568 | - | -7,422 | -7,422 | | 222,657 |
| Blue Canyon Windpower II LLC | USA | - | 100% | PwC | Wind energy production | 102,944 | 16,343 | - | -9,170 | -9,170 | | 110,117 |
| Telocaset Wind Power Partners LLC | USA | - | 51% | PwC | Wind energy production | 37,529 | 53,300 | - | 7,184 | 7,184 | | 98,013 |
| Post Oak Wind LLC | USA | - | 51% | PwC | Wind energy production | 137,632 | 64,166 | - | 3,399 | 3,399 | | 205,197 |
| High Prairie Wind Farm II LLC | USA | - | 51% | PwC | Wind energy production | 68,649 | 17,542 | - | 1,895 | 1,895 | | 88,086 |
| Old Trail Wind Farm LLC | USA | - | 51% | PwC | Wind energy production | 169,870 | 51,716 | - | 11,886 | 11,886 | | 233,472 |
| Cloud County Wind Farm LLC | USA | - | 51% | PwC | Wind energy production | 166,101 | 22,126 | - | 4,393 | 4,393 | | 192,620 |
| Pioneer Prairie Wind Farm I LLC | USA | - | 51% | PwC | Wind energy production | 248,788 | 80,451 | - | 12,653 | 12,653 | | 341,892 |
| Arlington Wind Power Project LLC | USA | - | 51% | PwC | Wind energy production | 83,207 | 14,575 | - | 4,972 | 4,972 | | 102,754 |
| Rail Splitter Wind Farm LLC | USA | - | 100% | PwC | Wind energy production | 179,490 | -41,450 | - | -4,623 | -4,623 | | 133,417 |
| Hampton Solar II LLC | USA | - | 100% | PwC | Wind energy production | 34,132 | 17 | - | -541 | -541 | | 33,608 |
| Meadow Lake Wind Farm II LLC | USA | - | 100% | PwC | Wind energy production | 134,555 | -12,546 | - | 393 | 393 | | 122,402 |
| Black Prairie Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | 1,014 | -2 | - | - | - | | 1,012 |
| Meadow Lake Wind Farm IV LLC | USA | - | 100% | Unaudited | Wind energy production | 82,577 | -5,751 | - | 800 | 800 | | 77,626 |
| Blackstone Wind Farm II LLC | USA | - | 100% | Unaudited | Wind energy production | 196,645 | -850 | - | 655 | 655 | | 196,450 |
| Saddleback Wind Power Project LLC | USA | - | 100% | Unaudited | Wind energy production | 1,176 | -374 | - | -804 | -804 | | -2 |
| Meadow Lake Wind Farm III LLC | USA | - | 100% | Unaudited | Wind energy production | 92,269 | 802 | - | 3,716 | 3,716 | | 96,787 |
| 2007 Vento I LLC | USA | - | 100% | PwC | Wind energy production | 544,697 | 37,399 | - | 3,802 | 3,802 | | 585,898 |
| 2007 Vento II LLC | USA | - | 51% | PwC | Wind energy production | 417,742 | -4,395 | - | -106 | -106 | | 413,241 |
| 2008 Vento III LLC | USA | - | 51% | PwC | Wind energy production | 503,387 | -5,681 | - | 196 | 196 | | 497,902 |
| 2009 Vento IV LLC | USA | - | 100% | PwC | Wind energy production | 180,312 | -997 | - | -127 | -127 | | 179,188 |
| 2009 Vento V LLC | USA | - | 51% | PwC | Wind energy production | 51,325 | -990 | - | -111 | -111 | | 50,224 |
| 2009 Vento VI LLC | USA | - | 100% | N/A | Wind energy production | 116,515 | -826 | - | -113 | -113 | | 115,576 |
| Horizon Wind Ventures I LLC | USA | - | 100% | Unaudited | Wind energy production | 168,583 | 425,966 | - | -3,951 | -3,951 | | 590,598 |
| Horizon Wind Ventures II LLC | USA | - | 100% | Unaudited | Wind energy production | 121,527 | 12,419 | - | 1,739 | 1,739 | | 135,685 |
| Horizon Wind Ventures III LLC | USA | - | 51% | Unaudited | Wind energy production | - | 31,372 | - | 3,888 | 3,888 | | 35,260 |
| Horizon Wind Ventures VI LLC | USA | - | 100% | Unaudited | Wind energy production | 68,547 | 7,974 | - | 1,829 | 1,829 | | 78,350 |
| Clinton County Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | 200,719 | -7 | - | - | - | | 200,712 |
| Antelope Ridge Wind Power Project LLC | USA | - | 100% | Unaudited | Wind energy production | 11,205 | -11,205 | - | - | - | | - |
| Lexington Chenoa Wind Farm II LLC | USA | - | 100% | Unaudited | Wind energy production | 525 | -524 | - | -1 | -1 | | - |
| Blackstone Wind Farm III LLC | USA | - | 100% | Unaudited | Wind energy production | 5,481 | -5,481 | - | -7 | -7 | | -7 |
| Lexington Chenoa Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | 23,188 | -50 | - | -22 | -22 | | 23,116 |

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| GROUP COMPANIES | REGISTERED ADDRESS | % | % | AUDITOR | ACTIVITY | THOUSAND EUROS | | | | | |
|--------------------------------------|--------------------|------|-----------|------------------------|------------------------|----------------|----------|--------------------|------------|---------|--------------|
| | | | | | | SHARE CAPITAL | RESERVES | OTHER EQUITY ITEMS | NET PROFIT | | |
| | | | | | | | | | CONTINUING | TOTAL | TOTAL EQUITY |
| Paulding Wind Farm LLC USA | - | 100% | Unaudited | Wind energy production | 25 | -17 | - | -8 | -8 | - | - |
| Paulding Wind Farm II LLC | USA | - | 51% | PwC | Wind energy production | 91,215 | 33,447 | - | 5,212 | 5,212 | 129,874 |
| Meadow Lake Wind Farm V LLC | USA | - | 100% | PwC | Wind energy production | 145,521 | 1,969 | - | 1,022 | 1,022 | 148,512 |
| Waverly Wind Farm LLC | USA | - | 51% | Unaudited | Wind energy production | 248,067 | 12,101 | - | 3,613 | 3,613 | 263,781 |
| Blue Canyon Windpower VI LLC | USA | - | 100% | PwC | Wind energy production | 92,285 | 9,844 | - | 4,293 | 4,293 | 106,422 |
| Paulding Wind Farm III LLC | USA | - | 100% | PwC | Wind energy production | 168,019 | 4,270 | - | 3,029 | 3,029 | 175,318 |
| 2010 Vento VII LLC | USA | - | 100% | PwC | Wind energy production | 135,546 | -758 | - | -115 | -115 | 134,673 |
| 2010 Vento VIII LLC | USA | - | 100% | PwC | Wind energy production | 135,283 | -909 | - | -104 | -104 | 134,270 |
| 2011 Vento IX LLC | USA | - | 51% | PwC | Wind energy production | 91,868 | -675 | - | -112 | -112 | 91,081 |
| Horizon Wind Ventures VII LLC | USA | - | 100% | Unaudited | Wind energy production | 85,491 | 8,450 | - | 1,875 | 1,875 | 95,816 |
| Horizon Wind Ventures VIII LLC | USA | - | 100% | Unaudited | Wind energy production | 92,710 | 3,928 | - | 1,654 | 1,654 | 98,292 |
| Horizon Wind Ventures IX LLC | USA | - | 51% | Unaudited | Wind energy production | 45,807 | -4,966 | - | 821 | 821 | 41,662 |
| EDPR Vento IV Holding LLC | USA | - | 100% | PwC | Wind energy production | 60,258 | - | - | - | - | 60,258 |
| Headwaters Wind Farm LLC | USA | - | 51% | Unaudited | Wind energy production | 247,805 | 27,289 | - | 6,982 | 6,982 | 282,076 |
| Lone Valley Solar Park I LLC | USA | - | 51% | Unaudited | Wind energy production | 23,186 | 562 | - | 343 | 343 | 24,091 |
| Lone Valley Solar Park II LLC | USA | - | 51% | Unaudited | Wind energy production | 40,811 | 2,636 | - | 1,159 | 1,159 | 44,606 |
| Rising Tree Wind Farm LLC | USA | - | 51% | PwC | Wind energy production | 120,119 | 11,858 | - | 6,232 | 6,232 | 138,209 |
| Arbuckle Mountain Wind Farm LLC | USA | - | 51% | PwC | Wind energy production | 136,538 | -455 | - | -2,220 | -2,220 | 133,863 |
| Hidalgo Wind Farm LLC | USA | - | 100% | PwC | Wind energy production | 312,057 | 5,081 | - | 5,532 | 5,532 | 322,670 |
| Rising Tree Wind Farm III LLC | USA | - | 51% | PwC | Wind energy production | 149,382 | 13,765 | - | 5,012 | 5,012 | 168,159 |
| Rising Tree Wind Farm II LLC | USA | - | 51% | PwC | Wind energy production | 26,395 | 2,393 | - | 984 | 984 | 29,772 |
| Wheat Field Holding LLC | USA | - | 51% | PwC | Wind energy production | 11,685 | -53 | - | -15 | -15 | 11,617 |
| EDPR WF LLC | USA | - | 100% | Unaudited | Wind energy production | 43,072 | - | - | - | - | 43,072 |
| Sustaining Power Solutions LLC | USA | - | 100% | Unaudited | Wind energy production | 61,330 | -47,013 | - | -11,706 | -11,706 | 2,611 |
| Green Power Offsets LLC | USA | - | 100% | Unaudited | Wind energy production | 9 | -9 | - | - | - | - |
| Arkwright Summit Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | 109,781 | -19 | - | -2,088 | -2,088 | 107,674 |
| EDPR Vento I Holding LLC | USA | - | 100% | Unaudited | Wind energy production | 273,141 | - | - | - | - | 273,141 |
| Turtle Creek Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | 83,185 | -14 | - | 281 | 281 | 83,452 |
| Rio Blanco Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | 2,699 | - | - | - | - | 2,699 |
| BC2 Maple Ridge Holdings LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Five-Spot LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Horizon Wind Chocolate Bayou I LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Alabama Ledge Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Ashford Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Athena-Weston Wind Power Project LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Lexington Chenoa Wind Farm III LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Blackstone Wind Farm IV LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| WTP Management Company LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Blackstone Wind Farm V LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Blue Canyon Windpower III LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Blue Canyon Windpower IV LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Broadlands Wind Farm II LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Broadlands Wind Farm III LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Broadlands Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Chateaugay River Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |

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|---|--------------------|-------------------|---------------------|-----------|------------------------|----------------|----------|--------------------|------------|-------|--------------|
| | | | | | | SHARE CAPITAL | RESERVES | OTHER EQUITY ITEMS | NET PROFIT | | |
| | | | | | | | | | CONTINUING | TOTAL | TOTAL EQUITY |
| Cropsey Ridge Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| EDPR Wind Ventures X LLC | USA | - | 100% | Unaudited | Wind energy production | 39,006 | 34,417 | - | 8,398 | 8,398 | 81,821 |
| EDPR Wind Ventures XI LLC | USA | - | 51% | Unaudited | Wind energy production | 80,956 | 17,861 | - | 8,200 | 8,200 | 107,017 |
| EDPR Wind Ventures XII LLC | USA | - | 51% | Unaudited | Wind energy production | 52,480 | 158 | - | 2,269 | 2,269 | 54,907 |
| EDPR Wind Ventures XIII LLC | USA | - | 51% | Unaudited | Wind energy production | 85,693 | 7,675 | - | 6,945 | 6,945 | 100,313 |
| EDPR Wind Ventures XIV LLC | USA | - | 51% | Unaudited | Wind energy production | 43,437 | 8,230 | - | 6,400 | 6,400 | 58,067 |
| Crossing Trails Wind Power Project LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Dairy Hills Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Diamond Power Partners LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| East Klickitat Wind Power Project LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Ford Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Gulf Coast Windpower Management Company LLC | USA | - | 75% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Horizon Wind Energy Northwest IV LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Horizon Wind Energy Northwest VII LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Horizon Wind Energy Northwest X LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Horizon Wind Energy Northwest XI LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Horizon Wind Energy Panhandle I LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Horizon Wind Energy Southwest I LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Horizon Wind Energy Southwest II LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Horizon Wind Energy Southwest III LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Horizon Wind Energy Southwest IV LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Horizon Wind Energy Valley I LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Horizon Wind MREC Iowa Partners LLC | USA | - | 75% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Horizon Wind Freeport Windpower I LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Juniper Wind Power Partners LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Machias Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Blue Canyon Windpower VII LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| New Trail Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| North Slope Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Number Nine Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Pacific Southwest Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Horizon Wyoming Transmission LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Buffalo Bluff Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Sardinia Windpower LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Western Trail Wind Project I LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Whistling Wind WI Energy Center LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Simpson Ridge Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Coos Curry Wind Power Project LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Horizon Wind Energy Midwest IX LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Horizon Wind Energy Northwest I LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| AZ Solar LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Peterson Power Partners LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Big River Wind Power Project LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |

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|---|--------------------|------|------|-----------|------------------------|----------------|----------|--------------------|------------|---------|--------------|
| | | | | | | SHARE CAPITAL | RESERVES | OTHER EQUITY ITEMS | NET PROFIT | | |
| | | | | | | | | | CONTINUING | TOTAL | TOTAL EQUITY |
| Tug Hill Windpower LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Whiskey Ridge Power Partners LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Wilson Creek Power Partners LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Black Prairie Wind Farm II LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Black Prairie Wind Farm III LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| 2015 Vento XIV LLC | USA | - | 51% | PwC | Wind energy production | 248,304 | -200 | - | -95 | -95 | 248,009 |
| 2011 Vento X LLC | USA | - | 100% | PwC | Wind energy production | 92,627 | -636 | - | -105 | -105 | 91,886 |
| Simpson Ridge Wind Farm II LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Simpson Ridge Wind Farm III LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Simpson Ridge Wind Farm IV LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Simpson Ridge Wind Farm V LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Athena-Weston Wind Power Project II LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| 17th Star Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Green Country Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| 2014 Vento XI LLC | USA | - | 51% | PwC | Wind energy production | 247,702 | -40 | - | -2 | -2 | 247,660 |
| EDPR Solar Ventures I LLC | USA | - | 100% | Unaudited | Wind energy production | 39,297 | 2,387 | - | 851 | 851 | 42,535 |
| 2014 Sol I LLC | USA | - | 51% | PwC | Wind energy production | 64,482 | -241 | - | -77 | -77 | 61,164 |
| 2014 Vento XII LLC | USA | - | 51% | PwC | Wind energy production | 146,895 | -45 | - | -18 | -18 | 146,832 |
| Rolling Upland Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| 2015 Vento XIII LLC | USA | - | 51% | PwC | Wind energy production | 285,547 | -421 | - | -104 | -104 | 285,022 |
| 2018 Vento XVIII LLC | USA | - | 100% | Unaudited | Wind energy production | 254,839 | 1 | - | -26 | -26 | 254,814 |
| Bayou Bend Solar Park LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Blue Marmot Solar Park LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Casa Grande Carmel Solar LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Cielo Solar Park LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| EDPR Wind Ventures XVIII LLC | USA | - | 100% | Unaudited | Wind energy production | 20,303 | - | - | 1,622 | 1,622 | 21,925 |
| Headwaters Wind Farm III LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Helena Harbor Solar Park LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Horizon Wind Ventures IB LLC | USA | - | 51% | Unaudited | Wind energy production | 31,123 | 222,176 | - | -33,426 | -33,426 | 219,873 |
| Horizon Wind Ventures IC LLC | USA | - | 51% | Unaudited | Wind energy production | 294,384 | 129,128 | - | 31,401 | 31,401 | 454,913 |
| Leprechaun Solar Park LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Loblolly Hill Solar Park LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Loki Solar Park LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Loma de la Gloria Solar Park LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Lost Lakes Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | 115,601 | -4,559 | - | 2,948 | 2,948 | 113,990 |
| Loyal Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Marathon Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Plum Nellie Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Prospector Solar Park LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Quilt Block Wind Farm II LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Rosewater Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Rye Patch Solar Park LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| San Clemente Solar Park LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Shullsburg Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Wrangler Solar Park LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| EDP RENEWABLES CANADA LTD. | Canada | 100% | - | Unaudited | Holding | 32,938 | 7,094 | - | 14,716 | 14,716 | 54,748 |

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|---|--------------------|-------------------|---------------------|-----------|------------------------|----------------|----------|--------------------|------------|-------|--------------|
| | | | | | | SHARE CAPITAL | RESERVES | OTHER EQUITY ITEMS | NET PROFIT | | |
| | | | | | | | | | CONTINUING | TOTAL | TOTAL EQUITY |
| EDP Renewables Sharp Hills Project LP | Canada | - | 100% | Unaudited | Wind energy production | - | -55 | - | -226 | -226 | -281 |
| SBWF GP Inc. | Canada | - | 51% | Unaudited | Wind energy production | 1 | 1 | - | - | - | 2 |
| South Dundas Wind Farm LP | Canada | - | 51% | PwC | Wind energy production | 15,839 | 9,594 | - | 2,644 | 2,644 | 28,077 |
| Nation Rise Wind Farm GP Inc. | Canada | - | 25% | Unaudited | Wind energy production | - | - | - | - | - | - |
| South Branch Wind Farm II GP Inc. | Canada | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| South Branch Wind Farm II LP | Canada | - | 100% | Unaudited | Wind energy production | 112 | -21 | - | -177 | -177 | -86 |
| EDP Renewables Sharp Hills Project GP Ltd. | Canada | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Edp Renewables Canada Management Services LTD | Canada | - | 100% | Unaudited | Wind energy production | - | -1,053 | - | - | - | -1,053 |
| Edp Renewables Sask Se GP Ltd | Canada | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Edp Renewables Sask SE Limited Partnership | Canada | - | 100% | Unaudited | Wind energy production | - | - | - | -127 | -127 | -127 |
| Kennedy Wind farm GP Ltd | Canada | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Keneedy Wind farm Limited Partnership | Canada | - | 100% | Unaudited | Wind energy production | - | - | - | -127 | -127 | -127 |
| Bromhead Solar Park Gp Ltd | Canada | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Bromhead Solar Park Limited Partnership | Canada | - | 100% | Unaudited | Wind energy production | - | - | - | -127 | -127 | -127 |
| Halbrite Solar Park Gp Ltd | Canada | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Halbrite Solar Park Limited Partnership | Canada | - | 100% | Unaudited | Wind energy production | - | - | - | -127 | -127 | -127 |
| Blue Bridge Solar Park Gp Ltd | Canada | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Blue bridge Solar Park Limited Partnership | Canada | - | 100% | Unaudited | Wind energy production | - | - | - | -127 | -127 | -127 |
| Edp Renewables Sh II Project GP Ltd | Canada | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Edp Renewables Sh II Project GP Ltd | Canada | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Nation Rise Wind farm GP II inc | Canada | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Quatro Limited Partnership | Canada | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| EDP RENOVÁVEIS BRASIL, S.A. | Brazil | 100% | - | PwC | Holding | 179,291 | 17,869 | - | 10 | 10 | 197,170 |
| Central Nacional de Energia Eólica, S.A. | Brazil | - | 51% | PwC | Wind energy production | 2,789 | 716 | - | 789 | 789 | 4,294 |
| Elebrás Projetos, S.A. | Brazil | - | 51% | PwC | Wind energy production | 23,353 | -141 | - | 7,145 | 7,145 | 30,357 |
| Central Eólica Baixa do Feijão I, S.A. | Brazil | - | 51% | PwC | Wind energy production | 8,825 | 2,582 | - | 145 | 145 | 11,552 |
| Central Eólica Baixa do Feijão II, S.A. | Brazil | - | 51% | PwC | Wind energy production | 9,125 | 2,751 | - | 194 | 194 | 12,070 |
| Central Eólica Baixa do Feijão III, S.A. | Brazil | - | 51% | PwC | Wind energy production | 15,170 | 2,101 | - | -353 | -353 | 16,918 |
| Central Eólica Baixa do Feijão IV, S.A. | Brazil | - | 51% | PwC | Wind energy production | 9,998 | 2,427 | - | -64 | -64 | 12,361 |
| Central Eólica JAU, S.A. | Brazil | - | 51% | PwC | Wind energy production | 12,451 | 8,819 | - | 6,603 | 6,603 | 27,873 |
| Central Eólica Aventura I, S.A. | Brazil | - | 51% | PwC | Wind energy production | 3,151 | 2,408 | - | 651 | 651 | 6,210 |
| Central Eólica Aventura II, S.A. | Brazil | - | 100% | Unaudited | Wind energy production | 80 | -24 | - | -1 | -1 | 59 |
| Central Eólica Babilônia I, S.A. | Brazil | - | 100% | PwC | Wind energy production | 8,378 | -49 | - | -84 | -84 | 8,245 |
| Central Eólica Babilônia II, S.A. | Brazil | - | 100% | PwC | Wind energy production | 8,176 | -41 | - | -64 | -64 | 8,071 |
| Central Eólica Babilônia III, S.A. | Brazil | - | 100% | PwC | Wind energy production | 8,312 | -48 | - | -84 | -84 | 8,180 |
| Central Eólica Babilônia IV, S.A. | Brazil | - | 100% | PwC | Wind energy production | 8,007 | -36 | - | -118 | -118 | 7,853 |
| Central Eólica Babilônia V, S.A. | Brazil | - | 100% | PwC | Wind energy production | 8,006 | -32 | - | 25 | 25 | 7,999 |
| Babilônia Holding, S.A | Brazil | - | 100% | PwC | Wind energy production | 33,062 | 7,768 | - | -339 | -339 | 40,491 |
| Central Eólica Aventura III, S.A. | Brazil | - | 100% | Unaudited | Wind energy production | - | -2 | - | - | - | -2 |
| Central Eólica Aventura IV, S.A. | Brazil | - | 100% | Unaudited | Wind energy production | 2 | -2 | - | - | - | - |
| Central Eólica Aventura V, S.A. | Brazil | - | 100% | Unaudited | Wind energy production | 2 | -2 | - | - | - | - |
| Srnm Holding S.A | Brazil | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Central Eólica Srnm I, S.A | Brazil | - | 100% | Unaudited | Wind energy production | - | -2 | - | - | - | -2 |

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| GROUP COMPANIES | REGISTERED ADDRESS | % DIRECT INTEREST | % INDIRECT INTEREST | AUDITOR | ACTIVITY | THOUSAND EUROS | | | | | |
|--|--------------------|-------------------|---------------------|-----------|---------------------------|----------------|----------|--------------------|------------|-------|--------------|
| | | | | | | SHARE CAPITAL | RESERVES | OTHER EQUITY ITEMS | NET PROFIT | | |
| | | | | | | | | | CONTINUING | TOTAL | TOTAL EQUITY |
| Central Eólica Srmn II, S.A | Brazil | - | 100% | Unaudited | Wind energy production | - | -2 | - | - | - | -2 |
| Central Eólica Srmn III, S.A | Brazil | - | 100% | Unaudited | Wind energy production | - | -2 | - | - | - | -2 |
| Central Eólica Srmn IV, S.A | Brazil | - | 100% | Unaudited | Wind energy production | - | -2 | - | - | - | -2 |
| Central Eólica Srmn V, S.A | Brazil | - | 100% | Unaudited | Wind energy production | - | -2 | - | - | - | -2 |
| Aventura Holding, S.A | Brazil | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Central Eólica Monte Verde I, S.A | Brazil | - | 100% | Unaudited | Wind energy production | 2 | 389 | - | - | - | 391 |
| Central Eólica Monte Verde II, S.A | Brazil | - | 100% | Unaudited | Wind energy production | 2 | 389 | - | - | - | 391 |
| Central Eólica Monte Verde III, S.A | Brazil | - | 100% | Unaudited | Wind energy production | 2 | 340 | - | - | - | 342 |
| Central Eólica Monte Verde IV, S.A | Brazil | - | 100% | Unaudited | Wind energy production | 2 | 267 | - | - | - | 269 |
| Central Eólica Monte Verde V, S.A | Brazil | - | 100% | Unaudited | Wind energy production | 2 | 195 | - | - | - | 197 |
| Central Solar Pereira Barreto I, LTDA. | Brazil | - | 100% | Unaudited | Wind energy production | 2 | - | - | - | - | 2 |
| Central Solar Pereira Barreto II, LTDA. | Brazil | - | 100% | Unaudited | Wind energy production | 2 | - | - | - | - | 2 |
| Central Solar Pereira Barreto III, LTDA. | Brazil | - | 100% | Unaudited | Wind energy production | 2 | - | - | - | - | 2 |
| Central Solar Pereira Barreto IV, LTDA. | Brazil | - | 100% | Unaudited | Wind energy production | 2 | - | - | - | - | 2 |
| Central Solar Pereira Barreto V, LTDA. | Brazil | - | 100% | Unaudited | Wind energy production | 2 | - | - | - | - | 2 |
| Central Eólica Jerusalém I, S.A | Brazil | - | 100% | Unaudited | Wind energy production | - | 170 | - | - | - | 170 |
| Central Eólica Jerusalém II, S.A | Brazil | - | 100% | Unaudited | Wind energy production | - | 170 | - | - | - | 170 |
| Central Eólica Jerusalém III, S.A | Brazil | - | 100% | Unaudited | Wind energy production | - | 170 | - | - | - | 170 |
| Central Eólica Jerusalém IV, S.A | Brazil | - | 100% | Unaudited | Wind energy production | - | 170 | - | - | - | 170 |
| Central Eólica Jerusalém V, S.A | Brazil | - | 100% | Unaudited | Wind energy production | - | 170 | - | - | - | 170 |
| Central Eólica Jerusalém VI, S.A | Brazil | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| EDPR Offshore España, S.L.U.* | Spain | 100% | - | Unaudited | Other economic activities | 386 | 1,318 | - | 383 | 383 | 2,087 |

| JOINTLY CONTROLLED ENTITIES AND ASSOCIATES | REGISTERED OFFICE | | % DIRECT INTEREST | % INDIRECT INTEREST | AUDITOR | ACTIVITY | THOUSAND EUROS | | | | | |
|--|-----------------------------------|---|-------------------|---------------------|--------------------------------------|----------|----------------|----------|-----|-----------------------|------------------|--------------|
| | | | | | | | SHARE CAPITAL | RESERVES | | NET PROFIT CONTINUING | NET PROFIT TOTAL | TOTAL EQUITY |
| Aprofitament D'Energies Renovables de l'Ebre S.I | Spain | - | 13.29% | J..G.Valls | Infrastructure management | | 3,870 | -6,108 | - | -991 | -991 | -3,230 |
| Biomassas del Pirineo, S.A. | Huesca, Spain | - | 30% | Unaudited | Biomass: electricity production | | 455 | -217 | - | - | - | 238 |
| Parque Eólico Sierra del Madero, S.A. | Soria, Spain | - | 42% | Ernst&Young | Wind energy production | | 7,194 | 20,036 | - | 3,527 | 3,527 | 30,757 |
| Desarrollos Eólicos de Canarias, S.A. | Las Palmas de Gran Canaria, Spain | - | 44.75% | PwC | Win: Wind farm development | | 1,817 | 638 | - | 1,610 | 1,610 | 4,065 |
| Solar Siglo XXI, S.A. | Ciudad Real, Spain | - | 25% | Unaudited | Photovoltaic energy production | | 80 | -18 | - | - | - | 62 |
| Parque Eólico Belmonte, S.A. | Madrid, Spain | - | 29.90% | Ernst&Young | Wind energy production | | 120 | 5,753 | - | 925 | 925 | 6,798 |
| Eoliennes en Mer Dieppe - Le Tréport, S.A.S. | France | - | 29.5% | Ernst&Young | Wind energy production | | 31,436 | -2,507 | - | -751 | -751 | 28,178 |
| Eoliennes en Mer îles d'Yeu et de Noirmoutier, S.A.S | France | - | 29.5% | Ernst&Young | Wind energy production | | 36,376 | -2,553 | - | -762 | -762 | 33,060 |
| Les Eoliennes Flottantes du Golfe du Lion, S.A.S | France | - | 35% | Ernst&Young | Wind energy production | | 40 | -5,063 | - | -81 | -81 | -5,104 |
| Les Eoliennes en Mer Services,S.A.S. | France | - | 29.5 | Ernst&Young | Wind energy production | | 40 | 804 | - | 340 | 340 | 1,184 |
| Ceprastur, A.I.E. | Spain | - | 56.76% | Unaudited | Mini-hydroelectric energy production | | 361 | 20 | - | -7 | -7 | 374 |
| Windplus,S.A | Portugal | - | 54% | PwC | Wind energy production | | 1,250 | 1,051 | - | -177 | -177 | 2,125 |
| Evolución 2000,S.L | Spain | - | 49.15% | PwC | Wind energy production | | 118 | 20,261 | - | 2,186 | 2,186 | 22,565 |
| Desarrollos energéticos Canarias, S.A | Spain | - | 49.90% | Unaudited | Wind: Wind farm development | | 60 | -25 | -25 | - | - | 10 |
| Compañía Eólica Aragonesa, S.A | Spain | - | 50% | PwC | Wind energy production | | 6,701 | 90,892 | - | 1,922 | 1,922 | 99,515 |
| Nine Kings Wind Farm LLC | USA | - | 50% | Unaudited | Wind energy production | | - | - | - | - | - | - |
| Flat Rock Windpower II LLC | USA | - | 50% | PwC | Wind energy production | | 183,377 | -80,757 | - | -5,795 | -5,795 | 96,826 |
| Flat Rock Windpower LLC | USA | - | 50% | PwC | Wind energy production | | 468,495 | -214,227 | - | -14,841 | -14,841 | 239,426 |
| Blue Canyon Windpower LLC | USA | - | 25% | PwC | Wind energy production | | 30,838 | -12,563 | - | -1,260 | -1,260 | 17,015 |
| Mayflower Wind Energy LLC | USA | - | 50% | Unaudited | Wind energy production | | - | - | - | - | - | - |
| 2018 Vento XIX LLC | USA | - | 20% | Unaudited | Wind energy production | | 159,002 | - | - | - | - | 159,002 |
| Moray East Holdings Limited | United Kingdom | - | 33% | PwC | Wind energy production | | 11,179 | - | - | -14 | -14 | 11,165 |

*Companies included in the tax group to which the Company belongs (note 19)

Appendix I

EDP RENOVAVEIS, S.A.

DETAILS OF INVESTMENTS IN GROUP COMPANIES AS AT 31 DECEMBER 2017

| GROUP COMPANIES | REGISTERED ADDRESS | % INTEREST | | AUDITOR | ACTIVITY | THOUSAND EUROS | | | | | |
|--|--------------------|------------|----------|-----------|--|----------------|-----------|--------------------|-----------------------|---------|--------------|
| | | DIRECT | INDIRECT | | | SHARE CAPITAL | RESERVES | OTHER EQUITY ITEMS | NET PROFIT CONTINUING | TOTAL | TOTAL EQUITY |
| EDP RENEWABLES EUROPE, S.L.U. | Oviedo, Spain | 100% | - | Kpmg | Holding | 249,499 | 2,120,623 | - | 123,841 | 123,841 | 2,493,963 |
| EDP Renovables España, S.L. | Spain | - | 100% | Kpmg | Holding, construction and wind energy production | 46,128 | 597,502 | 745 | 37,446 | 37,446 | 681,821 |
| EDPR Polska, Sp.z.o.o. | Poland | - | 100% | Kpmg | Holding and wind energy production | 121,284 | 106,575 | - | 10,289 | 10,289 | 238,148 |
| EDPR International Investmets, B.V. | Netherlands | - | 100% | Kpmg | Holding | 20 | 23,012 | - | 4,989 | 4,989 | 28,021 |
| Greenwind, S.A. | Belgium | 0.02% | 50.98% | Kpmg | Wind energy production | 24,924 | 18,915 | - | 4,553 | 4,553 | 48,392 |
| EDPR France Holding SAS | France | - | 100% | Kpmg | Holding | 8,500 | 8,576 | - | -3,191 | -3,191 | 13,885 |
| EDP Renewables SGPS,Sa | Portugal | - | 100% | Kpmg | Holding | 50 | 10 | - | 137,960 | 137,960 | 138,020 |
| EDP Renewables Belgium,S.A | Belgium | 0.16% | 99.84% | Kpmg | Holding | 62 | -906 | - | -250 | -250 | -1,094 |
| EDPR Portugal , S.A. | Portugal | - | 51% | Kpmg | Holding and wind energy production | 7,500 | 48,968 | 4,947 | 59,826 | 59,826 | 121,241 |
| EDPR PT-Promocao e Operacao,S.A | Portugal | - | 100% | Kpmg | Wind: Wind farm development | 50 | 7,045 | 2 | -778 | -778 | 6,319 |
| EDP Renovables France, SAS | France | - | 51% | Kpmg | Holding | 151,704 | -32,040 | - | 9,179 | 9,179 | 128,843 |
| EDPR Ro Pv,S.r.l | Romania | 0.05% | 99.95% | Unaudited | Wind energy production | 55,935 | -2,487 | - | -380 | -380 | 53,068 |
| Cernavoda Power,S.A | Romania | - | 85% | Kpmg | Wind energy production | 83,454 | -27,989 | - | 3,425 | 3,425 | 58,890 |
| VS Wind Farm S.A. | Romania | - | 85% | Kpmg | Wind energy production | 53,740 | -12,550 | - | 4,342 | 4,342 | 45,532 |
| Pestera Wind Farm, S.A. | Romania | - | 85% | Kpmg | Wind energy production | 67,111 | -30,142 | - | 3,212 | 3,212 | 40,180 |
| EDPR Romania, S.R.L. | Romania | - | 99.99% | Kpmg | Wind energy production | 208,827 | -20,539 | - | 12,685 | 12,685 | 200,937 |
| Sibioara Wind Farm,S.r.L | Romania | - | 85% | Kpmg | Wind energy production | 20,361 | -12,832 | - | 661 | 661 | 8,190 |
| Vanju Mare Solar,S.r.l | Romania | 0.05% | 99.95% | Kpmg | Photovoltaic energy production | 9,611 | 1,293 | - | 944 | 944 | 11,848 |
| Studina Solar,S.r.l | Romania | 0.05% | 99.95% | Kpmg | Photovoltaic energy production | 7,988 | 2,542 | - | 1,130 | 1,130 | 11,659 |
| Cujmir Solar, S.r.l | Romania | 0.05% | 99.95% | Kpmg | Photovoltaic energy production | 10,393 | 2,845 | - | 1,486 | 1,486 | 14,724 |
| Potelu Solar,S.r.l | Romania | 0.05% | 99.95% | Kpmg | Photovoltaic energy production | 7,574 | 2,104 | - | 860 | 860 | 10,538 |
| Foton Delta,S.r.l | Romania | 0.05% | 99.95% | Kpmg | Photovoltaic energy production | 3,556 | 1,065 | - | 331 | 331 | 4,953 |
| Foton Epsilon,S.r.l | Romania | 0.05% | 99.95% | Kpmg | Photovoltaic energy production | 4,302 | 3,081 | - | 880 | 880 | 8,263 |
| Gravitangle-Fotovoltaica Unipessoal,Lda | Portugal | - | 100% | Kpmg | Photovoltaic energy production | 5 | 1,550 | - | 553 | 553 | 2,108 |
| EDP Renovables Italia,S.r.l | Italy | - | 51% | Kpmg | Holding and wind energy production | 34,439 | 8,340 | - | 10,331 | 10,331 | 53,110 |
| EDPR Uk Limited | United Kingdom | - | 100% | Kpmg | Holding | 10,785 | 68,908 | - | -1,442 | -1,442 | 78,250 |
| EDP Renovaveis Servicios Financieros,S.A | Spain | 70.01% | 29.99% | Kpmg | Other economic activities | 84,691 | 318,534 | - | 7,671 | 7,671 | 410,897 |
| Parque Eólico Santa Quiteria, S.L. | Spain | - | 84% | Kpmg | Wind energy production | 63 | 17,619 | - | 1,441 | 1,441 | 19,123 |
| Eólica La Janda, SL | Spain | - | 100% | Kpmg | Wind energy production | 4,525 | 10,802 | - | 14,458 | 14,458 | 29,785 |
| Eólica Fontesilva, S.L. | Spain | - | 100% | Kpmg | Wind energy production | 6,860 | 6,105 | - | 1,196 | 1,196 | 14,161 |
| EDPR Yield S.A.U | Spain | - | 100% | Kpmg | Wind energy production | 99,405 | 354,162 | - | 34,525 | 34,525 | 488,093 |
| Parque Eólico Altos del Voltoya S.A. | Spain | - | 92.50% | Kpmg | Wind energy production | 6,434 | 12,040 | 50 | 1,400 | 1,400 | 19,925 |
| Eólica La Brújula, S.A | Spain | - | 100% | Kpmg | Wind energy production | 3,294 | 16,095 | - | 2,392 | 2,392 | 21,781 |
| Eólica Arlanzón S.A. | Spain | - | 85% | Kpmg | Wind energy production | 4,509 | 8,665 | -11 | 982 | 982 | 14,146 |
| Eolica Campollano S.A. | Spain | - | 75% | Kpmg | Wind energy production | 6,560 | 18,091 | -85 | 2,524 | 2,524 | 27,090 |
| Parque Eólico La Sotonera S.L. | Spain | - | 69.84% | Kpmg | Wind energy production | 2,000 | 5,997 | - | 1,335 | 1,335 | 9,332 |
| Korsze Wind Farm,SP.z.o.o | Poland | - | 51% | Kpmg | Wind energy production | 10,832 | 11,691 | - | 4,395 | 4,395 | 26,919 |
| Eólica Don Quijote, S.L. | Spain | - | 51% | Kpmg | Wind energy production | 3 | -1,441 | - | 2,714 | 2,714 | 1,276 |
| Eólica Dulcinea, S.L. | Spain | - | 51% | Kpmg | Wind energy production | 10 | -1,029 | - | 1,518 | 1,518 | 499 |

The accompanying notes form an integral part of the annual accounts for 2018.

| | | | | | | | | | | | THOUSAND EUROS | |
|--|--------------------|---|-------------------|---------------------|------------------------|----------|---------------|----------|--------------------|------------|----------------|--------------|
| GROUP COMPANIES | REGISTERED ADDRESS | | % DIRECT INTEREST | % INDIRECT INTEREST | AUDITOR | ACTIVITY | SHARE CAPITAL | RESERVES | OTHER EQUITY ITEMS | NET PROFIT | | TOTAL EQUITY |
| | | | | | | | | | | CONTINUING | TOTAL | |
| Eólica Sierra de Avila, S.L. | Spain | - | 100% | Kpmg | Wind energy production | 12,977 | 20,174 | - | | 2,532 | 2,532 | 35,684 |
| Eólica de Radona, S.L. | Spain | - | 51% | Kpmg | Wind energy production | 22,088 | -871 | - | | 1,924 | 1,924 | 23,141 |
| Eolica Alfoz, S.L. | Spain | - | 51% | Kpmg | Wind energy production | 8,480 | 15,132 | - | | 8,661 | 8,661 | 32,273 |
| Eólica La Navica, SL | Spain | - | 51% | Kpmg | Wind energy production | 10 | -281 | - | | 2,454 | 2,454 | 2,183 |
| Radzejów wind farm SP.z.o.o | Poland | - | 51% | Kpmg | Wind energy production | 7,696 | -2,810 | - | | -1,363 | -1,363 | 3,522 |
| MFW Neptun Sp.zo.o | Poland | - | 100% | Unaudited | Wind energy production | 61 | -48 | - | | -2 | -2 | |
| Wincap S.R.L | Italy | - | 100% | Kpmg | Wind energy production | 2,550 | 1,175 | - | | -134 | -134 | 3,591 |
| Renovables Castilla La Mancha, S.A. | Madrid | - | 90% | Kpmg | Wind energy production | 60 | 995 | - | | 1,743 | 1,743 | 2,799 |
| Monts de la Madeleine Energie,S.A.S | France | - | 100% | Kpmg | Wind energy production | 37 | -14 | - | | 10 | 10 | 33 |
| Monts du Forez Energie,SAS | France | - | 100% | Kpmg | Wind energy production | 37 | -26 | - | | -7 | -7 | 4 |
| Pietragalla Eólico,S.R.L | Italy | - | 51% | Kpmg | Wind energy production | 15 | 3,058 | - | | 3,215 | 3,215 | 6,287 |
| Bourbriac II SAS | France | - | 100% | Kpmg | Wind energy production | 1 | -6 | - | | -7 | -7 | -12 |
| Parc Eolien de Montagne Fayel S.A.S | France | - | 51% | Kpmg | Wind energy production | 37 | 844 | - | | 711 | 711 | 1,592 |
| Molen Wind II sp.z.o.o | Poland | - | 51% | Kpmg | Wind energy production | 4 | 9,239 | 1,559 | | 429 | 429 | 11,231 |
| Laterza Wind, SRL | Italy | - | 100% | Unaudited | Wind energy production | 17 | -18 | - | | -2 | -2 | -3 |
| Acampo Arias, SL | Spain | - | 100% | Kpmg | Wind energy production | 3,314 | 248 | - | | 830 | 830 | 4,392 |
| SOCPE Sauvageons, SARL | France | - | 75.99% | Kpmg | Wind energy production | 1 | 479 | - | | 174 | 174 | 653 |
| SOCPE Le Mee, SARL | France | - | 75.99% | Kpmg | Wind energy production | 1 | 780 | - | | 212 | 212 | 992 |
| SOCPE Petite Piece, SARL | France | - | 75.99% | Kpmg | Wind energy production | 1 | 206 | - | | 56 | 56 | 263 |
| NEO Plouvien.,S.A.S | France | - | 51% | Kpmg | Wind energy production | 5,040 | -2,834 | - | | 268 | 268 | 2,474 |
| CE Patay, SAS | France | - | 26.01% | Kpmg | Wind energy production | 131 | 5,899 | - | | 781 | 781 | 6,812 |
| Relax Wind Park III, Sp.z.o.o. | Poland | - | 51% | Kpmg | Wind energy production | 16,616 | 18,364 | - | | -10,775 | -10,775 | 24,205 |
| Relax Wind Park I, Sp.z.o.o. | Poland | - | 51% | Kpmg | Wind energy production | 12,975 | 7,925 | -4,917 | | 2,624 | 2,624 | 18,606 |
| Relax Wind Park IV, Sp.z.o.o. | Poland | - | 100% | Kpmg | Wind energy production | 1,252 | -1,141 | - | | -2 | -2 | 109 |
| Parque Eólico Los Cantales, SLU | Spain | - | 100% | Kpmg | Wind energy production | 1,963 | 1,363 | - | | 1,884 | 1,884 | 5,210 |
| Casellaneta Wind,srl | Italy | - | 100% | Unaudited | Wind energy production | 16 | -18 | - | | -2 | -2 | -4 |
| CE Saint Barnabé, SAS | France | - | 26.01% | Kpmg | Wind energy production | 96 | 5,727 | - | | 785 | 785 | 6,608 |
| E Segur, SAS | France | - | 26.01% | Kpmg | Wind energy production | 113 | 5,895 | - | | 756 | 756 | 6,764 |
| Eolienne D'Etalondes, SARI | France | - | 100% | Unaudited | Wind energy production | 1 | -48 | - | | -4 | -4 | -51 |
| Eolienne de Saugueuse, SARL | France | - | 26.01% | Kpmg | Wind energy production | 1 | 1,454 | - | | 680 | 680 | 2,135 |
| Parc Eolien Dammarie, SARL | France | - | 51% | Kpmg | Wind energy production | 1 | -325 | - | | 686 | 686 | 362 |
| Parc Éoline de Tarzy, S.A.R.L | France | - | 51% | Kpmg | Wind energy production | 1,505 | -485 | - | | 280 | 280 | 1,299 |
| Parc Eolien des Longs Champs, SARL | France | - | 100% | Unaudited | Wind energy production | 1 | -90 | - | | 4 | 4 | -85 |
| Parc Eolien de Mancheville, SARL | France | - | 100% | Unaudited | Wind energy production | 1 | -82 | - | | -30 | -30 | -111 |
| Parc Eolien de Roman, SARL | France | - | 51% | Kpmg | Wind energy production | 1 | 2,975 | - | | 400 | 400 | -883 |
| Parc Eolien des Vatines, SAS | France | - | 26% | Kpmg | Wind energy production | 841 | 310 | - | | 173 | 173 | 1,324 |
| Parc Eolien de La Hetroye, SAS | France | - | 100% | Kpmg | Wind energy production | 37 | -44 | - | | -3 | -3 | -10 |
| Eolienne de Callengeville, SAS | France | - | 100% | Kpmg | Wind energy production | 37 | -39 | - | | -5 | -5 | -8 |
| Parc Eolien de Varimpre, SAS | France | - | 26.01% | Kpmg | Wind energy production | 37 | 1,732 | - | | 363 | 363 | 2,132 |
| Parc Eolien du Clos Bataille, SAS | France | - | 26.01% | Kpmg | Wind energy production | 410 | 337 | - | | 237 | 237 | 984 |
| Eólica de Serra das Alturas,S.A | Portugal | - | 25.55% | Kpmg | Wind energy production | 50 | 4,468 | - | | 1,298 | 1,298 | 5,817 |
| Malhadizes- Energia Eólica, SA | Portugal | - | 51% | Kpmg | Wind energy production | 50 | 3,806 | - | | 2,484 | 2,484 | 6,340 |
| Eólica de Montenegro, LDA | Portugal | - | 25.55% | Kpmg | Wind energy production | 50 | 6,978 | - | | 2,397 | 2,397 | 9,425 |
| Eólica da Alagoa,SA | Portugal | - | 30.60% | Kpmg | Wind energy production | 50 | 3,242 | 685 | | 2,054 | 2,054 | 6,031 |
| Aplica.Indust de Energias limpias S.L | Spain | - | 61.50% | Unaudited | Wind energy production | 131 | 655 | - | | 583 | 583 | 1,369 |
| Aprofitament D'Energies Renovables de la Tierra Alta S.A | Spain | - | 60.09% | Unaudited | Wind energy production | 1,994 | -1,913 | - | | -13 | -13 | 68 |
| Bon Vent de L'Ebre S.L.U | Spain | - | 51% | Kpmg | Wind energy production | 12,600 | -498 | - | | 4,597 | 4,597 | 16,699 |
| Parc Eólic Serra Voltorera S.I | Spain | - | 100% | Kpmg | Wind energy production | 3,485 | 6,550 | - | | 1,097 | 1,097 | 11,105 |

The accompanying notes form an integral part of the annual accounts for 2018.

| GROUP COMPANIES | REGISTERED ADDRESS | | % DIRECT INTEREST | % INDIRECT INTEREST | AUDITOR | ACTIVITY | THOUSAND EUROS | | | | | |
|--|--------------------|---|-------------------|---------------------|--------------------------------|----------|----------------|----------|--------------------|------------|--------|--------------|
| | | | | | | | SHARE CAPITAL | RESERVES | OTHER EQUITY ITEMS | NET PROFIT | | TOTAL EQUITY |
| | | | | | | | | | | CONTINUING | TOTAL | |
| Elektrownia Wiatrowa Kresy I sp zoo | Poland | - | 51% | Kpmg | Wind energy production | | 20 | 73,678 | 824 | -348 | -348 | 74,172 |
| Centrale Eolienne Canet –Pont de Salaras S.A.S | France | - | 25.96% | Kpmg | Wind energy production | | 125 | 3,587 | - | 741 | 741 | 4,454 |
| Centrale Eolienne de Gueltas Noyal – Pontivy S.A.S | France | - | 26.01% | Kpmg | Wind energy production | | 761 | 4,245 | - | 510 | 510 | 5,516 |
| Villa Castelli Wind srl | Verbania | - | 51% | Kpmg | Wind energy production | | 100 | 10,108 | - | 2,858 | 2,858 | 13,065 |
| Centrale Eolienne Neo Truc de L'Homme ,S.A.S | France | - | 51% | Kpmg | Wind energy production | | 3,831 | -761 | - | 100 | 100 | 3,170 |
| Vallee de Moulin SARL | France | - | 51% | Kpmg | Wind energy production | | 8,001 | 1,331 | - | 586 | 586 | 9,918 |
| Mardelle SARL | France | - | 51% | Kpmg | Wind energy production | | 3,001 | 491 | - | 124 | 124 | 3,616 |
| Quinze Mines SARL | France | - | 75.99% | Kpmg | Wind energy production | | 1 | -1,855 | - | -227 | -227 | -2,081 |
| Desarrollos Eólicos de Teruel SL | Spain | - | 51% | Unaudited | Wind energy production | | 60 | - | - | - | - | 60 |
| Tebar Eólica, S.A | Spain | - | 100% | Bnfx | Wind energy production | | 4,720 | 952 | - | 895 | 895 | 6,567 |
| Par Eólic de Coll de Moro S.L. | Spain | - | 100% | Kpmg | Wind energy production | | 7,809 | 3,148 | -3,476 | 2,747 | 2,747 | 10,228 |
| Par Eólic de Torre Madrína S.L. | Spain | - | 100% | Kpmg | Wind energy production | | 7,755 | 6,837 | -3,228 | 3,884 | 3,884 | 15,249 |
| Parc Eolic de Vilalba dels Arcs S.L. | Spain | - | 100% | Kpmg | Wind energy production | | 3,066 | 5,171 | -1,503 | 2,407 | 2,407 | 9,141 |
| Bon Vent de Vilalba, SL | Spain | - | 51% | Kpmg | Wind energy production | | 3,600 | -1,753 | - | 3,260 | 3,260 | 5,107 |
| Bon Vent de Corbera, SL | Spain | - | 100% | Kpmg | Wind energy production | | 7,255 | 12,211 | - | 268 | 268 | 2,474 |
| Masovia Wind Farm I s.p. zo.o. | Poland | - | 100% | Kpmg | Wind energy production | | 351 | 14,236 | - | -66 | -66 | 14,521 |
| Farma wiaStarozbery Sp.z.o.o | Poland | - | 100% | Unaudited | Wind energy production | | 130 | 4,026 | - | -3,771 | -3,771 | 384 |
| Karpacka mala Energetyka.sp.z.o.o | Poland | - | 85% | Unaudited | Wind energy production | | -297 | -11 | - | -27 | -27 | -335 |
| Edpr Italia holding,S.r.l | Italy | - | 100% | Kpmg | Wind energy production | | 347 | 10,780 | - | -5,681 | -5,681 | 5,447 |
| Re plus – Societa 'a Responsabilita 'limitada | Italy | - | 100% | Unaudited | Wind energy production | | 100 | -385 | - | -15 | -15 | -300 |
| Telford Offshore Windfarm limited | United Kingdom | - | 76.70% | Unaudited | Wind energy production | | - | - | - | - | - | - |
| Maccoll offshore windfarm limited | United Kingdom | - | 76.70% | Unaudited | Wind energy production | | - | - | - | - | - | - |
| Stevenson offshore windfarma limited | United Kingdom | - | 76.70% | Unaudited | Wind energy production | | - | - | - | - | - | - |
| Parc Eolien de Preuseville S.A.R.L | France | - | 51% | Kpmg | Wind energy production | | 1 | 717 | - | 337 | 337 | 1,055 |
| EDPR Offshore France, S.A.S. | France | - | 100% | Kpmg | Wind energy production | | - | -1 | - | -1 | -1 | -2 |
| Iberia Aprovechamientos Eólicos, SAU | Spain | - | 94% | Kpmg | Wind energy production | | 1,919 | 535 | - | 1,389 | 1,389 | 3,842 |
| Parc Éolien de boqueho-Pouagat SAS | France | - | 100% | Kpmg | Wind energy production | | 1 | -10 | - | 222 | 222 | 213 |
| EDP Renewables Italia, S.R.L. | Italy | - | 51% | Kpmg | Wind energy production | | 34,439 | 8,340 | - | 10,331 | 10,331 | 53,110 |
| Parc Éolien de Francourville SAS | France | - | 51% | Kpmg | Wind energy production | | 1 | 64 | - | 708 | 708 | 773 |
| Parc Eolien d'Escardes SAS | France | - | 51% | Kpmg | Wind energy production | | 1 | 583 | - | 557 | 557 | 1,141 |
| Les Eoliennes en Mer Services, S.A.S | France | - | 43% | EY | Wind energy production | | 17 | 218 | - | 128 | 128 | 363 |
| Stirlingpower, Unipessoal Lda. | Portugal | - | 100% | Kpmg | Photovoltaic energy production | | 3 | 227 | - | 203 | 203 | 433 |
| EDPR PT - Parques Eólicos, S.A. | Portugal | - | 51% | Kpmg | Wind energy production | | 50 | 53,671 | - | 27,165 | 27,165 | 80,886 |
| Eólica do Alto da Lagoa, S.A. | Portugal | - | 51% | Kpmg | Wind energy production | | 50 | 5,259 | -804 | 2,013 | 2,013 | 6,519 |
| Eólica das Serras das Beiras, S.A. | Portugal | - | 51% | Kpmg | Wind energy production | | 50 | 16,511 | -4,833 | 4,458 | 4,458 | 16,186 |
| Eólica do Cachopo, S.A. | Portugal | - | 51% | Kpmg | Wind energy production | | 50 | 3,855 | - | 3,848 | 3,848 | 7,753 |
| Eólica do Castelo, S.A. | Portugal | - | 51% | Kpmg | Wind energy production | | 50 | 853 | - | 1,263 | 1,263 | 2,166 |
| Eólica da Coutada, S.A. | Portugal | - | 51% | Kpmg | Wind energy production | | 50 | 18,936 | -4,998 | 7,249 | 7,249 | 21,286 |
| Eólica do Espigão, S.A. | Portugal | - | 51% | Kpmg | Wind energy production | | 50 | 9,249 | -1,012 | 2,262 | 2,262 | 10,549 |
| Eólica do Sincelo, S.A. | Portugal | - | 100% | Kpmg | Wind energy production | | 150 | 4,534 | - | -589 | -589 | 4,095 |
| Eólica da Linha, S.A. | Portugal | - | 100% | Kpmg | Wind energy production | | 100 | 4,511 | - | -747 | -747 | 3,863 |
| Eólica da Lajeira, S.A. | Portugal | - | 51% | Kpmg | Wind energy production | | 50 | 2,269 | - | 2,995 | 2,995 | 5,315 |
| Eólica do Alto do Mourisco, S.A. | Portugal | - | 51% | Kpmg | Wind energy production | | 50 | 2,637 | -718 | 1,418 | 1,418 | 3,388 |
| Eólica dos Altos dos Salgueiros-Guilhado, S.A. | Portugal | - | 51% | Kpmg | Wind energy production | | 50 | 1,029 | -300 | 577 | 577 | 1,356 |

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| GROUP COMPANIES | REGISTERED ADDRESS | % DIRECT INTEREST | % INDIRECT INTEREST | AUDITOR | ACTIVITY | THOUSAND EUROS | | | | | |
|--|--------------------|-------------------|---------------------|-----------|------------------------|----------------|----------|--------------------|------------|---------|--------------|
| | | | | | | SHARE CAPITAL | RESERVES | OTHER EQUITY ITEMS | NET PROFIT | | TOTAL EQUITY |
| | | | | | | | | | CONTINUING | TOTAL | |
| Eólica do Alto da Teixosa, S.A. | Portugal | - | 51% | Kpmg | Wind energy production | 50 | 3,887 | -1,172 | 1,425 | 1,425 | 4,190 |
| Eólica da Terra do Mato, S.A. | Portugal | - | 51% | Kpmg | Wind energy production | 50 | 3,700 | -1,574 | 1,726 | 1,726 | 3,901 |
| Eólica do Velão, S.A. | Portugal | - | 51% | Kpmg | Wind energy production | 50 | 991 | - | 2,004 | 2,004 | 3,045 |
| TACA Wind, S.r.l. | Italy | - | 100% | Kpmg | Wind energy production | 1,160 | 1,740 | - | -176 | 176 | 2,723 |
| EDPR Yield Portugal Services, Unipessoal Lda. | Portugal | - | 100% | Kpmg | Rendering of services | 3 | -55 | - | -2 | -2 | -54 |
| Vientos de Coahuila, S.A. de C.V. | Mexico | 0.01% | 99.99% | Unaudited | Wind energy production | 2 | -16 | - | 30 | -30 | -44 |
| Eólica de Coahuila, S.A. de C.V. | Mexico | - | 51% | Kpmg | Wind energy production | 5,191 | 780 | 1,396 | 4,796 | 4,796 | 12,162 |
| Parc Éolien de Flavin, S.A.S | France | - | 100% | Kpmg | Wind energy production | 1 | - | - | -3 | -3 | -2 |
| Parc Éolien de Citermes, S.A.S | France | - | 100% | Kpmg | Wind energy production | 1 | - | - | -1 | -1 | -1 |
| Parc Éolien de Prouville, S.A.S | France | - | 100% | Kpmg | Wind energy production | 1 | - | - | -1 | -1 | -1 |
| Parc Éolien de Louvières, S.A.S | France | - | 100% | Kpmg | Wind energy production | 1 | - | - | -2 | -2 | -1 |
| Parc Éolien de la Champagne Berrichonne, S.A.R.L | France | - | 100% | Unaudited | Wind energy production | 4 | 1 | - | 476 | 476 | 481 |
| Parc Éolien de Paudy, S.A.S. | France | - | 100% | Unaudited | Wind energy production | 37 | -26 | - | -23 | -23 | -12 |
| Parco Eolico Banzi, S.R.L | Italy | - | 51% | Kpmg | Wind energy production | 9,000 | 29,641 | - | 3,756 | 3,756 | 42,397 |
| Tivano, S.R.L | Italy | - | 75% | Kpmg | Wind energy production | 100 | 156 | - | 421 | 421 | 677 |
| San Mauro, S.R.L | Italy | - | 75% | Kpmg | Wind energy production | 70 | 1,645 | - | -84 | -84 | 1,631 |
| Conza Energia, S.R.L | Italy | - | 100% | Kpmg | Wind energy production | 456 | 3,745 | - | -240 | -240 | 3,961 |
| AW 2, S.r.l | Italy | - | 75% | Kpmg | Wind energy production | 100 | 1,875 | - | -126 | -126 | 1,849 |
| Lucus Power, S.r.l | Italy | - | 100% | Kpmg | Wind energy production | 10 | 2,400 | - | -157 | -157 | 2,253 |
| T Power, S.p.A | Italy | - | 100% | Baker.T.R | Wind energy production | 1,000 | 2,069 | - | -49 | -49 | 3,020 |
| Miramit Investments, Sp.z.o.o. | Poland | - | 100% | Unaudited | Wind energy production | 15 | 188 | - | -2 | -2 | 201 |
| EDP Renowables Polska Opco, S.A. | Poland | - | 100% | VGD Audyt | - | 28 | -10 | - | -6 | -6 | 11 |
| Edp Renewables Polska HOLDCO, S.A | Poland | - | 51% | Kpmg | Holding | 28 | 253,487 | - | -1,528 | -1,528 | 251,988 |
| EDPR Participaciones, S.L.U | Spain | - | 51% | Kpmg | Holding | 7,969 | 318,229 | - | 27,424 | 27,424 | 353,622 |
| Moray Offshore Windfarm (West) Limited | UK | - | 100% | Unaudited | Wind energy production | - | -259 | - | -14 | -14 | -273 |
| Moray Offshore Renewable Power limited | UK | - | 100% | Unaudited | Wind energy production | 25,929 | -4 | - | 48 | 48 | 25,982 |
| EDP RENEWABLES NORTH AMERICA, LLC | USA | - | 100% | UNAUDITED | WIND ENERGY PRODUCTION | 3,443,654 | 15,644 | - | -19,789 | -19,789 | 3,440,662 |
| EDPR Servicios de México, S. de R.L. de C.V. | Mexico | - | 100% | Unaudited | Wind energy production | 2,257 | (815) | - | -453 | -453 | 1,033 |
| Franklin Wind Farm, L.L.C. | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Paulding Wind Farm IV LLC | USA | - | 100% | Unaudited | Wind energy production | 626 | - | - | -12 | -12 | 615 |
| EDPR Solar Ventures II | USA | - | 100% | Unaudited | | 51,192 | - | - | -84 | -84 | 51,114 |
| Rush County Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | 1,916 | - | - | - | - | 1,916 |
| Crittenden Wind Farm LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| EDPR South Table LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Meadow Lake Solar Park LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| Nine Kings Transco LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| Sweet Stream Wind Farm LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| Coldwater Solar Park LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| Cameron Solar LLC | USA | - | 100% | Kpmg | Wind energy production | 26,272 | - | - | -19 | -19 | 26,255 |
| 2017 Sol II LLC | USA | - | 100% | Kpmg | Wind energy production | 107,489 | - | - | 5 | 5 | 107,494 |
| 2017 Vento XVII LLC | USA | - | 100% | Kpmg | Wind energy production | 299,172 | - | - | -17 | -17 | 299,156 |
| EDPR Wind Ventures XVII, L.L.C. | USA | - | 100% | Unaudited | - | - | - | - | - | - | 8,021 |
| Estill Solar I LLC | USA | - | 100% | Kpmg | Wind energy production | 29,015 | - | - | 44 | 44 | 29,062 |
| Blue Harvest Solar Park LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |

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| | | | | | | | | | | | THOUSAND EUROS |
|-------------------------------------|--------------------|---|------|-----------|------------------------|----------------|----------|--------------------|------------|------------------|----------------|
| GROUP COMPANIES | REGISTERED ADDRESS | % | % | AUDITOR | ACTIVITY | THOUSAND EUROS | | | | | |
| | | | | | | SHARE CAPITAL | RESERVES | OTHER EQUITY ITEMS | CONTINUING | NET PROFIT TOTAL | TOTAL EQUITY |
| Paulding Wind Farm V LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| EDPR Offshore North America LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| Headwaters Wind Farm II LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| Poplar Camp Wind Farm LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| Prairie Queen Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | 3,069 | - | - | - | - | 3,069 |
| Drake Peak Solar Park LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| Avondale Solar Park LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| Meadow Lake Wind Farm VI LLC | USA | - | 100% | Unaudited | Wind energy production | 8,290 | - | - | -110 | -110 | 8,284 |
| Wildcat Creek Wind Farm LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| Indiana Crossroads Wind Farm LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| Indiana Crossroads Wind Farm LLC II | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| Waverly Wind Farm II LLC | USA | - | 100% | Kpmg | - | - | - | - | - | - | - |
| Long Holow Wind Farm LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| Castle Valley Wind Farm LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| Spruce Ridge Wind Farm LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| Reloj del Sol Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | 50 | - | - | - | - | 50 |
| Riverstart Solar park III LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| Renville County Wind Farm LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| Dry Creek Solar park LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| EDPR CA Solar Park LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| EDPR CA Solar Park II LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| Riversart Solar Park IV LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| EDPR CA Solar Park III LLP | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| EDPR CA Solar Park IV LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| EDPR CA Solar Park V LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| EDPR CA Solar Park VI LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| Hog Creek Wind Project LLC | USA | - | 100% | Unaudited | Wind energy production | 26,127 | - | - | 99 | 99 | 26,220 |
| Paulding Wind Farm VI LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| White Stone Solar Park LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| Redbed Plains Wind Farm LLC | USA | - | 100% | Kpmg | Wind energy production | 44,639 | -3 | - | 828 | 828 | 45,416 |
| Timber Road Solar Park LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| 2016 Vento XV LLC | USA | - | 100% | Kpmg | - | 454,366 | - | - | -103 | -103 | 454,269 |
| Riverstart Solar Park V LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| 2016 Vento XVI LLC | USA | - | 100% | Kpmg | Wind energy production | 169,015 | - | - | -103 | -103 | 168,918 |
| EDPR Wind Ventures XV LLC | USA | - | 100% | Unaudited | Wind energy production | 171,065 | 183 | - | 12,254 | 12,254 | 182,788 |
| EDPR Wind Ventures XVI LLC | USA | - | 100% | Unaudited | Wind energy production | 74,956 | 132 | - | 880 | 880 | 75,916 |
| Meadow Lake Wind Farm VII LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| Blue Marmot I LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| Blue Marmot II LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| Blue Marmot IV LLC | USA | - | 100% | Unaudited | - | - | - | - | - | - | - |
| Blue Marmot V LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Blue Marmot VI LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Blue Marmot VII LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Blue Marmot VIII LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Blue Marmot IX LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Blue Marmot X LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Blue Marmot XI LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |

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|------------------------------------|--------------------|-------------------|---------------------|-----------|------------------------|----------------|----------|--------------------|------------|--------|--------------|
| | | | | | | SHARE CAPITAL | RESERVES | OTHER EQUITY ITEMS | NET PROFIT | | TOTAL EQUITY |
| | | | | | | | | | CONTINUING | TOTAL | |
| Horse Mountain Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Riverstart Solar Park LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Riverstart Solar Park II LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Riverstart Solar Park III LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Riverstart Solar Park IV LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Hidalgo Wind Farm II LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Long Hollow wind Farm LLC | USA | - | 100% | - | Wind energy production | - | - | - | - | - | - |
| Wind Turbine Prometheus LP | USA | - | 100% | Unaudited | Wind energy production | 5 | -5 | - | - | - | - |
| Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | 120,414 | -8,477 | - | 4,380 | 4,380 | 116,062 |
| Quilt Block Wind Farm LLC | USA | - | 100% | Kpmg | Wind energy production | 50,565 | -20 | - | 2,731 | 2,731 | 53,117 |
| Whitestone Wind Purchasing LLC | USA | - | 100% | Unaudited | Wind energy production | 2,458 | -1,003 | - | 9 | 9 | 1,463 |
| Blue Canyon Windpower V LLC | USA | - | 51% | Kpmg | Wind energy production | 59,066 | 46,022 | - | 7,426 | 7,436 | 112,117 |
| Sagebrush Power Partners LLC | USA | - | 100% | Kpmg | Wind energy production | 136,459 | -22,800 | - | 1,633 | 1,633 | 115,196 |
| Marble River LLC | USA | - | 100% | Unaudited | Wind energy production | 205,099 | 18,786 | - | 5,159 | 5,159 | 229,743 |
| Blackstone Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | 90,768 | -1,459 | - | 349 | 349 | 89,638 |
| Aroostook Wind Energy LLC | USA | - | 100% | Unaudited | Wind energy production | 34,898 | -4,490 | - | -10 | -10 | 30,398 |
| Jericho Rise Wind Farm LLC | USA | - | 100% | Kpmg | Wind energy production | 136,442 | 85 | - | 5,930 | 5,930 | 142,111 |
| Martinsdale Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | 3,677 | -26 | - | - | - | 3,651 |
| Signal Hill Wind Power Project LLC | USA | - | 100% | Unaudited | Wind energy production | 4 | -4 | - | - | - | - |
| Tumbleweed Wind Power Project LLC | USA | - | 100% | Unaudited | Wind energy production | 3 | -3 | - | - | - | - |
| Stinson Mills Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | 3,373 | -83 | - | - | - | 3,290 |
| OPQ Property LLC | USA | - | 100% | Unaudited | Wind energy production | -24 | 145 | - | 26 | 26 | 145 |
| Meadow Lake Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | 183,418 | -11,665 | - | 2,798 | 2,798 | 169,118 |
| Wheat Field Wind Power Project LLC | USA | - | 51% | Kpmg | Wind energy production | 22,018 | 39,791 | - | 5,571 | 5,571 | 67,055 |
| High Trail Wind Farm LLC | USA | - | 100% | Kpmg | Wind energy production | 172,388 | 44,604 | - | 10,114 | 10,114 | 226,516 |
| Madison Windpower LLC | USA | - | 100% | Kpmg | Wind energy production | 12,776 | -806 | - | -898 | -898 | 3,825 |
| Mesquite Wind LLC | USA | - | 100% | Kpmg | Wind energy production | 119,567 | 54,001 | - | 2,891 | 2,891 | 176,290 |
| BC2 Maple Ridge Wind LLC | USA | - | 100% | Kpmg | Wind energy production | 233,668 | -10,509 | - | -8,680 | -8,680 | 214,985 |
| Blue Canyon Windpower II LLC | USA | - | 100% | Kpmg | Wind energy production | 94,443 | 19,221 | - | -3,824 | -3,842 | 110,046 |
| Telocaset Wind Power Partners LLC | USA | - | 51% | Kpmg | Wind energy production | 45,631 | 44,814 | - | 6,463 | 6,463 | 96,531 |
| Post Oak Wind LLC | USA | - | 51% | Kpmg | Wind energy production | 140,025 | 57,850 | - | 3,622 | 3,622 | 201,286 |
| High Prairie Wind Farm II LLC | USA | - | 51% | Kpmg | Wind energy production | 71,138 | 12,881 | - | 4,123 | 4,123 | 87,902 |
| Old Trail Wind Farm LLC | USA | - | 51% | Kpmg | Wind energy production | 185,739 | 35,193 | - | 15,171 | 15,171 | 235,218 |
| Cloud County Wind Farm LLC | USA | - | 51% | Kpmg | Wind energy production | 171,389 | 15,379 | - | 6,101 | 6,101 | 192,514 |
| Pioneer Prairie Wind Farm I LLC | USA | - | 51% | Kpmg | Wind energy production | 266,245 | 57,245 | - | 21,107 | 21,107 | 343,366 |
| Arlington Wind Power Project LLC | USA | - | 51% | Kpmg | Wind energy production | 88,250 | 11,915 | - | 2,123 | 2,123 | 102,165 |
| Rail Splitter Wind Farm LLC | USA | - | 100% | Kpmg | Wind energy production | 173,055 | -36,718 | - | -3,032 | -3,032 | 133,482 |
| Hampton Solar II LLC | USA | - | 100% | Kpmg | Wind energy production | 23,393 | - | - | 17 | 17 | 27,409 |
| Meadow Lake Wind Farm II LLC | USA | - | 100% | Kpmg | Wind energy production | 134,044 | -12,095 | - | 124 | 124 | 122,066 |
| Black Prairie Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | 5,347 | -2 | - | - | - | 5,345 |
| Meadow Lake Wind Farm IV LLC | USA | - | 100% | Unaudited | Wind energy production | 85,311 | -4,973 | - | -550 | -550 | 79,820 |
| Blackstone Wind Farm II LLC | USA | - | 100% | Unaudited | Wind energy production | 195,024 | -5,910 | - | 5,414 | 5,414 | 194,212 |
| Saddleback Wind Power Project LLC | USA | - | 100% | Unaudited | Wind energy production | 2,086 | -358 | - | - | - | 1,729 |
| Meadow Lake Wind Farm III LLC | USA | - | 100% | Unaudited | Wind energy production | 95,238 | 319 | - | 474 | 474 | 96,003 |
| 2007 Vento I LLC | USA | - | 100% | Kpmg | Wind energy production | 564,553 | 25,759 | - | 10,562 | 10,562 | 600,258 |

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| | | | | | | | | | | | THOUSAND EUROS |
|---------------------------------------|--------------------|-------------------|---------------------|-----------|------------------------|----------------|----------|--------------------|------------|---------|----------------|
| GROUP COMPANIES | REGISTERED ADDRESS | % DIRECT INTEREST | % INDIRECT INTEREST | AUDITOR | ACTIVITY | THOUSAND EUROS | | | | | |
| | | | | | | SHARE CAPITAL | RESERVES | OTHER EQUITY ITEMS | NET PROFIT | | TOTAL EQUITY |
| | | | | | | | | | CONTINUING | TOTAL | |
| 2007 Vento II LLC | USA | - | 51% | Kpmg | Wind energy production | 458,666 | -4,033 | - | -174 | -174 | 454,469 |
| 2008 Vento III LLC | USA | - | 51% | Kpmg | Wind energy production | 544,654 | -4,907 | - | -548 | -548 | 539,230 |
| 2009 Vento IV LLC | USA | - | 100% | Kpmg | Wind energy production | 175,041 | -832 | - | -127 | -127 | 174,089 |
| 2009 Vento V LLC | USA | - | 51% | Kpmg | Wind energy production | 60,619 | -827 | - | -126 | -126 | 59,674 |
| 2009 Vento VI LLC | USA | - | 100% | Kpmg | Wind energy production | 121,189 | -684 | - | -112 | -112 | 120,399 |
| Horizon Wind Ventures I LLC | USA | - | 100% | Unaudited | Wind energy production | 110,974 | 397,788 | - | 9,442 | 9,442 | 517,654 |
| Horizon Wind Ventures II LLC | USA | - | 100% | Unaudited | Wind energy production | 116,036 | 10,554 | - | 1,383 | 1,383 | 127,893 |
| Horizon Wind Ventures III LLC | USA | - | 51% | Unaudited | Wind energy production | 20,685 | 25,692 | - | 4,799 | 4,799 | 50,896 |
| Horizon Wind Ventures VI LLC | USA | - | 100% | Unaudited | Wind energy production | 75,392 | 5,875 | - | 1,846 | 1,846 | 83,005 |
| Clinton County Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | 205,106 | -6 | - | - | - | 205,099 |
| Antelope Ridge Wind Power Project LLC | USA | - | 100% | Unaudited | Wind energy production | 10,697 | -10,698 | - | - | - | -1 |
| Lexington Chenoa Wind Farm II LLC | USA | - | 100% | Unaudited | Wind energy production | 501 | -501 | - | - | - | - |
| Blackstone Wind Farm III LLC | USA | - | 100% | Unaudited | Wind energy production | 5,226 | -5,233 | - | - | - | -7 |
| Lexington Chenoa Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | 13,181 | -38 | - | -10 | -10 | 13,134 |
| Paulding Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | 13 | -13 | - | -4 | -4 | 4 |
| Paulding Wind Farm II LLC | USA | - | 51% | Kpmg | Wind energy production | 96,998 | 25,364 | - | 6,976 | 6,976 | 128,931 |
| Meadow Lake Wind Farm V LLC | USA | - | 100% | Kpmg | Wind energy production | 115,289 | -9 | - | 2,006 | 2,006 | 117,169 |
| Waverly Wind Farm LLC | USA | - | 51% | Unaudited | Wind energy production | 250,720 | 4,144 | - | 7,869 | 7,869 | 262,274 |
| Blue Canyon Windpower VI LLC | USA | - | 100% | Kpmg | Wind energy production | 96,539 | 6,840 | - | 2,717 | 2,717 | 105,937 |
| Paulding Wind Farm III LLC | USA | - | 100% | Kpmg | Wind energy production | 167,743 | 154 | - | 4,166 | 4,166 | 171,819 |
| 2010 Vento VII LLC | USA | - | 100% | Kpmg | Wind energy production | 135,508 | -617 | - | -113 | -113 | 134,784 |
| 2010 Vento VIII LLC | USA | - | 100% | Kpmg | Wind energy production | 137,994 | -763 | - | -111 | -111 | 137,126 |
| 2011 Vento IX LLC | USA | - | 51% | Kpmg | Wind energy production | 99,411 | -540 | - | -110 | -110 | 98,768 |
| Horizon Wind Ventures VII LLC | USA | - | 100% | Unaudited | Wind energy production | 86,635 | 7,431 | - | 1,827 | 1,827 | 95,787 |
| Horizon Wind Ventures VIII LLC | USA | - | 100% | Unaudited | Wind energy production | 94,104 | 3,140 | - | 1,312 | 1,312 | 98,479 |
| Horizon Wind Ventures IX, LLC | USA | - | 51% | Unaudited | Wind energy production | 43,733 | -4,992 | - | 266 | 266 | 38,991 |
| EDPR Vento IV Holding LLC | USA | - | 100% | Kpmg | Wind energy production | 57,529 | - | - | - | - | 57,529 |
| Headwaters Wind Farm LLC | USA | - | 51% | Unaudited | Wind energy production | 254,166 | 16,468 | - | 10,179 | 10,179 | 280,220 |
| Lone Valley Solar Park I LLC | USA | - | 51% | Unaudited | Wind energy production | 23,149 | 492 | - | 47 | 47 | 23,686 |
| Lone Valley Solar Park II LLC | USA | - | 51% | Unaudited | Wind energy production | 41,393 | 1,717 | - | 849 | 849 | 43,910 |
| Rising Tree Wind Farm LLC | USA | - | 51% | Kpmg | Wind energy production | 125,049 | 7,188 | - | 4,389 | 4,389 | 136,371 |
| Arbuckle Mountain Wind Farm LLC | USA | - | 51% | Kpmg | Wind energy production | 133,286 | -735 | - | 319 | 319 | 132,852 |
| Hidalgo Wind Farm LLC | USA | - | 100% | Kpmg | Wind energy production | 314,513 | 637 | - | 4,475 | 4,475 | 319,365 |
| Rising Tree Wind Farm III LLC | USA | - | 51% | Kpmg | Wind energy production | 150,975 | 7,785 | - | 5,689 | 5,689 | 164,117 |
| Rising Tree Wind Farm II LLC | USA | - | 51% | Kpmg | Wind energy production | 27,226 | 1,322 | - | 1,023 | 1,023 | 29,511 |
| Wheat Field Holding LLC | USA | - | 51% | Kpmg | Wind energy production | 22,068 | -38 | - | -14 | -14 | 22,018 |
| EDPR WF LLC | USA | - | 100% | Unaudited | Wind energy production | 41,122 | - | - | - | - | 41,122 |
| Sustaining Power Solutions LLC | USA | - | 100% | Unaudited | Wind energy production | 41,252 | -24,189 | - | -21,977 | -21,977 | -3,633 |
| Green Power Offsets LLC | USA | - | 100% | Unaudited | Wind energy production | 9 | -9 | - | - | - | - |
| Arkwright Summit Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | 25,445 | -9 | - | -10 | -10 | 25,426 |
| EDPR Vento I Holding LLC | USA | - | 100% | Unaudited | Wind energy production | 283,527 | - | - | - | - | 283,527 |
| Turtle Creek Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | 6,654 | -8 | - | -5 | -5 | 6,642 |
| Rio Blanco Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | 2,409 | - | - | - | - | 2,409 |
| BC2 Maple Ridge Holdings LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Cloud West Wind Project LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Five-Spot LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Horizon Wind Chocolate Bayou I LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |

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| GROUP COMPANIES | REGISTERED ADDRESS | % DIRECT INTEREST | % INDIRECT INTEREST | AUDITOR | ACTIVITY | THOUSAND EUROS | | | | | |
|---|--------------------|-------------------|---------------------|-----------|------------------------|----------------|----------|--------------------|------------|------------------|--------------|
| | | | | | | SHARE CAPITAL | RESERVES | OTHER EQUITY ITEMS | CONTINUING | NET PROFIT TOTAL | TOTAL EQUITY |
| Alabama Ledge Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Ashford Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Athena-Weston Wind Power Project LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Lexington Chenoa Wind Farm III LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Blackstone Wind Farm IV LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| WTP Management Company LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Blackstone Wind Farm V LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Blue Canyon Windpower III LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Blue Canyon Windpower IV LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Broadlands Wind Farm II LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Broadlands Wind Farm III LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Broadlands Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Chateaugay River Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Cropsey Ridge Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| EDPR Wind Ventures X LLC | USA | - | 100% | Unaudited | Wind energy production | 53,407 | 25,368 | - | 7,954 | 7,954 | 86,265 |
| EDPR Wind Ventures XI LLC | USA | - | 51% | Unaudited | Wind energy production | 97,723 | 8,675 | - | 8,895 | 8,895 | 114,775 |
| EDPR Wind Ventures XII LLC | USA | - | 51% | Unaudited | Wind energy production | 62,609 | -1,299 | - | 1,540 | 1,540 | 62,760 |
| EDPR Wind Ventures XIII LLC | USA | - | 51% | Unaudited | Wind energy production | 95,521 | 2,212 | - | 5,431 | 5,431 | 102,848 |
| EDPR Wind Ventures XIV LLC | USA | - | 51% | Unaudited | Wind energy production | 57,440 | 2,265 | - | 5,938 | 5,938 | 65,297 |
| Crossing Trails Wind Power Project LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Dairy Hills Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Diamond Power Partners LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| East Klickitat Wind Power Project LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Ford Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Gulf Coast Windpower Management Company LLC | USA | - | 75% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Horizon Wind Energy Northwest IV LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Horizon Wind Energy Northwest VII LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Horizon Wind Energy Northwest X LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Horizon Wind Energy Northwest XI LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Horizon Wind Energy Panhandle I LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Horizon Wind Energy Southwest I LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Horizon Wind Energy Southwest II LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Horizon Wind Energy Southwest III LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Horizon Wind Energy Southwest IV LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Horizon Wind Energy Valley I LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Horizon Wind MREC Iowa Partners LLC | USA | - | 75% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Horizon Wind Freeport Windpower I LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Juniper Wind Power Partners LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Machias Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Blue Canyon Windpower VII LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| New Trail Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |
| North Slope Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - |

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| GROUP COMPANIES | REGISTERED ADDRESS | % DIRECT INTEREST | % INDIRECT INTEREST | AUDITOR | ACTIVITY | THOUSAND EUROS | | | | | | |
|--|--------------------|-------------------|---------------------|-----------|------------------------|----------------|----------|--------------------|------------|------------------|--------------|---|
| | | | | | | SHARE CAPITAL | RESERVES | OTHER EQUITY ITEMS | CONTINUING | NET PROFIT TOTAL | TOTAL EQUITY | |
| Number Nine Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |
| Pacific Southwest Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |
| Horizon Wyoming Transmission LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |
| Buffalo Bluff Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |
| Sardinia Windpower LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |
| Western Trail Wind Project I LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |
| Whistling Wind WI Energy Center LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |
| Simpson Ridge Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |
| Coos Curry Wind Power Project LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |
| Horizon Wind Energy Midwest IX LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |
| Horizon Wind Energy Northwest I LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |
| AZ Solar LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |
| Peterson Power Partners LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |
| Big River Wind Power Project LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |
| Tug Hill Windpower LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |
| Whiskey Ridge Power Partners LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |
| Wilson Creek Power Partners LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |
| Black Prairie Wind Farm II LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |
| Black Prairie Wind Farm III LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |
| 2015 Vento XIV LLC | USA | - | 51% | Kpmg | Wind energy production | 253,036 | -94 | - | -103 | -103 | 252,845 | |
| 2011 Vento X LLC | USA | - | 100% | Kpmg | Wind energy production | 152,745 | -26 | - | - | - | 152,702 | |
| Simpson Ridge Wind Farm II LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |
| Simpson Ridge Wind Farm III LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |
| Simpson Ridge Wind Farm IV LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |
| Simpson Ridge Wind Farm V LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |
| Athena-Weston Wind Power Project II LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |
| 17th Star Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |
| Green Country Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |
| 2014 Vento XI LLC | USA | - | 51% | Kpmg | Wind energy production | 256,919 | -25 | - | -14 | -14 | 256,881 | |
| EDPR Solar Ventures I LLC | USA | - | 100% | Unaudited | Wind energy production | 40,389 | 1,429 | - | 903 | 903 | 42,668 | |
| 2014 Sol I LLC | USA | - | 51% | Kpmg | Wind energy production | 65,020 | -159 | - | -75 | -75 | 64,790 | |
| 2014 Vento XII LLC | USA | - | 51% | Kpmg | Wind energy production | 152,745 | -26 | - | -18 | -18 | 152,702 | |
| Rolling Upland Wind Farm LLC | USA | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |
| 2015 Vento XIII LLC | USA | - | 51% | Kpmg | Wind energy production | 286,327 | -304 | - | -103 | -103 | 285,926 | |
| EDP RENEWABLES CANADA LTD. | Canada | 100% | - | Unaudited | Holding | 23,273 | -5,248 | - | -819 | -819 | 17,228 | |
| EDP Renewables Sharp Hills Project LP | Canada | - | 100% | Unaudited | Wind energy production | -10 | -39 | - | -2 | -2 | -50 | |
| EDP Renewables Canada LP Holdings Ltd. | Canada | - | 100% | Unaudited | Wind energy production | 5,787 | 14,892 | - | -1,521 | -1,521 | 19,198 | |
| SBWF GP Inc. | Canada | - | 51% | Unaudited | Wind energy production | 1 | 1 | - | - | - | 2 | |
| South Dundas Wind Farm LP | Canada | - | 51% | Kpmg | Wind energy production | 17,671 | 7,147 | - | 2,843 | 2,843 | 27,586 | |
| Nation Rise Wind Farm GP Inc. | Canada | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |
| Nation Rise Wind Farm LP | Canada | - | 100% | Unaudited | Wind energy production | 965 | -15 | - | -29 | -29 | 922 | |
| South Branch Wind Farm II GP Inc. | Canada | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |
| South Branch Wind Farm II LP | Canada | - | 100% | Unaudited | Wind energy production | 36 | -2 | - | -21 | -21 | 14 | |
| EDP Renewables Sharp Hills Project GP Ltd. | Canada | - | 100% | Unaudited | Wind energy production | - | - | - | - | - | - | - |

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| GROUP COMPANIES | REGISTERED ADDRESS | % DIRECT INTEREST | % INDIRECT INTEREST | AUDITOR | ACTIVITY | THOUSAND EUROS | | | | | |
|--|--------------------|-------------------|---------------------|-----------|---------------------------|----------------|----------|--------------------|------------|--------|--------------|
| | | | | | | SHARE CAPITAL | RESERVES | OTHER EQUITY ITEMS | NET PROFIT | | TOTAL EQUITY |
| | | | | | | | | | CONTINUING | TOTAL | |
| EDP RENOVÁVEIS BRASIL, S.A. | Brazil | 100% | - | Kpmg | Holding | 138,540 | 9,831 | - | 11,489 | 11,489 | 158,796 |
| Central Nacional de Energia Eólica, S.A. | Brazil | - | 51% | Kpmg | Wind energy production | 3,120 | 937 | - | 1,612 | 1,612 | 5,519 |
| Elebrás Projetos, S.A. | Brazil | - | 51% | Kpmg | Wind energy production | 26,122 | 1,195 | - | 8,784 | 8,784 | 35,286 |
| Central Eólica Baixa do Feijão I, S.A. | Brazil | - | 51% | Kpmg | Wind energy production | 9,871 | 202 | - | 3,938 | 3,928 | 13,647 |
| Central Eólica Baixa do Feijão II, S.A. | Brazil | - | 51% | Kpmg | Wind energy production | 10,207 | 399 | - | 3,947 | 3,947 | 14,187 |
| Central Eólica Baixa do Feijão III, S.A. | Brazil | - | 51% | Kpmg | Wind energy production | 16,969 | 169 | - | 3,151 | 3,151 | 19,998 |
| Central Eólica Baixa do Feijão IV, S.A. | Brazil | - | 51% | Kpmg | Wind energy production | 11,184 | 425 | - | 3,309 | 3,309 | 14,612 |
| Central Eólica JAU, S.A. | Brazil | - | 51% | Kpmg | Wind energy production | 13,927 | 344 | - | 5,820 | 5,820 | 25,547 |
| Central Eólica Aventura I, S.A. | Brazil | - | 51% | Kpmg | Wind energy production | 2,517 | -34 | - | 43 | 43 | 5,638 |
| Central Eólica Aventura II, S.A. | Brazil | - | 100% | Unaudited | Wind energy production | 30 | -12 | - | -15 | -15 | 5 |
| Central Eólica Babilônia I, S.A. | Brazil | - | 100% | Unaudited | Wind energy production | 9,372 | -12 | - | -47 | -47 | 9,317 |
| Central Eólica Babilônia II, S.A. | Brazil | - | 100% | Unaudited | Wind energy production | 9,145 | -8 | - | -42 | -42 | 9,099 |
| Central Eólica Babilônia III, S.A. | Brazil | - | 100% | Unaudited | Wind energy production | 9,297 | -38 | - | -16 | -16 | 9,244 |
| Central Eólica Babilônia IV, S.A. | Brazil | - | 100% | Unaudited | Wind energy production | 8,956 | -11 | - | -32 | -32 | 8,916 |
| Central Eólica Babilônia V, S.A. | Brazil | - | 100% | Unaudited | Wind energy production | 8,956 | -11 | - | -31 | -31 | 8,920 |
| Babilônia Holding, S.A | Brazil | - | 100% | Kpmg | | 32,982 | - | - | -166 | -166 | 45,672 |
| EDPR Offshore España, S.L. | Spain | 100% | - | Unaudited | Other economic activities | 386 | 349 | - | 969 | 969 | 1,703 |

| JOINTLY CONTROLLED ENTITIES AND ASSOCIATES | REGISTERED OFFICE | % | % | AUDITOR | ACTIVITY | SHARE CAPITAL | RESERVES | THOUSAND EUROS | | | |
|--|-----------------------------------|-----------------|-------------------|-------------|--|---------------|----------|----------------|--------|--------|--------------|
| | | | | | | | | NET PROFIT | | TOTAL | TOTAL EQUITY |
| | | DIRECT INTEREST | INDIRECT INTEREST | | | | | CONTINUING | | | |
| Aprofitament D'Energies Renovables de l'Ebre S.l | Spain | - | 13.29% | J..G.Valls | Infrastructure management | 3,870 | -5,045 | - | -1,063 | -1,063 | -2,238 |
| Biomassas del Pirineo, S.A. | Huesca, Spain | - | 30% | Unaudited | Biomass: electricity production | 455 | -217 | - | - | - | 238 |
| Parque Eólico Sierra del Madero, S.A. | Soria, Spain | - | 42% | Ernst&Young | Wind energy production | 7,194 | 16,812 | - | 3,224 | 3,224 | 27,230 |
| Desarrollos Eólicos de Canarias, S.A. | Las Palmas de Gran Canaria, Spain | - | 44.75% | Kpmg | Wind: Wind farm development | 1,817 | 638 | - | 534 | 534 | 2,989 |
| Solar Siglo XXI, S.A. | Ciudad Real, Spain | - | 25% | Unaudited | Photovoltaic energy production | 80 | -18 | - | - | - | 62 |
| Parque Eólico Belmonte, S.A. | Madrid, Spain | - | 29.90% | Ernst&Young | Wind energy production | 120 | 4,470 | - | 1,283 | 1,283 | 5,873 |
| Eoliennes en Mer Dieppe - Le Tréport, S.A.S. | France | - | 43% | Ernst&Young | Wind energy production | 31,436 | -1,883 | - | -624 | -624 | 28,929 |
| Eoliennes en Mer îles d'Yeu et de Noirmoutier, S.A.S | France | - | 43% | Ernst&Young | Wind energy production | 36,376 | -1,906 | - | -648 | -648 | 33,823 |
| Les Eoliennes Flottantes du Golfe du Lion, S.A.S | France | - | 35% | Unaudited | Wind energy production | 14 | - | - | - | - | -1,758 |
| Ceprastur, A.I.E. | Oviedo | - | 56.76% | Unaudited | Mini-hydroelectric: electricity production | 361 | 24 | - | -4 | -4 | 381 |
| Moray Offshore Windfarm (East) Ltd | United Kingdom | - | 76.70% | Kpmg | Wind energy production | 11,260 | -6,958 | 1,291 | -2,445 | -2,445 | 3,148 |
| Windplus,S.A | Portugal | - | 19.4% | PwC | Wind energy production | 1,250 | 1,369 | - | -317 | -317 | 2,301 |
| Evolución 2000,S.L | Spain | - | 49.15% | KPMG | Wind energy production | 118 | 20,048 | - | 3,182 | 3,182 | 23,348 |
| Desarrollos energéticos Canarias, S.A | Spain | - | 49.90% | Unaudited | Wind: Wind farm development | 60 | -25 | 25 | - | - | 10 |
| Compañía Eólica Aragonesa, S.A | Spain | - | 50% | Kpmg | Wind energy production | 6,701 | 47,576 | - | 3,876 | 3,876 | 58,153 |
| Nine Kings Wind Darm LLC | USA | - | 50% | Unaudited | Wind energy production | - | - | - | - | - | - |
| Flat Rock Windpower II LLC | USA | - | 50% | Unaudited | Wind energy production | 87,404 | -35,582 | - | 3,152 | 3,152 | 48,854 |
| Flat Rock Windpower LLC | USA | - | 50% | Unaudited | Wind energy production | 222,808 | -94,092 | - | -8,677 | -8,677 | 120,544 |
| Blue Canyon Windpower LLC | USA | - | 25% | PwC | Wind energy production | 35,740 | -12,683 | - | 5,489 | -1,967 | 21,090 |

The accompanying notes form an integral part of the annual accounts for 2018.

WE LOVE ENERGY

Individual Management Report
2018



INDIVIDUAL MANAGEMENT REPORT

EDP RENOVÁVEIS, S.A.

MANAGEMENT REPORT OF DECEMBER 2018

The Annual Corporate Governance Report for the year 2018 is included as an Annex to this Management Report, forming an integral part thereof.

The non-financial information required by the regulations has been included in the Consolidated Management Report of the EDP Renováveis group.

1. THE COMPANY

EDP Renováveis, S.A. (hereinafter referred to as "EDP Renováveis", "EDPR" or "Company") was incorporated on 4 December 2007. Its main corporate objective is to engage in activities related to the electricity sector, namely the planning, construction, operation and maintenance of electricity generating power stations, using renewable energy sources, mainly wind. The registered offices of the company are located in Oviedo, Spain.

Registered at: Plaza de la Gesta, N° 2, Oviedo, Spain

Headquarters: Serrano Galvache 56, Centro Empresarial Parque Norte, Edificio Olmo, 7ª Floor. 28033 Madrid, Spain

C.I.F.: N° A-74219304

On 18 March 2008, the shareholders agreed to change the corporate status of the Company from EDP Renováveis, S.L. to EDP Renováveis, S.A.. EDPR total share capital is, since its initial public offering (IPO) in June 2008, EUR 4,361,540,810 consisting of issued and fully paid 872,308,162 shares with nominal value of EUR 5.00 each. All the shares are part of a single class and series and are admitted to trading on the Euronext Lisbon regulated market.

- ISIN: ES0127797019
- LEI: 529900MUFAH07Q1TAX06

EDP Group – Major Shareholder

EDPR main shareholder is EDP – Energias de Portugal, S.A., through EDP – Energias de Portugal, S.A. Sucursal en España (hereinafter referred as "EDP"), with 82.6% of share capital and voting rights.

Other qualified Shareholders

Holding shares representing 5.9% of EDPR's share capital, in June 2018, Axxion and MFS Investment Management, an American-based global investment manager, exercised the right to the proportional appointment of a member of the Board of Directors.

MFS, which holds a qualified participation in EDPR since 2013, communicated to CNMV that as a result of transactions hold on November 15th and 19th 2018, it increased its shareholding to 26,281,334 ordinary shares, which corresponds to a qualified participation of 3.013% of EDPR's share capital and voting rights.

For more information on EDPR's capital structure, see chapter 1.3. Organization of the Consolidated Management Report.

2. COMPANY BUSINESS

According to the Company's articles of association, the statutory activity of EDP Renováveis, S.A. comprises activities related to the electricity sector, specifically the planning, construction, maintenance and management of electricity production facilities, in particular renewable electricity generation assets. The Company promotes and develops projects relating to renewable energy resources and electricity production activities as well as managing and administering other companies' equity securities.

The Company can engage in its statutory activities directly or indirectly through ownership of shares or investments in companies or entities with identical or similar statutory activities. EDP Renováveis S.A. holds investments in subsidiaries, and as a consequence, the Company is the parent of a group of companies.

The operating activity of the Group headed by the Company is carried out in Europe, the USA and Brazil through three subgroups headed by EDP Renewables Europe, S.L.U. (EDPR EU) in Europe, EDP Renewables North America, LLC (EDPR NA) in the USA and EDP Renováveis Brasil in Brazil. In addition, in 2010 the Group incorporated the subsidiary EDP Renewables Canada, Ltd. to provide a base for carrying out projects in Canada.

BUSINESS ENVIRONMENT

CLIMATE CHANGE WARNING SIGNS AND THE URGENCY FOR DECARBONIZATION

2018 was the fourth warmest year on record¹, as global temperatures were 1.16°C above the average temperature of the late 19th century². With increasing global surface temperatures, the possibility of more frequent and fiercer extreme weather events is more likely to occur, scientists warn. In 2018, the severe effects of global temperatures' rise have been felt in every region of the planet through extreme weather episodes and natural disasters. The hurricanes of Florence and Michael caused significant damages in the US, while in California the worst wildfires were recorded. In the Pacific, typhoons Mangkhut and Yutu hit the Philippines, Guam, South China and the Mariana Islands. Europe experienced both record cold and hot temperatures. In Latin America, Argentina and Uruguay suffered from severe drought. However, floods were the more devastating natural disasters in 2018, with reports coming from all over the world, North Korea, Nigeria, Japan and Indonesia being some examples.

All these catastrophes have been particularly deadly. According to data from the *Centre of Research on the Epidemiology of Disasters*, in 2018 so far approximately 5,000 people have died and 28.9 million have needed emergency assistance or humanitarian aid because of extreme weather.

In 2018, new studies that have broadened our understanding of climate change, were released. In October, the UN *Intergovernmental Panel on Climate Change (IPCC)* published a landmark report³ revealing that global temperatures are moving towards a catastrophic 3°C during this century, with additional warming after that. The report also warns that we have just 12 years to make "massive and unprecedented changes" to global energy infrastructure, as temperatures could reach 1.5°C as soon as in 2030.

The *United Nations Environment Program* ("UNEP") released in November 2018 its annual report on the "emissions gap", this is, the distance between countries' pledged commitments for meeting the targets of the 2015 Paris Agreement and the pathways that experts estimate could actually achieve those targets. The Report finds that if countries don't rise their commitments and cut 2030 emissions beyond current pledges, exceeding 1.5°C would no longer be avoided. Also, it reveals that, unless the emissions gap is closed by 2030, the 2°C target is highly unlikely to be reached. According to the UNEP, annual greenhouse gas emissions reached in 2017 a record high of 53.5 billion tons after three years of decreases. However, in order to limit global warming to 2°C, emissions in 2030 will need to be around 25% lower than 2017's (55% lower to meet the 1.5°C target). The Report concludes that the promises made by signatory countries of the Paris Agreement are not enough to close the "emissions gap". According to the UNEP, to cap global warming at 2°C, national carbon-cutting pledges annexed to the Paris Agreement must collectively triple by 2035. To hold the rise in Earth's temperature to 1.5°C, such efforts would have to increase fivefold.

¹ Source: NASA and National Oceanic and Atmospheric Administration (NOAA)

² Source: Berkeley Earth found

³ "Global Warming of 1.5°C" released in October 2018

THE EVOLUTION OF RENEWABLES AROUND THE WORLD IN 2018

WIND

Global wind addition seems to have remain relatively stable in 2018⁴, with analysts forecasting around 51-53 GW of new capacity, close to the 2017's 52.6 GW figure.

In **North America**, the US installed 7,588 MW in 2018, an 8% increase over 2017, bringing total US installed capacity to 96,488 MW, according to AWEA (American Wind Energy Association). By State, Texas led with 2,359 MW installed, followed by Iowa (1,120 MW), Colorado (600 MW), Oklahoma (576 MW) and Nebraska (558 MW). At the end of 2018, 19 States had already surpassed the "1 GW of installed capacity landmark", being Texas the biggest wind State with a cumulative capacity of nearly 25 GW. Mexico installed almost 1GW of new capacity, the highest capacity additions ever, reaching a cumulative capacity of 5 GW, while Canada added 566 MW.

In **South America**, Brazil installed 2 GW of new capacity during 2018 according to data released by the Global Wind Energy Council (GWEC).

European wind additions witnessed a slow-down in 2018 with 11,7 GW of gross capacity added, a fall of 32% compared to the record level seen in 2017. Today, 189 GW of wind power capacity are installed in Europe, 10% of these being offshore.

Regarding onshore wind, 9 GW of new facilities were connected, according to data released by WindEurope. These modest results are explained by a decreased of new installations in Germany, where only 2,402 MW of onshore wind were connected, compared to the record 2017 figure of 5,334 MW. Similarly, new UK onshore wind installations plummeted by nearly 80% in 2018 to 598 MW. However, these results were partly compensated by a strong year in France (1,563 MW) and Sweden (720 MW).

Europe connected 2.65 GW of new **offshore** wind capacity, achieving a cumulative capacity of 18.5 GW according to latest figures from WindEurope. These figures show a 15.8% fall on 2017's record annual total, when 3.15 GW were added. The UK and Germany saw again the largest additions, connecting 1,312 MW and 969 MW respectively. Belgium added 309 MW and Denmark 61 MW. Offshore wind already represents around 2% of all the electricity consumed in Europe. A noteworthy figure was the size of newly installed turbines, which averaged 6.8 MW, 15% higher than the previous year.

Africa and Middle East installed 962 MW of new capacity in 2018, over 300 MW more than in 2017, being the leading countries Egypt and Kenya, that respectively connected 380 and 310 MW, according to GWEC.

SOLAR PV

In 2018 the solar market seems to have increased at a slower pace, although not cumulative data have been released at the time of this report. According to different estimates, the world could have installed around 95-109 GW, compared to 99 GW in 2017.

China, the world's biggest solar market, installed 44 GW, down 18% in annual terms and reaching a cumulative capacity of 174 GW according to official National Energy Administration data.

The US added 11,7 GW in 2018, in line with 2017 results, according to Bloomberg New Energy Finance⁵. The growth in the US was mainly driven by a spike in utility-scale installations, while the residential market has been stagnated year-over-year due to the end of net metering in several states.

The EU installed around 8GW of new solar capacity in 2018, a 36% increase on 2017, according to figures from SolarPower Europe. Solar facilities in Europe-wide, including countries outside the EU-28, grew by around 20% to 11GW in 2018 compared with the previous year. Germany was the most dynamic market with 2.96 GW of newly installed PV capacity, representing a year on year growth of 68%. European growth was also driven by other growth markets like Turkey (1.64 GW) and Netherlands (1.4 GW).

⁴ Global Wind energy Council (GWEC) data have not been released at the time of preparation of this report

⁵ Published in its Sustainable Energy in America Factbook, published in collaboration with the Business Council for Sustainable Energy

STRATEGY

Through its subsidiaries, EDPR's strategy is supported by three pillars: Selective Growth, Operational Excellence and Self-funding Model.

Since its inception, EDPR has been performing a strategy focused on selective growth, by investing in quality projects with predictable future cash-flows, and seamless execution, supported by core competences that yield superior profitability, all embedded within a distinctive and self-funding model designed to accelerate value creation. As a result of undertaking such strategy, at the same time flexible enough to accommodate changing business and economic environments, EDPR remains today a leading company in the renewable energy industry.

| SELECTIVE GROWTH | OPERATIONAL EXCELLENCE | SELF-FUNDING BUSINESS |
|---|---|---|
| Solid value creation, investing in quality projects with predictable cash-flow stream | Profitable growth supported by distinctive core competences and unique know-how | Growth enhanced by a funding strategy designed to accelerate value creation |
| Prioritize quality investments in EDPR core markets | Technical expertise to maximize production (>97.5% availability) | Investing in visible growth opportunities |
| Projects with long term contracts awarded | Competitive projects leading to a superior load factor | Profitable assets generating robust retained cash-flow |
| Technological mix: wind onshore, offshore, floating and solar | Unique O&M strategy to keep lowering Core Opex /MW | Selling projects' stakes to keep enhancing value growth |

For more information on EDPR, see chapter 2.2 Strategy of the Consolidated Management Report.

OPERATIONAL PERFORMANCE

Through its subsidiaries, as of December 2018, EDPR managed a global portfolio of 11.7 GW spread over 11 countries, of which Europe accounted for 46%, including 2.5 GW in Spain, 1.3 GW in Portugal and 1.7 GW in RoE, North America for 50%, including 5.6 GW in the US, 0.2 GW in Mexico and 30 MW in Canada and the remaining 0.5 GW in Brazil representing 4% of the portfolio.

From the 11,672 MW of global portfolio, 11,527 MW are related to wind onshore technology, while the remaining 145 MW comprised solar PV power plants in US (90 MW), Romania (50 MW) and Portugal (5 MW).

In 2018 EDPR built 826 MW, of which 478 MW were in North America, 211 MW in Europe and 137 MW in Brazil. Namely 77 MW in Italy, 68 MW in Spain, 55 MW in Portugal, 11 MW in France, and all the capacity built in North America came from the 478 MW added in the US (Turtle Creek 199 MW, Arkwright 78 MW and Meadow Lake VI 200 MW).

Pursuing its Sell-Down strategy, in Dec-18, EDPR sold 80% stake (160 MW) in the Meadow Lake VI, consolidating 20% (40 MW) at equity level.

As of December 2018, EDPR installed capacity was:

| CAPACITY MW | | | | |
|-----------------------------------|---------------|-------------|--------------|-------------|
| | Dec-18 | Built | Sold | Var. YoY |
| Spain | 2,312 | +68 | - | +68 |
| Portugal | 1,309 | +55 | - | +55 |
| Rest of Europe | 1,652 | +88 | - | +88 |
| France | 421 | +11 | - | +11 |
| Belgium | 71 | - | - | - |
| Italy | 221 | +77 | - | +77 |
| Poland | 418 | - | - | - |
| Romania | 521 | - | - | - |
| Europe | 5,272 | +211 | - | +211 |
| US | 5,332 | +478 | (200) | +279 |
| Canada | 30 | - | - | - |
| Mexico | 200 | - | - | - |
| North America | 5,563 | +478 | (200) | +279 |
| Brazil | 467 | +137 | - | +137 |
| TOTAL | 11,301 | +826 | (200) | +625 |
| Equity Consolidated | 371 | - | +40 | +40 |
| Spain | 152 | - | - | - |
| US | 219 | - | +40 | +40 |
| EBITDA MW + EQUITY CONSOL. | 11,672 | 826 | (160) | +665 |

EDPR global portfolio produced 28.4 TWh of clean energy in 2018, +3% year on year. The increase in production benefits from the capacity additions over the last 12 months (+0.7 GW year on year) despite the lower load factor (30% vs 31% in 2017).

In 2018, operations in Europe, North America and Brazil generated 40%, 55% and 4% of the total output, respectively. In Europe, EDPR generation decreased 2% year on year, mainly impacted by a lower wind resource in the 3Q18. In North America, EDPR output in the period increased 4% year on year to 15.6 TWh, reflecting the growth in installed capacity and the higher load factor of such projects. In Brazil, production increased to 1.2 TWh (+43% year on year), driven by capacity additions, with higher load factor, despite the lower wind resource in the period.

In 2018 EDPR achieved a 30% load factor (vs 31% in 2017) reflecting 94% of P50 (long term average for 12M). In the 4Q18, EDPR reached a 31% load factor (vs 34% in the 4Q17), with quarter on quarter comparison impacted by lower wind resource (P50 of 88% in 4Q18 vs 97% in 4Q17).

| | NCF | | | GWh | | |
|----------------------|------------|------------|---------------|---------------|---------------|-------------|
| | Dec-18 | Dec-17 | Var. | Dec-18 | Dec-17 | Var. |
| Spain | 26% | 27% | -0.5pp | 5,164 | 5,095 | +1% |
| Portugal | 27% | 27% | +0.4pp | 2,995 | 2,912 | +3% |
| Rest of Europe | 24% | 27% | -3.1pp | 3,321 | 3,662 | (9%) |
| France | 23% | 23% | -0.1pp | 829 | 808 | +3% |
| Belgium | 21% | 21% | -0.0pp | 129 | 129 | +0% |
| Italy | 27% | 27% | -0.4pp | 385 | 337 | +14% |
| Poland | 25% | 30% | -4.8pp | 919 | 1,093 | (16%) |
| Romania | 23% | 28% | -5.2pp | 1,059 | 1,295 | (18%) |
| Europe | 26% | 27% | -1.1pp | 11,480 | 11,669 | (2%) |
| US | 34% | 35% | -1.2pp | 14,873 | 14,410 | +3% |
| Canada | 27% | 28% | -1.3pp | 71 | 75 | (5%) |
| Mexico | 40% | 39% | +1.0pp | 700 | 606 | +15% |
| North America | 34% | 35% | -1.1pp | 15,644 | 15,091 | +4% |
| Brazil | 40% | 43% | -3.1pp | 1,235 | 861 | +43% |
| TOTAL | 30% | 31% | -0.9pp | 28,359 | 27,621 | +3% |

FINANCIAL PERFORMANCE

EDP Renováveis S.A. net profit in 2018 was € 29,258 thousand, which represents a decrease of 74% with respect to 2017.

The revenues for the 2018 fiscal year totalled € 155,694 thousand, which represents a 27% decrease with respect to 2017, mainly due to the decrease in dividends received from subsidiaries.

The negative financial result during the financial year 2018 was € 125,777 thousand, which represents an increase of 39% with respect to 2017, mainly due to the increase in the financial interests of the derivative financial instruments contracted with Group companies.

NON-FINANCIAL INFORMATION

The non-financial information required by the Spanish regulation has been included in the Consolidated Management report of the EDP Renováveis group.

As of December 2018, there were 191 employees at EDP Renováveis, S.A., +16% versus the 165 employees in December 2017.

For information on EDPR Human Capital approach, please see chapter 2.3. Human Capital of the Consolidated Management Report.

INFORMATION ON AVERAGE PAYMENT TERMS TO SUPPLIERS

In 2018 total payments made to suppliers, amounted to €26,943 thousand with an average payment period of 30 days, below the payment period stipulated by law of 60 days.

3. FORESEEABLE EVOLUTION

The Company will continue to control its current holdings in different subsidiaries, not having foreseen any activity different from those currently carried out.

4. RESEARCH, DEVELOPMENT AND TECHNOLOGICAL INNOVATION

Innovation is one of EDPR values, which allows the company to create value in its areas of operation.

During 2018 EDPR continue to develop innovative projects focused on adding value to existing areas of the business, such as Offshore floating wind farm or a battery storage system. These are tangible examples of combined effort with partners and suppliers with the goal of bringing the renewable industry forward.

At the same time EDPR's high-skilled teams kept implementing new solutions in day-to-day business operations, boosting value creation through the application of innovative and lean initiatives, such as improvements on O&M related activities, big-data usage or innovative PPAs structures.

For more information on EDPR innovation, see chapter 3.5 Innovation of the Consolidated Management Report.

5. RELEVANT & SUBSEQUENT EVENTS

RELEVANT EVENTS OF THE PERIOD:

- EDPR secures 50 MW long-term contract in Indiana, US, 2-February
- EDPR secures a 200 MW PPA for a new wind farm in the US, 26-February
- EDPR announces FY17 results, 27-February

- EDPR announces sale of a 20% stake in UK offshore wind project, 23-March
- EDPR Annual Shareholders' Meeting, 3-April
- EDPR secures a 200 MW PPA for a new solar power plant in the US, 6-April
- EDPR 1Q18 Volumes and Capacity Statement release, 17-April
- EDPR payment of dividend (€0.06 per share), 3-May
- EDPR announces 1Q18 Results, 9-May
- CTG announces tender offer over shares issued by EDPR, 11-May
- EDPR secures 50 MW PPA for a new wind farm in Texas, US, 17-May
- EDPR Board of Directors report on CTG Tender offer, 8-June
- EDPR Extraordinary Shareholders' Meeting, 27-June
- EDPR secures 405 MW PPAs in the US and exceeds its targeted additions, 3-July
- EDPR is awarded LT CfD for 45 MW of wind at Greek energy auction, 4-July
- EDPR 1H18 Volumes and Capacity Statement release, 16-July
- EDPR secures 125 MW PPA for a new wind farm in Ohio, US, 24-July
- EDPR announces 1H18 Results, 25-July
- EDPR is awarded long term contracts for wind capacity at Brazilian energy auction, 3-September
- EDPR secures an additional 50 MW PPA for a new wind farm in Illinois, US, 4-September
- EDPR successfully starts new institutional partnership structure for 278 MW in the US, 19-September
- EDPR enters the Brazilian solar energy market with a LT contract for a 199 MW project, 20-September
- EDPR announces resignation of Maria Teresa Costa Campi from EDPR BoD, 28-September
- EDPR 9M18 Volumes and Capacity Statement release, 16-October
- EDPR announces 9M18 Results, 7-November
- EDPR sold to DGE an additional 13.4% in UK wind offshore project, 14-November
- EDPR awarded with 38 MW in the Polish renewable energy auction, 22-November
- MFS notifies about shareholding in EDPR, 26-November
- Moray Offshore Windfarm consortium announces the signing of financing agreements, 28-November
- EDPR JV is awarded with exclusive rights to develop wind offshore project in Massachusetts, 14-December
- EDPR is awarded LT CfD for 15 MW of wind at Greek energy auction, 17-December
- EDPR sells 13.5% stake in French offshore wind projects, 18-December
- EDPR successfully establishes new institutional partnership structure for 399 MW in the US, 21-December
- EDPR concludes the sale of 10% stake in Moray Offshore (UK) to CTG, 28-December
- EDPR successfully completed \$196 million funding of tax equity in the US, 28-December
- EDPR announces its first sell down transaction in North America (499 MW wind onshore), 31-December

In May 2018 China Three Georges (Europe), S.A. a company indirectly and wholly held by CTG and which holds 23,3% of EDP – Energias de Portugal, S.A. (EDP), published two preliminary announcements pursuant to which it informed the market that it will launch a general and voluntary tender offer (Offer) over the shares issued by EDP Energias de Portugal, S.A. and a general and mandatory Offer over the shares issued by EDP Renováveis, S.A. In this context, the report from the EDP Renováveis Board of Directors is available in the EDPR/Comissão do Mercado de Valores Mobiliários (CMVN) websites.

SUBSEQUENT EVENTS:

The following are the most relevant events from 2018 that have an impact in 2019 and subsequent events from the first months of 2019 until the publication of this report.

- February 1st, 2019: EDPR signs a Build & Transfer agreement for a 102 MW wind farm project in the U.S.
- February 1st 2019: Announcement – resignation of João Paulo Costeira has member of EDPR's Board of Directors
- February 12th, 2019: EDPR secures a 104 MW PPA for a new wind farm in the U.S.

6. OWN SHARES

As of December 2018, EDPR did not hold own shares and no transactions were made during the year.

7. RISK MANAGEMENT

The Company's activities are exposed to various financial risks: market risk (including currency risk and fair value interest rate risk), credit risk, liquidity risk, and cash flow interest rate risk. The Company's global risk management programme focuses on uncertainty in the financial markets and aims to minimise potential adverse effects on the Company's profits. The Company uses derivatives to mitigate certain risks.

The directors of the Company are responsible for defining general risk management principles and establishing exposure limits. The Company's financial risk management is subcontracted to the Finance Department of EDP - Energias de Portugal, S.A. in accordance with the policies approved by the Board of Directors. The subcontracted service includes the identification and evaluation of hedging instruments.

All operations involving derivative financial instruments are subject to prior approval from the board of directors, which sets the parameters of each operation and approves the formal documents describing the objectives of the operation.

Currency risk

The Company operates internationally and is therefore exposed to currency risk when operating with foreign currencies, especially with regard to the US Dollar, the Brazilian Real, the Canadian Dollar and the Polish Zloty. Currency risk is associated with recognised assets and liabilities, and net investments in foreign operations.

The Company holds investments in Group companies denominated in a foreign currency, which are exposed to currency risk. Currency risk affecting these investments is mitigated primarily through derivative financial instruments and borrowings in the corresponding foreign currencies.

Credit Risk

The Company is not significantly exposed to credit risk as the majority of its balances and transactions are with Group companies. As the counterparties of derivative financial instruments are Group companies, and the counterparties of their derivative financial instruments are highly solvent banks, the Company is not subject to significant counterparty default risk. Guarantees or other derivatives are therefore not requested in this type of operation.

The Company has documented its financial operations in accordance with international standards. The majority of its operations with derivative financial instruments are therefore contracted under "ISDA Master Agreements", which facilitate the transfer of instruments in the market.

Liquidity Risk

Liquidity risk is the risk that the Company will be unable to comply with its financial commitments on maturity. The Company's approach in managing liquidity risk is to guarantee as far as possible that liquidity will always be available to pay its debts before they mature, in normal conditions and during financial difficulties, without incurring unacceptable losses or compromising the Company's reputation.

Compliance with the liquidity policy ensures that contracted commitments are paid, maintaining sufficient credit facilities. The EDP Renováveis Group manages liquidity risk by arranging and maintaining credit facilities with its majority shareholder, or directly with domestic and international entities in the market, under optimal conditions, to ensure access to the financing required to continue its activities.

Cash flow and fair value interest rate risks

In light of the non-monetary contribution mentioned in note 8 (a), in 2018 and 2017 the Company does not have a considerable amount of interest-bearing assets and as a result, income and cash flows from operating activities are not significantly affected by fluctuations in market interest rates.

Interest rate risk arises from non-current borrowings, which are extended by Group companies. The loans have fixed interest rates, exposing the Company to fair value risks.

EDPR Sustainability risks

EDPR's commitment with its stakeholders means that the Company cares about assuring best practices in corporate social responsibility as well. EDPR has identified five risk factors key to the sustainability of the Company. The highest standards have been put in place to mitigate these risks:

- **Corruption and Fraud Risk:** EDPR has implemented a Code of Ethics and an Anti-Corruption Policy. The Code of Ethics has its own regulation that defines a process and channel, open to all stakeholders, to report any potential claim or doubt on the application of the code. The Ethics Ombudsperson is behind this communication channel, and is responsible for analysing and presenting to the Ethics Committee any potential ethical problem. The anti-corruption mailbox is also available to report any questionable practice and wrongdoing.
- **Environmental Risk:** EDPR has implemented an Environmental Management System, certified with the ISO 14001:2015, in order to follow best practices in the sector.
- **Human Resource Risk:** EDPR forbids any kind of discrimination, violence or behaviour against human dignity, as stated in its Code of Ethics. Strict compliance is enforced, not only making the Ethics Channel available to all stakeholders but also through constant awareness from all employees of the Company.
- **Health and Safety Risk:** EDPR has deployed a H&S management system, complying with OHSAS 18001:2007, pursuing the "zero accidents" target.
- **Human Rights Risk:** EDPR has committed, through its Code of Ethics, to respect international human rights treaties and best work practices. All suppliers which sign a contract with EDPR are committed to be aligned with EDPR's Code of Ethics principles.

In addition, quantification of the financial impact on the Company's performance of these five sustainability risk factors is included within the Operational Risk analysis. Every year, EDPR evaluates the economic impact of its Operational Risk, following the guidelines of Basel III. The analysis includes the identification, estimation and mitigation of individual operational risks belonging to the short, medium and long term in all its geographies. For this purpose, EDPR takes into account present and future relevance of these risks, as well as historical data of their impact, with the help of department heads. The final results of the Operational Risk analysis are then communicated to the Executive Committee and shared with every department involved. In 2018, none of these five sustainability risk factors had a material financial impact on the Company's performance, even though EDPR was not able to reach its "zero accidents" target. During 2019, EDPR will continue to work towards achieving that goal.

For more information on EDPR risk management, see chapter 2.3. Risk Management of the Consolidated Management Report.

ANNEX I: CORPORATE GOVERNANCE

PART I – INFORMATION ON SHAREHOLDER STRUCTURE, ORGANIZATION AND CORPORATE GOVERNANCE

A. SHAREHOLDER STRUCTURE

I. CAPITAL STRUCTURE

1. CAPITAL STRUCTURE

EDP Renováveis, S.A. (hereinafter referred to as “EDP Renováveis”, “EDPR” or the “Company”) total share capital is, since its initial public offering (IPO) in June 2008, EUR 4,361,540,810 consisting of issued and fully paid 872,308,162 shares with nominal value of EUR 5.00 each. All the shares are part of a single class and series and are admitted to trading on the Euronext Lisbon regulated market.

Codes and tickers of EDP Renováveis SA share: ISIN: ES0127797019

LEI: 529900MUFAH07Q1TAX06

Bloomberg Ticker (Euronext Lisbon): EDPR PL Reuters RIC: EDPR.LS

EDPR main shareholder is EDP – Energias de Portugal, S.A., through EDP – Energias de Portugal, S.A. Sucursal en España (hereinafter referred as “EDP”), with 82.6% of share capital and voting rights. Excluding EDP, EDPR shareholders comprise more than 30,000 institutional and private investors spread across 22 countries with main focus in the United States and United Kingdom.

Institutional Investors represent about 94% of Company shareholders (ex-EDP Group), mainly investment funds and socially responsible investors (“SRI”), while Private Investors, mostly Portuguese, stand for the remaining.

For further information about EDPR shareholder structure please see chapter 1.3 of the Annual Report (“Organization”).

2. RESTRICTIONS TO THE TRANSFERABILITY OF SHARES

EDPR’s Articles of Association have no restrictions on the transferability of shares.

3. OWN SHARES

EDPR does not hold own shares.

4. CHANGE OF CONTROL

EDPR has not adopted any measures designed to prevent successful takeover bids.

The Company has taken no defensive measures for cases of a change in control in its shareholder structure. EDPR has not entered into any agreements subject to the condition of a change in control of the Company, other than in accordance with normal practice, as:

- in the case of financing of certain wind farm projects, lenders have the right to approve change in control at the borrower if the later ceased to be controlled, directly or indirectly, by EDPR.
- in the case of guarantees provided by EDP Group companies, if EDP directly or indirectly ceases to have the majority of EDPR then EDP is no longer obliged to provide such services or guarantees. The relevant subsidiaries will be obliged to provide for the cancellation or replacement of all outstanding guarantees within approximately sixty (60) days of the change of control event.
- in the cases of intra-group services agreements and according to the Framework Agreement signed between EDP Renováveis S.A. and EDP Energias de Portugal S.A., the contracts will maintain their full force as long as (i) EDP maintains its share capital above 50% or the right to exercise directly or indirectly more than 50% of voting rights on EDPR's share capital, or (ii) even if the share capital of EDP or its voting rights are below 50%, but more than half of the Members of the Board or of EDPR's Executive Committee are elected through an EDP proposal.

5. SPECIAL AGREEMENTS REGIME

EDPR does not have a special system for the renewal or withdrawal of counter measures for the restriction on the number of votes capable of being held or exercised by only one shareholder individually or together with other shareholders.

6. SHAREHOLDERS AGREEMENTS

The Company is not aware of any shareholders' agreement that may result in restrictions on the transfer of securities or voting rights.

II. SHAREHOLDINGS AND BONDS HELD

7. QUALIFIED HOLDINGS

Qualifying holdings in EDPR are subject to the Spanish Law, which regulates the criteria and thresholds of the shareholder's ownerships. Pursuant to the Article 125, of the Spanish Securities Market Law ("*Ley de Mercado de Valores*") EDPR is providing the following information on qualifying holdings and their voting rights as of December 31st, 2018:

| SHAREHOLDER | SHARES | %CAPITAL | %VOTING RIGHTS |
|---|--------------------|--------------|----------------|
| EDP – Energias de Portugal, S.A. – Sucursal en España | 720,191,372 | 82.6% | 82.6% |
| EDP detains 82.6% of EDPR capital and voting rights, through EDP – Energias de Portugal, S.A. – Sucursal en España. | | | |
| MFS Investment Management | 26,281,334 | 3.0% | 3.0% |
| MFS Investment Management is an American based active and global asset manager. As a consequence of realized transactions, in November 26th, 2018, MFS Investment Management reported to Comisión Nacional del Mercado de Valores (CNMV) its qualified position as collective investment institution. | | | |
| Total Qualified Holdings | 746,472,706 | 85.6% | 85.6% |

As of December 31st, 2018, EDPR's shareholder structure consisted of a total qualified shareholding of 85.6%, with EDP and MFS Investment Management detaining 82.6% and 3.0% of EDPR capital respectively.

8. SHARES HELD BY THE MEMBERS OF THE MANAGEMENT AND SUPERVISORY BOARDS

The Members of the Board of Directors of the Company and its delegated Committees, do not own directly or indirectly any shares from EDPR as of December 31st, 2018.

9. POWERS OF THE BOARD OF DIRECTORS

The Board of Directors is vested with the broad-ranging powers of administration, management, and governance of the Company, with no other limitations besides the powers expressly assigned to the General Shareholders' Meetings in the Company's Articles of Association (specifically in article 13) or in the applicable law. In this regard, the Board is specifically empowered to:

- Acquire personal property, real state, rights, shares and participations for the Company under any onerous or lucrative title;
- Dispose of mortgage or encumber Company's property, real state, rights, shares and participations and cancel mortgages and other rights;
- Negotiate and enter into loans and credit operations as deemed necessary;
- Negotiate and formalize acts and contracts with public entities or private individuals;
- Take any civil and criminal actions involving the Company, representing it before the functionaries, authorities, corporations, governmental, administrative, economic-administrative, contentious-administrative and judicial tribunals, labor courts and the labor sections of the Supreme Courts and of the High Courts of the Autonomous Communities, without limitation including before the European Court of Justice, and in general, before the public administration at all levels intervening in, promoting, monitoring and concluding cases, trials and proceedings, consenting to rulings, filing appeals, including cassation and other extraordinary appeals, desisting and agreeing, reaching settlement, compromising in arbitration proceedings, issuing notices and summonses and granting Powers of Attorney to solicitors and other proxies, with the faculties deemed necessary in each the case, including general powers for legal proceedings and the special powers as necessary, as well as revoking such powers;
- Agree the allotment of interim dividends;
- Convene the General Meetings and submit the proposals to the shareholders for their consideration;
- Conduct the Company's operations and the organization of its work and operations, staying abreast of the Company businesses and operations, managing the investment of funds, making extraordinary depreciations of its obligations and doing what deemed necessary to achieve objectives of the Company;
- Appoint and remove Directors and other technical and administrative personnel of the Company, defining their responsibilities and their remuneration;
- Settle the transfer of the Company's location within the same municipal area;
- Incorporate legal entities under the terms stipulated in the law; assigning and investing in them all kind of goods and rights, as well as executing merger and cooperation agreements, association, groups, joint ventures, and joint property agreements and settle their amendment, transformation and termination;
- All other powers expressly assigned to the Board in the Articles of Association or in the applicable law, being this enumeration merely indicative and in no way restrictive.

Additionally, within the functions of the Board of Directors there are some particular competences that are considered as non-delegable and as such, have to be performed at this level, which are the following:

- Election of the Chairman of the Board of Directors;
- Appointment of Directors by co-option;
- Request to convene or convening of General Shareholders' Meetings and the preparation of the agenda and proposals of resolutions;
- Preparation of the Annual Reports and Management Reports and their presentation to the General Shareholders' Meeting;
- Change of Headquarters;
- Preparation and approval of mergers, spin-off, or transformation projects of the Company;
- Monitoring the effective functioning of the Board of Directors committees and the performance of delegated bodies and appointed directors;
- Definition of the Company's general policies and strategies. In any case, the following transactions individually considered, shall be subject to the prior approval of the Board of Directors, or its ratification in cases of justified urgency:

- Acquisition or sale of assets, rights or participations with an economic value higher than seventy-five million Euros (EUR 75,000,000) and not included in the budget approved by the Board of Directors;
- Opening or closing of establishments/branches or relevant parts of establishments /branches, as well as the extension or reduction of its activity;
- Other business activity or transactions, including expansion investments, with a significant strategic relevance or with an economic value higher than seventy-five million Euros (EUR 75,000,000) and not included in the budget approved by the Board of Directors; or
- Creation or termination of strategic alliances or partnerships or other forms of long-term cooperation;
- Authorization or waiver of the obligations arising from duty of loyalty;
- Its own organization and functioning;
- Preparation of any report required by the law to the management body, provided that the operation referred in the report cannot be delegated;
- Appointment and dismissal of Chief Executive Officer, top management directly depending from the Board of Directors or any of its members, and their general contractual conditions including remuneration;
- Decisions concerning director's remuneration within the Articles of Association's frame and, if any, the remuneration policy approved by the General Meeting;
- Policy concerning own shares;
- The faculties that the General Meeting may have delegated on the Board of Directors, except for the cases expressly authorized by the first to sub delegate them

Likewise, the General Shareholders' Meeting held in April 9th 2015, approved the delegation to the Board of Directors of the power to issue in one or more occasions both:

- Fixed income securities or other debt instruments of analogous nature;
- Fixed income securities or other type of securities (warrants included) convertible or exchangeable into EDP Renováveis, S.A. shares, or that recognize at the Board of Directors' discretion the right of subscription or acquisition of shares of EDP Renováveis, S.A. or of other companies, up to a maximum amount of three hundred million Euros (EUR 300,000,000) or its equivalent in other currency.

As part of such delegation, the General Shareholder's Meeting delegated into the Board of Directors the power to increase the share capital up to the necessary amount to execute the related tasks above. Additionally, it was also approved to authorize the Board of Directors for the acquisition of own shares by the Company and/or the affiliate companies. These delegations may be exercised by the Board of Directors within a period of five (5) years since the proposal was approved, and within the limits provided under the law and the By-Laws.

The General Shareholders' Meeting may also delegate to the Board of Directors the power to implement an adopted decision to increase the share capital, indicating the date or dates of its implementation and establishing any other conditions that were not specified by the General Shareholders' Meeting. The Board of Directors may use this delegation wholly or partially, and may also decide not to perform it in accordance with the situation and conditions of the Company, the market, or any particularly relevant events or circumstances that justify such decision - of which the General Shareholders' Meeting must be informed at the end of the time limit or limits for adopting and performing the decision.

10. SIGNIFICANT BUSINESS RELATIONSHIPS BETWEEN THE HOLDERS OF QUALIFYING HOLDINGS AND THE COMPANY

Information on any significant business relationships between the holders of qualifying holdings and the Company is described on topic 90 of this Report.

B. CORPORATE BOARDS AND COMMITTEES

I. GENERAL SHAREHOLDERS' MEETING

a) COMPOSITION OF THE BOARD OF THE GENERAL MEETING

11. BOARD OF THE GENERAL SHAREHOLDERS' MEETING

The Members of the Board of the General Shareholders' Meeting are its Chairman, the Chairman of the Board of Directors (or his substitute), the other Directors and the Secretary of the Board of Directors. In accordance with article 180 of the Spanish Companies' Law, all the Board Members are obliged to attend the General Meetings.

The Chairman of the General Shareholders' Meeting is José António de Melo Pinto Ribeiro, who was elected on the General Meeting of April 8th, 2014, for a three-year (3) term; and re-elected on the General Shareholders' Meeting held on April 6th, 2017 for an additional three-year (3) term.

The Chairman of the Board of Directors is António Mexia, who was re-elected as member of the Board for a three-year (3) term by the General Shareholders' Meeting held in June 27th, 2018, and for the position of Chairman of the Board of Directors on its meeting subsequently held on the same date.

The Secretary of the Board of Directors is Emilio García-Conde Noriega who is also the Secretary of the General Shareholders' Meeting, and was appointed as Secretary of the Board of Directors on December 4th 2007. The Secretary of the Board of Directors' mandate does not have an end of term date according to the Spanish Companies Law since is a non-Member of the Board.

The Chairman of the General Shareholders' Meeting of EDPR has at his disposal, the necessary human and logistical resources required for the performance of his duties. Therefore, in addition to the resources provided by the Company's General Secretary, the Company hires a specialized entity to give support to the meeting and to collect, process and count the votes submitted by the shareholders on each General Shareholders' Meeting.

b) EXERCISING THE RIGHT TO VOTE

12. VOTING RIGHTS RESTRICTIONS

Each EDPR share entitles its holder to one vote. EDPR's Articles of Association have no restrictions regarding voting rights.

13. VOTING RIGHTS

EDPR's Articles of Association have no reference to a maximum percentage of voting rights that may be exercised by a single shareholder or by shareholders that are in any relationship. All shareholders, regardless the number of shares owned, may attend to the General Shareholders' Meeting and request the information or explanations that they consider relevant regarding the matters included in the Agenda of the convened meeting, and are entitled as shareholders of the Company, to take part in its deliberations and to participate in its voting process.

As informed in the related Notice and in the Shareholders' Guide prepared and published for each General Shareholders' Meeting, in order to exercise their right to attend, the shareholders must have the ownership of their shares duly registered in the Book Entry Account at least five (5) days prior to the date of the General Shareholders' Meeting.

Any shareholder may be represented at the General Shareholders' Meeting by a third party by means of a revocable Power of Attorney (even if such representative is not a shareholder). The Board of Directors may require shareholders' Power of Attorney to be in the Company's possession at least two (2) days in advance, indicating the name of the representative.

These Powers of Attorney shall be granted specifically for each General Shareholders' Meeting and can be evidenced in writing or by remote means of communication such as mail or post.

According to the applicable law and the Company's Articles of Association, the notice of EDPR's General Shareholders' Meetings is published in the Official Gazette of the Commercial Registry and on the Company's website at least 30 days prior to the meeting date. Likewise, the notice of the General Shareholder's Meeting is published in the website of the management entity of the regulated market (NYSE Euronext, Lisbon) and on the website of the *Comissão do Mercado de Valores Mobiliários* ("CMVM") - at www.cmvm.pt - and of the *Comisión Nacional del Mercado de Valores* ("CNMV") - at www.cnmv.es - as the case may be. Simultaneously with the publication of the meeting notice, the supporting documentation in relation to the General Shareholders' Meeting is published on the CMVM website. Likewise, as soon as the notice of the meeting is formally published, the following information and documentation related to the General Shareholders' Meeting is made available to the shareholders at the Company's website (www.edprenovaveis.com):

- the notice of the General Shareholders' Meeting;
- the total number of shares and voting rights at the date of the Meeting notice;
- the template letter expressing the intention to attend the Meeting, the template of the letter of representation and the template of the ballot to be sent by mail, and also, the links to the electronic platforms that the Company provides for the telematic submission of the intention to attend and the voting on the topics included in the Agenda;
- the full texts of the proposed resolutions (included when received if such were the case, those proposed by shareholders) and related supporting documentation, that will be submitted to the General Shareholders' Meeting for approval;
- The Shareholders' Guide;
- The consolidated texts in force (Articles of Association and the other applicable regulations).

The Company includes the English and Portuguese versions of the information and documents related to the General Shareholders' Meeting on its website (www.edpr.com) as quickly as possible after the notice of the meeting. In the event of any discrepancy between the versions in the three languages, the Spanish version of the documents is the one that prevails.

Shareholders may vote on the topics included on the Meeting's Agenda, in person (or by means of the corresponding representative) at the meeting, by ordinary mail or by electronic communication (in this latest case, through a telematic vote platform made available at the Company's website), and in any case providing the documentation indicated in the Shareholder's Guide.

Remote votes can be revoked subsequently by the same means used to cast them, always within the deadlines established for that purpose, or by personal attendance to the General Shareholders' Meeting of the shareholder who casted the vote to his/her representative.

The Board of Directors approves a Shareholder's Guide for each General Shareholders' Meeting, detailing among other matters, the procedure and requirements for the submission through mail and electronic communication of voting forms. This Guide is available at the Company's website (www.edpr.com).

Pursuant to the terms of article 15 of the Articles of Association, both electronic and mail-in votes must be received by the Company before midnight (24.00 hours) of the day before the scheduled meeting date of first call.

14. DECISIONS THAT CAN ONLY BE ADOPTED BY A QUALIFIED QUORUM

According to EDPR's Articles of Association and as established in the law, both ordinary and extraordinary General Shareholders' Meetings are validly constituted when first called if the shareholders, either present or represented, jointly reach at least twenty-five percent (25%) of the subscribed voting capital. On second call, the General Shareholders' Meeting will be validly constituted regardless of the amount of the capital present or represented.

To validly approve the issuance of bonds, the increase or reduction of capital, the transformation, global assignment of assets and liabilities, merger or spin-off of the Company, the transfer of the Registered Office abroad, the elimination or limitation of pre-emptive rights of new shares and in general, any necessary amendment to the Articles of Association, in the Ordinary or

Extraordinary Shareholders' Meeting, it is required that on first call, the Shareholders, either present or represented, reach at least fifty percent (50%) of the subscribed voting capital and, on second call, at least twenty-five percent (25%) of the subscribed voting capital.

In relation to the quorum required to validly approve these matters, in accordance with the Law and the Articles of Association, when the shareholders attending represent more than fifty percent (50%) of the subscribed voting capital, the above mentioned resolutions will be validly adopted by absolute majority, and in the case the shareholders attending represent between the twenty-five percent (25%) and the fifty percent (50%) - but without reaching it - the favourable vote of the two-thirds (2/3) of the present or represented capital in the General Shareholders' Meeting will be required to approve these resolutions.

EDPR has not established any mechanism that may intend to cause mismatching between the rights to receive dividends or the subscription of new securities and the voting right of each common share, and has not adopted mechanisms that hinder the passing of resolutions by shareholders, including fixing a quorum for resolutions greater than that provided by the law.

II. MANAGEMENT AND SUPERVISION

a) COMPOSITION

15. CORPORATE GOVERNANCE MODEL

EDPR is a Spanish Company listed in a regulated stock exchange in Portugal. The corporate organization of EDPR is subject to its personal law and to the extent possible, to the recommendations contained in the Corporate Governance Code of the Instituto Português de Corporate Governance ("IPCG"), resulted as of the Protocol signed on October 13th, 2017 between the Comissão do Mercado de Valores Mobiliários ("CMVM" - Portuguese Securities Market Commission) and the IPCG. This governance code is available at the IPCG website (<https://cam.cgov.pt/>).

The governance structure of EDPR is the one applicable under its personal law that comprises a General Shareholders' Meeting and a Board of Directors that represents and manages the Company. Additionally, with the purpose of adapting this structure to the Portuguese legislation to the extent possible, parallelly seeks to correspond it to the so-called "Anglo-Saxon" model set forth in the Portuguese Commercial Companies Code, in which the management body is a Board of Directors, and the supervision and control duties are of the responsibility of an Audit and Control Committee.

The organization and functioning of EDPR corporate governance model aims to achieve the highest standards of corporate governance, business conduct and ethics referenced on the best national and international practices.

In line with its governance model above referred, and as contemplated in the law, its Articles of Association and detailed along topics 15 -29 of this Chapter 5 of the Annual Report, EDPR does not have a Supervisory Board, but its Board of Directors has set up three delegated Committees entirely composed by Members of the Board of Directors: the Executive Committee, the Audit, Control and Related-Party Transactions Committee and the Nominations and Remunerations Committee. This structure and its functioning, enables a fluent workflow between all levels of the governance model, as: i) each of the delegated Committees shall report the decisions taken to the Board of Directors (drafting the minutes of each of the meetings and also providing whatever further clarification is required by the Board), and ii) as the Committee Members are also members of the Board, all of them will also receive the complete information at Board of Directors level (as convening of the meetings, supporting documents and related minutes) in order to take the corresponding decisions, and all in all, thus ensuring in time and manner the access to all the information to the whole Board of Directors in order to appraise the performance, current situation and perspectives for the further development of the Company.

In order to ensure a better understanding of EDPR corporate governance, the Company publishes its updated Articles of Association as well as the Board of Directors' and delegated Committees' Regulations at its website (www.edpr.com). This internal regulations include among others, the corresponding duties and functioning procedures, that have been defined with the aim of ensuring the adequacy in terms of time and manner, of the elaboration, management and access to the information, in order to proceed at each level with the corresponding acknowledgements and decisions. In line with this

internal regulations, the notices and supporting documents of the topics to be discussed in each meeting of the Board and of each of its Committees are sent to the corresponding members in advance to their proper discussion during the meeting. Additionally the minutes of all meetings are drawn and also circulated.

The links of the Company Website that refers to the information of the Governing Bodies and its regulations are indicated in topics 59-65 of this Chapter 5 of the Annual Report.

The governance model of EDPR was designed to ensure the transparent and meticulous separation of duties, management and the specialization of supervision, through the following governing bodies:

- General Shareholders' Meeting
- Board of Directors
- Executive Committee
- Audit, Control and Related Party Transactions Committee

The experience gained operating the company through this structure indicates that the governance model approved by EDPR shareholders, and adopted in EDPR, is the most appropriate in line with the corporate organization of its activity, especially because it affords transparency and a healthy balance between the management functions of the Executive Committee, the supervisory functions of the Audit, Control and Related Party Transactions Committee and oversight by different Board of Directors delegated committees.

The institutional and functional relationship between the Executive Committee, the Audit, Control and Related Party Transactions Committee and the other Non-Executive members of the Board of Directors has been of internal harmony conducive to the development of the Company's business.

16. RULES FOR THE NOMINATION AND REPLACEMENT OF DIRECTORS

According to Article 29.5 of the Company's Articles of Association, the Nominations and Remunerations Committee is empowered by the Board of Directors to advise and inform the Board regarding the appointments (including by co-option), re-elections, removals and remuneration and duties of the Board Members, as well as the composition of the several Committees of the Board. The Committee also advises on the appointment, remuneration and dismissal of top management officers. The Committee proposes the appointment and re-election of the Directors and of the composition the Committees by presenting a proposal with the names of the candidates that considers to have the best qualities to fulfil the role of Board Member.

Following the best Corporate Governance practices, EDPR has analyzed and discussed about the possible criteria applicable in the selection of the new members of its Governing Bodies. As a conclusion, within others, it was agreed to take into account the following: the education, experience in the energy sector, integrity and independence, having a proven expertise and the diversity that such candidate may provide to the related body. Based on this, after the previous advice of the Nominations and Remunerations Committee, the Board of Directors would submit a proposal to the General Shareholders' Meeting (including for sake of clarity, the curriculum vitae of the candidates, which will be publicly disclosed with the other supporting documents of the meeting in the terms referred in topic 13 above). The appointment proposals should be approved by majority. For more information about the composition of the Board of Directors please check the Sustainability Chapter of the Consolidated Management Report at its topic GRI 405-1, and the CV of the members of the Board of Directors, which includes the curricular details of its Members.

Additionally, in case of a vacancy, pursuant to the Articles of Association and the Spanish Companies Law, the Board of Directors may co-opt a new Board Member, who will occupy the position until the next General Shareholders' Meeting, to which a proposal will be submitted for the ratification of such appointment by co-option. Pursuant to the Spanish Companies Law, the co-option of Directors must be approved by absolute majority of the Directors at the meeting.

Finally, pursuant to Article 23 of the Articles of Association and 243 of the Spanish Companies Law, shareholders may group their shares until constituting an amount of capital equal or higher than the result of dividing the company's capital by the number of Members of the Board, to be entitled to appoint a number of Directors equal to the result of the fraction using only

whole amounts. Those shareholders making use of this power, cannot intervene in the nomination of the other members of the Board of Directors.

17. COMPOSITION OF THE BOARD OF DIRECTORS

Pursuant to Article 20 of the Company's Articles of Association, the Board of Directors shall consist of no less than five (5) and no more than seventeen (17) Directors. As also referred in the Company Articles of Association (Article 21) the term of office of the Board Members shall be of three (3) years, and may be re-elected once or more times for equal periods.

In 2018, EDPR received a notification from Axxion, SA, Moneta Asset Management and Massachusetts Financial Services Company, announcing the establishment of a group of shareholders holding 51,583,595 shares which represented the 5.913% of EDPR's share capital, requesting the exercise of the right of proportional representation in the Board of Directors. After confirming that the applicable requirements necessary to the exercise of this right were duly complied, Alejandro Fernández de Araoz Gómez-Acebo, resulted appointed as Member of the Board of EDPR for a three-year term through the exercise of the right of proportional representation of these grouped shareholders at the Extraordinary General Meeting held in June 27th, 2018.

In this Extraordinary Shareholder's Meeting the following decisions were also approved: i) appointment of Conceição Lucas and Maria Teresa Costa as new Members of the Board of Directors, and ii) the number of Directors that shall comprise the Board of Directors was established in a total of fifteen (15) positions taking into consideration criteria as the size of the Company, its shareholder structure and the relevant free float and the complexity of the risks intrinsic to its activity.

As of 31st December 2018, the Board of Directors is composed by the following fourteen (14) Directors:

| BOARD MEMBER | POSITION | DATE OF FIRST APPOINTMENT | DATE OF RE-ELECTION | END OF TERM |
|------------------------------|----------------------|---------------------------|---------------------|-------------|
| António Mexia | Chairman | 18/03/2008 | 27/06/2018 | 27/06/2021 |
| João Manso Neto | Vice-Chairman CEO | 18/03/2008 | 27/06/2018 | 27/06/2021 |
| João Paulo Costeira* | Director | 21/06/2011 | 27/06/2018 | 27/06/2021 |
| Duarte Bello | Director | 26/09/2017 | 27/06/2018 | 27/06/2021 |
| Miguel Ángel Prado | Director | 26/09/2017 | 27/06/2018 | 27/06/2021 |
| Manuel Menéndez Menéndez | Director | 04/06/2008 | 27/06/2018 | 27/06/2021 |
| Gilles August | Director | 14/04/2009 | 27/06/2018 | 27/06/2021 |
| Acácio Piloto | Director | 26/02/2013 | 27/06/2018 | 27/06/2021 |
| António Nogueira Leite | Director | 26/02/2013 | 27/06/2018 | 27/06/2021 |
| Allan J. Katz | Director | 09/04/2015 | 27/06/2018 | 27/06/2021 |
| Francisca Guedes De Oliveira | Director | 09/04/2015 | 27/06/2018 | 27/06/2021 |
| Francisco Seixas da Costa | Director | 14/04/2016 | 27/06/2018 | 27/06/2021 |
| Conceição Lucas** | Director | 27/06/2018 | - | 27/06/2021 |
| Maria Teresa Costa Campi** | Director | 27/06/2018 | N/A | N/A |
| Alejandro Fernandez de Araoz | Director | 27/06/2018 | - | 27/06/2021 |

* Please note that with effects from February 15th, 2019, João Paulo Costeira presented his resignation to this position.

**In 2018, in accordance with the proposals submitted by the Nominations and Remunerations Committee, the Board of Directors agreed to propose to the Extraordinary Shareholders Meeting held on June 27, to appoint Conceição Lucas and Maria Teresa Costa Campi as Members of the Board of Directors of EDPR. Subsequently, with effects September 25th, 2018, Maria Teresa Costa presented her resignation to this position due to her appointment as Director in a Stated owned Company

18. EXECUTIVE, NON-EXECUTIVE AND INDEPENDENT MEMBERS OF THE BOARD OF DIRECTORS

The independence of the Directors is evaluated according to the Company's personal law, the Spanish law. Likewise, EDPR Board of Directors regulations and in particular Article 20.2 of EDPR's Articles of Association defines independent members of the Board of Directors as those who are able to perform their duties without being limited by relations with the Company, its significant Shareholders, or its management officers and comply with the other legal requirements.

Corporate Governance recommendations of the IPCG Code state that the number of non-executive directors should be higher than the number of executive directors, and that at least of one third over the total members shall be non-executive members that also comply with the independence criteria. Additionally, in order to establish the specific number of non – executive members, also recommend to consider criteria as the size of the company and the complexity of the risks intrinsic to its activity in a way that ensures the efficiency of the duties performed by such non- executive directors. In compliance of all of the above, provided that the independence criteria applicable to EDPR Directors are the ones established under its personal law, from a total of 14 members of EDPR's Board of Directors as of 31st 2018, ten (10) are non-executive, from which a total of eight (8) are also independent. Also in line with the recommendations above indicated, the Audit, Control and Related Party Transactions Committee is composed by three (3) members, all of them non- executive and independent.

Spanish law, Regulations of the Board of Directors and Company Articles of Association regulate the criteria for the incompatibilities with the position of Director. Specifically, Article 23 of the Articles of Association, establish that the following can not be Directors:

- Those who are directors of or are associated with any competitor of EDPR, or have family relations with them. In this respect a Company shall be considered as a competitor of EDPR, whenever it is engaged, if it is directly or indirectly involved in the production, storage, transport, distribution, marketing or supply of electricity or fuel gas; or also if has interests opposed to those of EDPR, or to the ones of any competitor or any of the companies in its group, and the Board members, employees, lawyers, consultants, or representatives of any of them. Under no circumstances shall companies belonging to the same group as EDPR, including abroad, be considered competitors;
- Those who are in any other situation of incompatibility or prohibition under the law or EDPR's Articles of Association. Under Spanish law, among others, are not allowed to be Directors those who are underage - under eighteen (18) years - and were not emancipated, disqualified, competitors, convicted of certain offences, or that hold certain management positions.

The prevention and avoidance of the conflict of interest in the performance of the duties of the Board of Directors of EDPR is regulated in line with the terms contained in article 229 of the Spanish Companies Law. The Board Members shall annually sign an statement declaring their compliance with the terms of such requirements and their commitment to notify any variation in the information declared under the statement as soon as it may occur, in order to fully comply with the loyalty duty and avoid any interference or irregularity in any decision-making process.

In accordance with the law and pursuant the last amendment of Articles of Association, it has been established that Non-Executive Directors can only be represented in the Board meetings by other Non-Executive Director. The following table includes the executive, non-executive (including its Chairman, that does not have executive duties) and independent members of the Board of Directors. The independent members mentioned below meet the independence and compatibility criteria required by the law and the Articles of Association.

| BOARD MEMBER | Position | Independent |
|-----------------------------------|--|-------------|
| António Mexia | Chairman and Non-Executive Director | - |
| João Manso Neto | Executive Vice-Chairman and Executive Director | - |
| João Paulo Costeira* | Executive Director | - |
| Duarte Bello | Executive Director | - |
| Miguel Ángel Prado | Executive Director | - |
| Manuel Menéndez Menéndez | Non-Executive Director | - |
| Gilles August | Non-Executive and independent Director | Yes |
| Acácio Piloto | Non-Executive and independent Director | Yes |
| António Nogueira Leite | Non-Executive and independent Director | Yes |
| Allan J. Katz | Non-Executive and independent Director | Yes |
| Francisca Guedes De Oliveira | Non-Executive and independent Director | Yes |
| Francisco Seixas da Costa | Non-Executive and independent Director | Yes |
| Conceição Lucas | Non- Executive and independent Director | Yes |
| <i>Maria Teresa Costa Campi**</i> | <i>Non- Executive Director</i> | <i>Yes</i> |
| Alejandro Fernandez de Araoz | Non-Executive Director | - |

*Please note that with effects from February 15th, 2019, João Paulo Costeira presented his resignation to this position.

**With effects September 25th, 2018, Maria Teresa Costa presented her resignation to this position due to her appointment as Director in a Stated owned Company.

19. PROFESSIONAL QUALIFICATIONS AND BIOGRAPHIES OF THE MEMBERS OF THE BOARD OF DIRECTORS

The main positions held by the members of the Board of Directors in the last five (5) years, those that they currently hold, positions in Group and non-Group companies and other relevant curricular information details are available in the CV of the members of the Board of Directors.

FAMILY, PROFESSIONAL AND BUSINESS RELATIONSHIPS OF THE MEMBERS OF THE BOARD OF DIRECTORS WITH QUALIFYING SHAREHOLDERS

Qualifying Shareholders in EDPR are subject to the Spanish Law, which regulates the criteria and thresholds of the shareholders' holdings. As of December 31st 2018, and as far as the Company was informed, there are no family or business relationships of Members of the Board of Directors with qualifying shareholders but only professional relationships due to the fact that some of the Members of EDPR's Board of Directors are currently Members of the Board of Directors in other companies belonging to the same group as EDP Energias de Portugal S.A., which are the following:

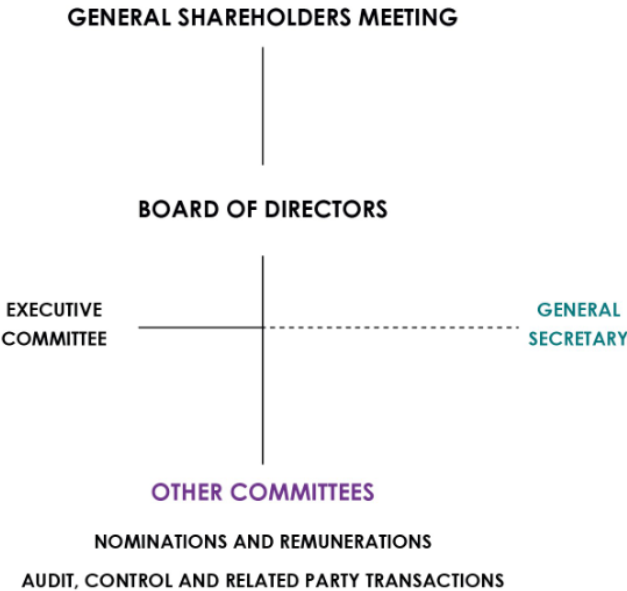
- António Mexia;
- João Manso Neto;
- Manuel Menéndez Menéndez.

Or employees in other companies belonging to EDP's Group, which are the following:

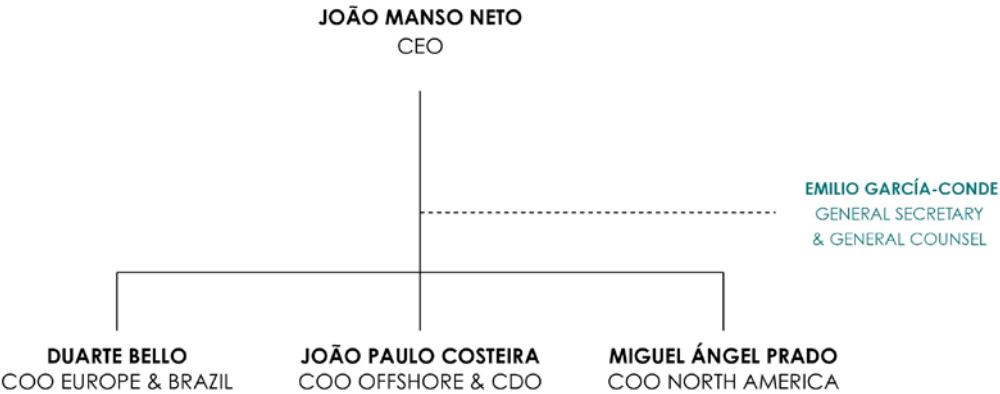
- João Paulo Costeira;
- Duarte Bello;
- Miguel Ángel Prado.

20. MANAGEMENT STRUCTURE

As exposed in topic 15 above, the governance model of EDPR was designed to ensure the transparent and meticulous separation of duties and the specialization of supervision through the following structure of its governing bodies:



- **General Shareholders’ Meeting:** which is the body in which the shareholders participate. Represents the Company with the full authority corresponding to its legal personality and has the power to deliberate, vote and adopt decisions, particularly on matters that the law and Articles of Association reserve for its decision and must be submitted for its approval.
- **Board of Directors:** that represents and administrates the Company under the broadest powers of management, supervision and governance with no limitations other than the responsibilities expressly and exclusively granted to the jurisdiction of the General Shareholders Meeting in the Company’s Articles of Association or in the applicable law.
- **Executive Committee:** which is the delegated body of the Board of Directors, entrusted to perform the daily management of the business. According to the Spanish Law and Spanish companies’ practices this duties are normally guaranteed by a Chief Executive Officer who is empowered to ensure the day-to-day management of the Company. This type of organization is different from what occurs on the Portuguese companies in which a “Conselho de Administração Executivo” takes the assignment of areas of business and each Executive Director is responsible to and for an area of business. EDPR’s Executive Committee is composed by the following members that are also Joint Directors:



- **Other Delegated Committees:** as regulated by the applicable Law and pursuant to the best corporate governance recommendations, EDPR has set up two additional specialized internal committees:
 - The Audit, Control and related Party Transactions Committee, whose main duties are the appointment of the company's auditors and the internal risk management and control systems, supervision of internal audits and compliance and also ratification of transactions between EDPR and EDP and between its related parties, qualified shareholders, directors, key employees or their relatives.
 - The Nominations and Remunerations Committee, whose main duties are the assistance and report to the Board of Directors in the appointments, re-elections, dismissals, evaluation and remunerations of the members of the Board of Directors.

b) FUNCTIONING

21. BOARD OF DIRECTORS REGULATIONS

EDPR's Board of Directors Regulations are available at Company's website (www.edpr.com), and at Company's headquarters at Plaza de la Gesta, 2, Oviedo, Spain.

22. NUMBER OF MEETINGS HELD BY THE BOARD OF DIRECTORS

According to the Law and its Articles of Association, EDPR's Board of Directors meetings take place at least once every quarter. During the year ended on December 31st, 2018, the Board of Directors held ten (10) meetings. The notices and supporting documents of the topics to be discussed in each meeting are sent to the Board members in advance to their proper discussion during the meeting. Additionally the minutes of all meetings are drawn and also circulated. The table below expresses the attendance percentage of the participation of the Directors to the meetings held during 2018:

| BOARD MEMBER | POSITION | ATTENDANCE |
|---------------------------------|--|-------------|
| António Mexia | Chairman and Non-Executive Director | 80% |
| João Manso Neto | Executive Vice-Chairman and Executive Director | 100% |
| João Paulo Costeira | Executive Director | 70% |
| Duarte Bello | Executive Director | 90% |
| Miguel Ángel Prado | Executive Director | 90% |
| Manuel Menéndez Menéndez | Non-Executive Director | 90% |
| Gilles August | Non-Executive Director | 80% |
| Acacio Piloto | Non-Executive Director | 100% |
| António Nogueira Leite | Non-Executive Director | 100% |
| Allan J. Katz | Non-Executive Director | 60% |
| Francisca Guedes De Oliveira | Non-Executive Director | 100% |
| Francisco Seixas da Costa | Non-Executive Director | 90% |
| Conceição Lucas | Non- Executive Director | 100%* |
| <i>Maria Teresa Costa Campi</i> | <i>Non- Executive Director</i> | <i>100%</i> |
| Alejandro Fernandez de Aroz | Non-Executive Director | 100%** |

*The percentage reflects the meetings attended by the Members of the Board, provided that Conceição Lucas and Alejandro Fernandez de Aroz joined the Board in June 27th 2018, and therefore, the percentage expressed is calculated over the meetings celebrated since then.

**With regards of the percentage assistance reflected for Maria teresa Costa Campi, should be taken into account that she was appointed as Member of the Board also in June 27th 2018 but presented her resignation with effects September 25th due to her appointment as Director in a State owned Company, and thus the percentage shown in the table reflects the attendance within this period.

23. COMPETENT BODY FOR THE PERFORMANCE APPRAISAL OF EXECUTIVE DIRECTORS

The Nominations and Remunerations Committee is the body responsible for the evaluation of the performance of the Executive Directors. According to Article 249 bis of the Spanish Companies Law, the Board of Directors supervises the effective functioning of its Committees as well as the performance of the delegated bodies and Directors designated.

24. PERFORMANCE EVALUATION CRITERIA

The criteria for assessing the Executive Directors' performance are described on topics 70, 71 and 72 of this Chapter 5 of the Annual Report.

25. AVAILABILITY OF THE MEMBERS OF THE BOARD OF DIRECTORS

The members of Board of Directors of EDPR are fully available for the performance of their duties having no constraints for the execution of this function simultaneously with other positions. Additionally, Executive Directors of EDPR, do not perform any other executive duties outside the Group. The positions held at the same time in other companies within and outside the Group, and other relevant activities undertaken by members of the Board of Directors throughout the financial year are listed in the CV of the members of the Board of Directors.

c) COMMITTEES WITHIN THE BOARD OF DIRECTORS OR SUPERVISORY BOARD AND MANAGING DIRECTORS

26. BOARD OF DIRECTORS' COMMITTEES

As previously exposed, and as specifically foreseen in Article 10 of the Company's Articles of Association, the Board of Directors may have delegated bodies. The Board of Directors of EDPR has set up three Committees:

- Executive Committee
- Audit, Control and Related-Party Transactions Committee
- Nominations and Remunerations Committee

With the exception of the Executive Committee, the other Committees are composed of independent members.

27. EXECUTIVE COMMITTEE COMPOSITION

Pursuant to Article 27 of the Company's Articles of Association, the Executive Committee shall consist of no less than four (4) and no more than seven (7) Directors.

Its constitution, the nomination of its members and the extension of the powers delegated must be approved by two-thirds (2/3) of the members of the Board of Directors.

As of December 31st 2018, EDPR Executive Committee is composed by the following members, who are also Joint Directors:

- João Manso Neto, who is the Chairman and CEO
- João Paulo Costeira
- Duarte Bello
- Miguel Ángel Prado

Additionally, Emilio García-Conde Noriega is the Secretary of the Executive Committee.

28. COMMITTEES COMPETENCES

EXECUTIVE COMMITTEE

COMPOSITION

The composition of the Executive Committee is described on the previous topic.

COMPETENCES

The Executive Committee is a permanent body in charge of the daily management of the Company, to which all the competences of the Board of Directors that are delegable under the law and the Articles of Association can be assigned.

FUNCTIONING

In addition to the Articles of Association, this committee is also governed by its regulations approved on June 4th 2008 and last amended on November 2nd, 2016. The committee regulations are available at the Company's website (www.edpr.com).

The Executive Committee shall meet at least once a month and whenever is deemed appropriate by its Chairman, who may also suspend or postpone meetings when he sees fit. The Executive Committee shall also meet when requested by at least two (2) of its members.

The notices and supporting documents of the topics to be discussed in each meeting of this Committee are sent to its members in advance to their proper discussion during the meeting, being the minutes of all meetings drawn and also circulated. Additionally, the Chairman of the Executive Committee, who is currently also the Vice-Chairman of the Board of Directors, submits to the Chairman of the Audit, Control and related Party Transactions Committee and to the rest of the members of the Board, the convening notices and inform about of its decisions at the first Board meeting after each committee meeting.

Meetings of the Executive Committee are valid if half of its members plus one are present or represented. Decisions shall be adopted by majority. In the event of a tie, the Chairman shall have the casting vote.

Executive Directors shall provide any clarifications needed by the other Directors or corporate bodies whenever requested to do so.

2018 ACTIVITY

In 2018 the Executive Committee held 49 meetings. The Executive Committee's main activity is the daily management of the Company.

AUDIT, CONTROL AND RELATED PARTY TRANSACTIONS COMMITTEE

In 2018 it was decided an adjustment of the number of Board Members in fifteen (15), and therefore, following the best corporate governance recommendations according to which the governing bodies of listed companies shall have an adequate dimension to perform efficiently its functions, and in order to avoid inefficiencies due to potential overlapping of some of the functions of both the Audit and Control Committee and the Related Party Transactions Committee, it was also decided to simplify the corporate governance structure by merging these two Committees into one single one that resulted to be named Audit, Control and Related Party Transactions Committee.

COMPOSITION

Pursuant to Article 28 of the Company's Articles of Association and Article 9 of the Committee's Regulations, the Audit, Control and Related Party Transactions Committee consists of no less than three (3) and no more than five (5) members.

According to Article 28.5 of the Articles of Association the term of office of the Chairman of the Audit, Control and Related Part Transactions Committee is a maximum of six (6) years. Following the opinion presented by the Nominations and Remuneration Committee, its Chairman, Acacio Piloto, was first elected for this position on June 27th, 2018.

The Audit, Control and Related Party Transactions Committee consists of three (3) independent members, plus the Secretary who as of December 31st 2018, are the following:

- Acacio Piloto, who is the Chairman
- Francisca Guedes de Oliveira
- Antonio Nogueira Leite

Additionally, Mr. Emilio García-Conde Noriega is the Secretary of the Audit, Control and Related Party Transactions Committee.

The committee members shall maintain their positions for as long as they are Company Directors. Nevertheless, the Board may decide to discharge members of the committee at any time and the members may resign these positions while, still remaining Company Directors.

COMPETENCES

Without prejudice to other duties that the Board may assign to this Committee, it shall perform supervisory functions of Audit and Control independently from the Board of Directors, as well as, supervisory functions of the transactions between Related Parties, as follows:

A) Audit and Control functions:

- Reporting through the Chairman on questions falling under its jurisdiction to the General Shareholders' Meetings;
- Proposing the appointment of the Company's auditors to the Board of Directors for subsequent approval by the General Shareholders' Meeting, as well as the contractual conditions, scope of the work – specially concerning audit services, "audit related" and "non-audit" – annual activity evaluation and revocation or renovation of the auditor appointments;
- Supervising the finance reporting and the functioning of the internal risk management and control systems, as well as, evaluating those systems and proposing the adequate adjustments according to the Company necessities;
- Supervising internal audits and compliance;
- Establishing a permanent contact with the external auditors to assure the conditions, including independence, that may be adequate for provision of services performed by them acting as the Company speaker for these subjects related to the auditing process, and receiving and maintaining information on any other questions regarding accounting subjects;

- Preparing an annual report on its supervisory activities, including eventual constraints, and expressing an opinion on the Management Report, the accounts and the proposals presented by the Board of Directors;
- Receiving notices of financial and accounting irregularities presented by the Company's employees, shareholders, or entities that have a direct interest and judicially protected, related with the Company's social activity;
- Engaging the services of experts to collaborate with Committee members in the performance of their functions (when engaging the services of such experts and determining their remuneration, it must be taken into account the importance of the matters entrusted to them and the economic situation of the Company);
- Drafting reports at the request of the Board and its Committees;

B) Related Party Transactions functions:

- Periodically reporting to the Board of Directors on the commercial and legal relations between EDP or related entities and EDP Renováveis or related entities;
- In connection with the approval of the Company's annual results, reporting on the commercial and legal relations between the EDP Group and the EDP Renováveis Group, and the transactions between related entities during the fiscal year in question;
- Ratifying transactions between EDP and/or related entities with EDP Renováveis and/or related entities by the stipulated deadline in each case, provided that the value of the transaction exceeds €5.000.000 or represents 0.3% of the consolidated annual income of the EDP Renováveis Group for the fiscal year before;
- Ratifying any modification of the Framework Agreement signed by EDP and EDP Renováveis on 7 May 2008;
- Making recommendations to the Board of Directors of the Company or its Executive Committee regarding the transactions between EDP Renováveis and related entities with EDP and related entities;
- Asking EDP for access to the information needed to perform its duties;
- Ratifying, in the correspondent term according to the necessities of each specific case, the transactions between Qualifying Holdings other than EDP with entities from the EDP Renováveis Group whose annual value is superior to 1.000.000€;
- Ratifying, in the correspondent terms according to the necessities of each specific case, the transactions between Board Members, "Key Employess" and/or Family Members with entities from EDP Renováveis Group whose annual value is superior to 75.000€.

If the Audit, Control and Related Party Transactions Committee does not ratify the commercial or legal relations between EDP or its related entities and EDP Renováveis and its related entities, the validity of such relations must be approved by 2/3 of the members of the Board of Directors, provided that at least one half of the members proposed by entities other than EDP, as well as those related with Qualifying Holders other than EDP, Board Members, "Key Employess" and/or there Family Members, including independent directors, vote in favour, except when a majority of members expresses its approval prior to submitting the matter to the Related Party Transactions Committee for its approval.

The terms above shall not apply to transactions between EDP or its related entities and EDP Renováveis or its related entities are carried out under standardized conditions and are applied equally to different related entities of EDP and EDPR, even standardized price conditions.

As a normal practice, the Related Party transactions agreements analyzed by this Committee are then submitted to the Board of Directors for its approval.

FUNCTIONING

In addition to the Articles of Association and the law, this Committee is governed by its regulations approved on June 27th 2018, which are available at the Company's website (www.edpr.com).

The committee shall meet at least once a quarter and additionally whenever its Chairman sees fit. The notices and supporting documents of the topics to be discussed in each meeting of this Committee are sent to its members in

advance to their proper discussion during the meeting. Additionally, this committee shall draft minutes of every meeting held and inform the Board of Directors of its decisions at the first Board meeting after each committee meeting.

Decisions shall be adopted by majority. The Chairman shall have the casting vote in the event of a tie.

2018 ACTIVITY

In 2018 the Audit, Control and Related Party Transactions Committee's activities included the following:

A) Audit and Control Activities:

- Monitor the closure of quarterly accounts, first half-year and year-end accounts;
- Analysis of relevant rules to which the committee is subject in Portugal and Spain;
- Information about the independence of the External Auditor and the rules of the appointment of an External Auditor for 2018, 2019 and 2020;
- Submission of the Proposal to the Board of Directors (including contractual conditions and scope) of the appointment of PriceWaterhouseCoopers S.L. as the new External Auditor of EDPR, to its presentation to the General Shareholders' Meeting held the 3rd April 2018);
- Assessment of the external auditor's work, especially concerning the scope of work in 2017, approval of all "audit related" and "non-audit" services and analysis of external auditor's remuneration;
- Supervision of the quality and integrity of the financial information in the financial statements and participation in the Executive Committee meeting at which these documents were analyzed and discussed;
- Drafting of an opinion about the individual and consolidated reports (including the Corporate Governance report) and accounts, in a quarterly, half year and yearly basis;
- Monitoring of the 2018 Internal Audit Action Plan and pre-approval of draft prepared for the 2019 Internal Audit Action Plan;
- Monitoring of the recommendations issued by Internal Audit;
- Supervision of the quality, integrity and efficiency of the internal control system, risk management and internal auditing;
- Information about Whistle-Blowing;
- Issuance of the Opinion of the Committee regarding the "non audit" services to be rendered by the Sociedad Revisora Oficial de Cuentas (SROC) of EDP – Energías de Portugal;
- Information about the contingencies affecting to the Group;
- Information about the proposal of application of results for the fiscal year ended on December 31st 2017 and the distribution of dividends;
- Quarterly and annual report of its activities during 2018 and self-assessment about its performance.

B) Related Party Transactions Activities:

In 2018, the Audit, Control and Related Party Transactions Committee revised, approved and proposed to the Board of Directors the approval of all agreements and contracts between related parties submitted to its consideration.

Section E – I, topic 90 of Chapter 5 this Annual Report includes a description of the fundamental aspects of the agreements and contracts between related parties.

The Audit, Control and Related Party transactions Committee found no constraints during its control and supervision activities.

The information regarding the meetings celebrated by this Committee and the attendance of its related members during the year 2018 is described at topic 35.

NOMINATIONS AND REMUNERATIONS COMMITTEE

COMPOSITION

Pursuant to Article 29 of the Company's Articles of Association and Article 9 the Nominations and Remunerations Committee Regulations, this Committee shall consist of no less than three (3) and no more than six (6) members. At least one of its members must be independent and shall be its Chairman.

In accordance with Recommendation 52 of the Spanish Unified Code of Good Governance ("Código Unificado de Buen Gobierno") approved by the Board of CNMV on February 18th 2015, the Nominations and Remunerations Committee must be entirely constituted by Non-Executive Directors and being the majority of them independent. In compliance with this Recommendation, and to the extent possible, also with the recommendation V.2.1. of the Corporate Governance Code of IPCG (as considering that in Spain this committee shall be entirely comprised by members of its Board of Directors), EDPR's Nominations and Remunerations Committee is entirely constituted by Non-Executive and independent members of its Board of Directors.

Since June 27th, 2018 and as of December 31st 2018, the Nominations and Remunerations Committee consists of three (3) independent members, who are the following:

- Antonio Nogueira Leite, who is the Chairman
- Francisco Seixas da Costa
- Conceição Lucas

Additionally, Emilio García-Conde Noriega is the Secretary of the Nominations and Remunerations Committee.

None of the Committee members are spouses or up to third degree relatives in direct line of the other members of the Board of Directors.

The committee members shall maintain their positions for as long as they are Company Directors. Nonetheless, the Board may decide to discharge members of the Committee at any time and the members may resign said positions while remaining Company Directors.

COMPETENCES

The Nominations and Remunerations Committee is a permanent body belonging to the Board of Directors with an informative and consultative nature and its recommendations and reports are not binding.

The Nominations and Remunerations Committee has no executive functions. The main functions of the Nominations and Remunerations Committee are to assist and report to the Board of Directors about appointments (including by co-option), re-elections, removals and remuneration of the Board Members and its Officers, the composition of the Board delegated Committees, as well as the appointment, remuneration, and removal of executive staff.

The Nominations and Remunerations Committee shall also inform the Board of Directors on general remuneration and incentive policy and incentives for Board members and executive staff. These functions include the following:

- Defining the standards and principles governing the composition of the Board of Directors and the selection and appointment of its members;
- Proposing the appointment and re-election of Directors in cases of appointment (including nominations by co-option) for the submission to the General Shareholders' Meeting by the Board of Directors;
- Proposing to the Board of Directors the candidates for the different committees;
- Proposing to the Board, within the limits established in the Articles of Association, the remuneration system, distribution method, and amounts payable to the Directors;
- Making proposals to the Board of Directors on the conditions of the contracts signed with Directors;
- Informing and making proposals to the Board of Directors regarding the appointment and/or removal of executives and the conditions of their contracts and generally defining the hiring and remuneration policies of executive staff;
- Reviewing and reporting on incentive plans, pension plans, and compensation packages;

- Reflecting on the governance system adopted by EDPR in order to identify areas for improvement;
- Any other functions assigned to it in the Articles of Association or by the Board of Directors.

FUNCTIONING

In addition to the Articles of Association, the Nominations and Remunerations Committee is governed by its Regulations approved on June 4th 2008.

This committee shall meet at least once every quarter and also whenever its Chairman sees fit. The notices and supporting documents of the topics to be discussed in each meeting of this Committee are sent to its members in advance to their proper discussion during the meeting. Additionally, this committee shall draft minutes of every meeting held and inform the Board of Directors of its decisions at the first Board meeting after each committee meeting. Decisions shall be adopted by majority the Chairman shall have the deciding vote in the event of a tie.

2018 ACTIVITY

In 2018 the Nominations and Remunerations Committee held five (5) meetings, and the main activities performed were:

- Proposing to the Board of Directors the submission to the Shareholder's Meeting of the proposal of ratification of the appointments by co-option of Duarte Bello and Miguel Ángel Prado as new members of the Board of Directors;
- Performance evaluation of the Board of Directors and the Executive Committee;
- Drafting of the Declaration of the Board of Directors Remuneration Policy (Remuneration Model for 2017-2019) as well as the applicable Long Incentive Plans, to be proposed to the Board of Directors for its submission to the General Shareholders' Meeting;
- Drafting the report of its activities performed during the year 2017;
- Analysis and issuance of a reflection on the Corporate Governance system adopted by EDPR;
- Proposing the re-election of Directors, and the names of the candidates of new members of the Board, to its submission by the Board of Directors to the Extraordinary Shareholder's Meeting held in June 27th, 2018;
- Proposing to the Board of Directors to its submission to the Extraordinary Shareholder's Meeting held in June 27th, 2018, the adjustment of the number of Members of the Board in fifteen (15);
- In line with the adjustment of the composition of the Board of Directors, and following the best Corporate Governance practices, proposing the merge of the Audit and Control Committee and the Related Party Transactions Committee in one single one named Audit, Control and Related Party Transactions Committee, as well as the related modification of the Articles of Association to be proposed Extraordinary Shareholder's Meeting held in June 27th, 2018;
- Proposing to the Board of Directors the re-election of its Chairman and Vice-Chairman;
- Proposing to the Board of Directors the re-election of the Chief Executive Officer and the Joint Directors, as well as and the approval of the corresponding delegation of faculties to such positions;
- Proposing to the Board of Directors the re-election of the members of the Executive Committee;
- Proposing to the Board of Directors of the appointment of the members and Chairman of the Audit, Control and Related Party Transactions Committee, and also establishing its composition in a total of three members;
- Proposing to the Board of Directors of the appointment of the members and Chairman of the Nominations and Remunerations Committee;
- Considering the merger of the Audit, Control and Related Party Transactions Committee, proposing to the Board of Directors the amendment of the regulations of the Ethics Committee in line with this new structure, as well as appointing the Compliance Officer of EDP Renovaveis (Emilio García- Conde Noriega) as the third member of this Committee;
- In view of the vacancy left by Maria Teresa Costa Campi in the Audit, Control and Related Party Transactions Committee in September 2018, analysing the potential profile, background and expertise of the potential candidates to cover it, and finally proposing to the Board of Directors the appointment of the new member for this Committee

III. SUPERVISION

a) COMPOSITION

29. SUPERVISORY BOARD MODEL ADOPTED

EDPR's governance model, as long as it is compatible with its personal law (Spanish law), corresponds to the so-called "Anglo-Saxon" model set forth in the Portuguese Commercial Companies Code, in which the management body is a Board of Directors, and the supervision and control duties are of the responsibility of an Audit, Control and Related Party Transactions Committee.

30. COMPOSITION OF THE AUDIT, CONTROL AND RELATED PARTY TRANSACTIONS COMMITTEE

Until June 27th, 2018 the Audit and Control Committee and the Related Party Transactions Committee were two different Committees, and their composition was the following:

- Audit and Control Committee:

| BOARD MEMBER | POSITION | DATE OF FIRST APPOINTMENT |
|-----------------------------|----------|---------------------------|
| Jorge Santos | Chairman | 3/05/2011 |
| João Manuel de Mello Franco | Vocal | 04/06/2008 |
| João Lopes Raimundo | Vocal | 11/04/2011 |

- Related Party Transactions Committee:

| BOARD MEMBER | POSITION | DATE OF FIRST APPOINTMENT |
|-----------------------|----------|---------------------------|
| Jose Ferreira Machado | Chairman | 26/02/2013 |
| Acacio Piloto | Vocal | 14/12/2016 |
| Francisca Guedes | Vocal | 9/04/2015 |

As of June 27th, 2018, both Committees were merged, and from such date its composition is the following:

| BOARD MEMBER | POSITION | DATE OF FIRST APPOINTMENT |
|----------------------------------|--------------|---------------------------|
| Acacio Piloto | Chairman | 27/06/2018 |
| Francisca Guedes de Oliveira | Vocal | 27/06/2018 |
| <i>Maria Teresa Costa Campi*</i> | <i>Vocal</i> | <i>27/06/2018</i> |
| Antonio Nogueira Leite | Vocal | 6/11/2018 |

* Maria Teresa Costa presented her resignation as member of the Board of Directors, and therefore as member of the Audit, Control and Related Party Transactions Committee, with effects September 25th, 2018. In order to cover her vacancy in this Committee, considering the proposal submitted by the Nominations and Remunerations Committee, the Board of Directors approved on its meeting held on November, 6th, 2018, to appoint Antonio Nogueira Leite as new member of the Audit, Control and Related Party Transactions Committee.

31. INDEPENDENCE OF THE MEMBERS OF THE AUDIT, CONTROL AND RELATED PARTY TRANSACTIONS COMMITTEE

Information concerning the independence of the members of the Audit, Control and Transactions Party Committee is available on the chart of topic 18 of this Chapter 5 of the Annual Report. As mentioned on the first paragraph of topic 18, the independence of the members of the Board and of its Committees is evaluated according to the Company's personal law, the Spanish law.

32. PROFESSIONAL QUALIFICATIONS AND BIOGRAPHIES OF THE MEMBERS OF THE AUDIT, CONTROL AND RELATED PARTY TRANSACTIONS COMMITTEE

Professional qualifications of each member of the Audit, Control and Related Party Transactions Committee and other important curricular information, are available in the CV of the members of the Board of Directors.

b) FUNCTIONING

33. AUDIT, CONTROL AND RELATED PARTY TRANSACTIONS COMMITTEE REGULATIONS

The Audit, Control and Related Party Transactions Committee regulations are available at the Company's website (www.edpr.com) and at the Company's Headquarters at Plaza de la Gesta, 2, Oviedo, Spain.

34. NUMBER OF MEETINGS HELD BY THE AUDIT, CONTROL AND RELATED PARTY TRANSACTIONS COMMITTEE

The Audit, Control and Related Party Committee is a result of the merger entered into effect in 2018 of the former Audit and Control Committee and the Related Party Transactions Committee. Prior to this merger, and during 2018, the Audit and Control Committee held four (4) formal meetings and several follow up meetings. In the case of the Related Party Transactions Committee, two (2) meetings were held prior to the merger. Since the merge and until December 31st, 2018, the Audit, Control and Related Party Committee held four (4) meetings.

The following tables reflect the attendance of its members during 2018, provided that the percentage included is calculated over the meetings celebrated during the term of office of each director within this year :

| BOARD MEMBER | POSITION | ATTENDANCE |
|--|--------------|-------------|
| Committee members between January 1st, 2018 and June 27th, 2018 | | |
| Jorge Santos | Chairman | 100% |
| João Manuel de Mello Franco | Vocal | 100% |
| João Lopes Raimundo | Vocal | 100% |
| Committee members between 27th June, 2018 and December 31st, 2018 | | |
| Acacio Piloto | Chairman | 100% |
| Francisca Guedes de Oliveira | Vocal | 100% |
| <i>Maria Teresa Costa Campi*</i> | <i>Vocal</i> | <i>100%</i> |
| Antonio Nogueira Leite | Vocal | 100% |

* Maria Teresa Costa Campi, presented her resignation to the position as member of the Board with effects September 25th 2018, and therefore the percentage included in the table refers to the period since her appointment until such date.

35. AVAILABILITY OF THE MEMBERS OF THE AUDIT, CONTROL AND RELATED PARTY TRANSACTIONS COMMITTEE

The members of the Audit, Control and Related Party Transactions Committee are fully available for the performance of their duties having no constraints for the execution of this function simultaneously with positions in other companies. The positions held simultaneously in other companies inside and outside the Group and other relevant activities undertaken by members of this Committee throughout the financial year are listed in the CV of the members of the Board of Directors.

c) POWERS AND DUTIES**36. PROCEDURES FOR HIRING ADDITIONAL SERVICES TO THE EXTERNAL AUDITOR**

In accordance to the Recommendation VII.2 of the IPCG Corporate Governance Code, in EDPR there is a policy of pre-approval by the Audit, Control and Related Party Transactions Committee for the selection of the External Auditor and any related entity for the provision of non-audit services. This policy was strictly followed during 2018.

The non-audit services provided by the External Auditor and entities in a holding relationship with or incorporated in the same network as the External Auditor were previously approved by the Audit, Control and Related Party Transactions Committee according to Article 8.A), b) of its Regulations and upon review of each specific service, which considered the following aspects: (i) such services having no effect on the independence of the External Auditor and any safeguards used; and (ii) the position of the External Auditor in the provision of such services, notably the External Auditor's experience and knowledge of the Company.

Furthermore, although hiring services other than auditing services to the External Auditor is admissible, it is envisaged as an exception. In 2018 such services reached only around 7.17% of the total amount of services provided to the Company.

37. OTHER DUTIES OF THE AUDIT, CONTROL RELATED PARTY TRANSACTIONS COMMITTEE

Apart from the competences expressly delegated on the Audit, Control and Related Party Transactions Committee according to Article 8 of its Regulations and in order to safeguard the independence of the External Auditor, the following powers of this Committee were exercised during the 2018 financial year and should be highlighted:

- Pre-approval of any services to be hired from the External Auditor and perform its direct and exclusive supervision;
- Assessment of the qualifications, independence, and performance of the External Auditors, and obtaining, yearly and directly from the External Auditors, written information on all relations existing between the Company and the Auditors or associated persons, including all services rendered and all services in progress. In order to evaluate independence, the Audit Committee, obtained the information regarding External Auditors' independence in light of the Spanish Law no. 22/2015 of July 20th, 2015 ("Ley de Auditoría de Cuentas");
- Review of the transparency report, signed by the Auditor and disclosed at its website. This report covers the matters provided for under Law no. 22/2015 of July 20th, 2015 ("Ley de Auditoría de Cuentas"); including those regarding the quality control internal system of the audit firm and the quality control procedures carried out by the competent authorities;
- Review with the External Auditors their scope, planning, and resources to be used in their provision of services;
- Responsibility for the settlement of any differences between the Executive Committee and the External Auditors concerning financial information;
- Contracts signed between EDPR and its Qualified Shareholders that were analysed by the Audit, Control and Related Party Transactions Committee. This information is included on the annual report of the Audit, Control and Related Party Transactions Committee regarding those cases that needed a previous opinion from the committee.

Within this context, it should be particularly stressed that the External Auditor's independence is safeguarded by the implementation of the Company's policy for the pre-approval of the services to be requested to External Auditors (or any entity in a holding relationship with or incorporating the same network as the External Auditors), which results from the application of the rules issued by the European Union on this matter, and considering the particularities of the local

regulations applicable as the case may be. According to such policy, the Audit, Control and Related Party Transactions Committee makes an overall pre-approval of the services proposal made by the External Auditors and a specific pre-approval of other services that will eventually be provided by the External Auditors, particularly, tax consultancy services and services other than “audit and audit related” services.

IV-V. STATUTORY AND EXTERNAL AUDITORS

39-41.

According to the Spanish law, the External Auditor (“Auditor de Cuentas”) is appointed by the General Shareholders’ Meeting and corresponds to the statutory auditor body (“Revisor Oficial de Contas”) described on the Portuguese Law. On 3 March 2016, it was approved at Group level the Regulation on the provision of services by the Statutory Auditor or Statutory Audit Firm, which defines and promotes criteria and methodologies to safeguard the independence of the in the Audit and Non-Audit Services (SDA).

The information about the External Auditor is available in topics 42 to 47 of Section V of this Chapter 5 of the Annual Report.

42. EXTERNAL AUDITOR IDENTIFICATION

EDPR’s External Auditor is, since its appointment by the Shareholder’s Meeting held on April 3rd, 2018, PricewaterhouseCoopers Auditores, S.L., a Spanish Company whose audit partner in charge is Iñaki Goiriena. PricewaterhouseCoopers Auditores S.L. is registered at the Spanish Official Register of Auditors under number S0242 and with Tax Identification Number B-79031290.

43. NUMBER OF YEARS OF THE EXTERNAL AUDITOR

PricewaterhouseCoopers Auditores, S.L. is in charge of the audit of EDPR’s accounts for the years 2018, 2019 and 2020, being 2018 the first year performing these duties.

44. ROTATION POLICY

According to the personal Law of EDPR -the Spanish Law- amended in 2015, the maximum term for an audit firm as the External Auditor of a company is established in a 10-year term from the date the company is declared as a “Public Interest Entity”. In the case of EDPR, this date is when the IPO was launched in 2008.

On December 31st 2017, KPMG Auditores S.L. ended its last consecutive year as EDPR’s External Auditor from the date that it became Public Interest Entity and therefore, following the proposal of the Audit and Control Committee presented to the Board of Directors to its submission to the General Shareholders’ Meeting, on its meeting held on 3rd April 2018 it was approved to appoint PricewaterhouseCoopers Auditores, S.L as EDPR’s new External Auditor for the years 2018, 2019 and 2020.

45. EXTERNAL AUDITOR EVALUATION

The Audit, Control and Related Party transactions Committee is responsible for the evaluation of the External Auditor according to the competences granted by its Regulations, which is performed with an annual periodicity. This Committee also acts as the company speaker with the External Auditor, with whom establishes a permanent contact throughout the year to assure the conditions, including the independence, adequacy to the services provided by them related to the auditing process. In particular with regards to the monitoring of the independence in the provision services, the External Auditor shall sign an annual statement declaring its independence.

In 2018, according to the Audit, Control and Related Party Transactions Committee’s competences and in line with Recommendation VII.2.2, it was the first and direct recipient and the corporate body in charge of the permanent

contact with the External Auditor on matters that may pose a risk to their independence as well as any other matters related to the auditing of accounts. Additionally, in compliance with the auditing standards in effect at any time, it also receives and maintains the record of information about other matters as provided in the applicable auditing and accounting legislation. The External Auditor, within the scope of its duties, verified the implementation of the remuneration policies and systems of the corporate bodies as well as the efficiency and effectiveness of the internal control mechanisms and report any shortcomings to the Audit, Control and Related Party Transactions Committee of the Company.

46. NON-AUDIT SERVICES CARRIED OUT BY THE EXTERNAL AUDITOR

According to the rules described on topic 29 of this Report, in EDPR there is a policy of pre-approval by the Audit, Control and Related Party Transactions Committee for the selection non-audit services according to Article 8.A),b) of the Audit, Control and Related Party Transactions Committee Regulations.

The identification of such non-audit services is performed under the rules issued by the European Union on this matter, in particular under Regulation 537/2014 and the Spanish Auditing Law nº 22/2015, of 20th July, as well as when applicable, in line with the particularities of the local regulations where the service is to be provided. As previously exposed, the Audit, Control and Related Party Transactions shall receive an specific pre-approval request of other services that will eventually be provided by the External Auditors, in particular, tax consultancy services and services other than "audit and audit related" services.

During 2018 the non-audit services provided by PricewaterhouseCoopers Auditores, S.L the External Auditor for EDPR's business units consisted mostly on i) limited review as of June 30, 2018 of the EDPR Consolidated Financial Statements and other reviews for Group consolidation purposes which are considered non-audit services according to the respective local regulation; ii) review of the internal control system on financial reporting for the EDPR Group; and iii); review of the non-financial information related to sustainability included in the EDPR Group's annual report.

Additionally, during 2018 and until the appointment PricewaterhouseCoopers Auditores, S.L. in April 2018, the former External Auditor, KPMG Auditores S.L, provided some non-audit services to EDPR, which mostly consisted in agreed-upon procedures for the review of covenants and public grants for a total amount of Euro 7,500.

Both External Auditors, KPMG Auditores S.L. and PricewaterhouseCoopers Auditores, S.L, were engaged to provide the above-mentioned services due to its in-depth knowledge of the Group's activities and processes. These engagements did not risk their independence as External Auditors and were pre-approved by the Audit, Control and Related Party Transactions Committee prior to rendering the services.

47. EXTERNAL AUDITOR REMUNERATION IN 2018

| TYPE OF SERVICES | PORTUGAL | SPAIN | BRAZIL | US | OTHER | TOTAL | % |
|---|----------------|------------------|----------------|------------------|----------------|-------------------|----------------|
| Statutory Audit | 168,102 | 528,010 | 127,952 | 1,010,139 | 661,718 | 2,495,921 | 92,83% |
| Other audit related services | - | - | - | - | - | - | |
| Total audit related services | 168,102 | 528,010 | 127,952 | 1,010,139 | 661,718 | 2,495,921 | 92,83% |
| Tax consultancy services | | | | | | | |
| Other services un related to statutory auditing | 5,000 | 176,182* | - | 11,642 | - | 192,824 | 7,17% |
| Total non-audit related services | 5,000 | 176,182 | - | 11,642 | - | 192,824 | 7,17% |
| TOTAL | 173,102 | 704,192** | 127,952 | 1,021,781 | 661,718 | 2,688,745* | 100,00% |

*This amount includes, among others, services that refer to the entire Group such as the review of the internal control system on financial reporting and review of the non-financial information related to sustainability included in the EDPR Group's annual report, which are invoiced to a European company. This amount also includes the limited review as of June 30, 2018 of the EDPR Consolidated Financial Statements and other reviews for Group consolidation purposes which are considered non-audit services according to the respective local regulation.

**This amount includes 675 thousand Euros of services provided by PricewaterhouseCoopers Auditores S.L. from which 528 thousand Euros refer to audit services and 147 thousand Euros refer to non-audit services..

C. INTERNAL ORGANIZATION

I. ARTICLES OF ASSOCIATION

48. AMENDMENTS TO THE ARTICLES OF ASSOCIATION

The amendments of the Articles of Association of the Company are of the responsibility of the General Shareholders' Meeting. According to Article 17 of the Company's Articles of Association ("Constitution of the General Shareholders' Meeting, Adoption of resolutions"), to validly approve any amendment to the Articles of Association, the Ordinary or Extraordinary Shareholders' Meeting will need:

- On first call, that the Shareholders either present or represented by proxy, represent at least fifty percent (50%) of the subscribed voting capital.
- On second call, that the Shareholders either present or represented by proxy, represent at least twenty-five percent (25%) of the subscribed voting capital.

In the event that the shareholders attending represent more than fifty percent (50%) of the subscribed voting capital, the resolutions referred to in the present paragraph will be validly adopted when reached absolute majority. If the shareholders attending represent between twenty-five percent (25%) and fifty percent (50%) – but without reaching it – the favourable vote of two-thirds (2/3) of the present or represented capital in the General Shareholders' Meeting will be required in order to validly approve these resolutions.

II. REPORTING OF IRREGULARITIES

49. IRREGULARITIES COMMUNICATION CHANNELS

WHISTLEBLOWING

EDPR has always carried out its activity by consistently implementing measures to ensure the good governance of its companies, including the prevention of incorrect practices, particularly in the areas of accounting and finance.

On this basis, and in compliance with the provisions of IPCG Corporate Governance Code, EDPR provides the Group workers with a channel enabling them to report directly and confidentially to the Audit, Control and Related Party transactions Committee any practice presumed illicit or any alleged accounting and/or financial irregularity in their Company, .

With this channel for reporting irregular accounting and financial practices, EDPR aims to:

- Guarantee conditions that allow workers to freely report any concerns they may have in these areas to the Audit, Control, and Related Party Transactions Committee;
- Facilitate the early detection of irregular situations, which, if practiced, might cause serious damage to the EDPR Group, its workers, customers and shareholders.

Contact with the Company's Audit, Control and Related Party Transactions Committee to this extent is only possible by email and post, and access to information received is restricted.

Any complaint addressed to the Audit, Control and Related Party Transactions Committee will be kept strictly confidential and the whistle-blower will remain anonymous, provided that this does not prevent the investigation of the complaint. He/she will be assured that the Company will not take any retaliatory or disciplinary action as a result of exercising his/her right to blow the whistle on irregularities, provide information, or assist in an investigation. The process and functioning rules of this channel are explained in the Welcome Presentation organized every year for the new hires of EDPR and also published on the intranet and website of the Company. The bylaws of this channel are available at the intranet of the Company, which includes, among other issues, the regulation of the suitable means and procedure

of communication and treatment of irregularities, and the terms of safeguarding the confidentiality of the information transmitted and the identity of its provider.

The Secretary of the Audit, Control and Related Party Transactions Committee receives all the communications and presents a quarterly report to the members of the Committee.

In 2018 there were no communications through this channel regarding any irregularity at EDPR.

CODE OF ETHICS AND ETHICS CHANNEL

EDPR has a strong commitment in relation to the dissemination and promotion of compliance with ethic guidelines and principles like transparency, honesty, integrity, non-discrimination, equal opportunity, and sustainability, which is encouraged to all employees through its Ethics Code and its regulations. This Code lays down principles of action that are either the result of legal obligations incumbent on the EDPR or every member of the organization or an assertion of values of ethics and citizenship reflected by management options that, in the organizational and market setting in which EDPR operates, are believed to be those that most foster long-term sustainability of its business and the achievement of excellence.

Both the Code and its regulations are published on its intranet and website and attached to the labour agreements of the new hires to their written acknowledgement when they join the Company. Likewise, this Code has been widely circulated to the employees of the Group through internal communications and introduced in Welcome Presentation organized every year for the new hires of EDPR. Additionally, with the objective that every employee of the Company receive an specific training on Ethics at least once, the Company periodically, and least once a year, provides an online course ("Ética EDP") to all the new employees who joined the Company that year and to the ones that having joined EDPR prior to such, were outstanding to receive it. To this extent, in September 2018, this training was completed by around 52 additional employees.

In order to support and achieve its Ethics Code and Ethics commitments and initiatives, and with the aim of minimizing the risk of unethical practices, generating transparency and trust in relationships, EDPR has also approved and implemented the following:

- **Ethics Committee:** is a standing non - executive committee of the Board of Directors, whose objective is to ensure the Code of Ethics compliance within the Company, processing all information received to this extent and establishing, if appropriate, corrective actions.

The main functions of the Ethics Committee are the receipt, registration, processing and reporting to the Board of Directors of information and reports received by the employees regarding infractions of the Code in matters of legislation and ethics, conduct in the work environment, human rights and equal opportunities, integrity, relations with customers and suppliers, the environment and sustainability. These functions include the following:

- Proposing corporate ethics instruments, policies, goals and targets;
- Monitoring application of the Code of Ethics, laying down guidelines for its regulation and overseeing its proper application by the Company and its subsidiaries;
- Analysing reported infractions of the Code of Ethics, deciding on their relevance and admissibility;
- Deciding if there is any need for a more in-depth investigation to ascertain the implications and persons involved. The Ethics Committee may, for this purpose, use internal auditors or hire external auditors or other resources to assist in the investigation;
- Appointing the Ethics Ombudsperson;
- Any other functions assigned to it in the Articles of Association or by the Board of Directors.

The Ethics Committee shall be composed by three members : the Chairman of the Audit, Control and Related Party Transactions Committee, the Chairman of the Appointments and Remuneration Committee, and the Compliance Officer. As of December 31st, 2018, the members of the Ethics Committee are as follows:

- Acacio Piloto, Chairman of the Ethics Committee as Chairman of the Audit, Control and Related Party Transactions Committee
- Antonio Nogueira Leite, vocal of the Ethics Committee as Chairman of the Nominations and Remunerations Committee
- Emilio Garcia- Conde Noriega, vocal of the Ethics Committee as Compliance Officer of EDPR

The Ethics Committee shall meet at least once a year and whenever the Chairman deems it is necessary, and its meetings shall be validly convened when one-half plus one of its members are present or represented at the meeting. The resolutions of the Ethics Committee shall be approved by majority vote with the Chairman casting deciding vote in the event of a tie. This Committee shall also inform the Board of Directors of the resolutions it approves at the first meeting of the Board following the Committee meeting in which the resolution was agreed.

- **Ethics Ombudsperson:** is an external person from the Company that receives complaints and doubts submitted through the Ethics Channel and investigates and documents the procedure for each of them, with guaranteed confidentiality in relation to the identity of the claimant. The appointment for this position is made by the Ethics Committee. Its main functions are therefore as follows:
 - Receiving the doubts and claims submitted through the Ethics channel and preparing and documenting the cases;
 - Submitting the related reports of the claims received to the Ethics Committee;
 - Monitoring each case analysed until its conclusion, liaising with the complainant whenever necessary.

Since 2012, and up to December 31st, the Ombudsperson of EDPR has been José Figueiredo Soares.

- **Ethics Channel:** is an internal and external channel made available for the submission of claims and doubts about the infringements of the Ethics Code in matters of legislation and ethics, conduct in the work environment, human rights and equal opportunities, integrity, relations with customers and suppliers, environment and sustainability. This channel is available on the intranet and Website of the Company and its existence and functioning is also introduced in Welcome Presentation organized every year for the new hires of EDPR.

The procedure and workflow of the claims and queries submitted through this channel is regulated under the Regulations of the Code of Ethics and the regulations of the Ethics Committee, and is as follows:

1. The claimant (internal or external) submits its communication through the Ethics Channel (by email or letter through the template available at the Website an intranet), which is received by the Ethics Ombudsperson.
2. The Ethics Ombudsperson starts the investigation and drafts the related report.
3. The Ethics Ombudsperson submits the summary of the investigation to the Ethics Committee (omitting the identity of the complainant) for its deliberation about the effective infringement of the Ethics Code or not and, to analyse if additional information is needed. If the latest were the case, an investigation will be carried out with the support of internal or external means as appropriate.
4. The final decision about the query or claim is communicated to the claimant. The Ethics Ombudsperson will make further contact with the complainant to report the opinion of the Ethics Committee.

In 2018 there was one (1) claim submitted through the Ethics Channel. This claim was duly analysed by the Ethics Ombudsman and the Ethics Committee in accordance with the regulated procedure. After the study and investigation of the case, the Ethics Committee concluded to consider it as not an unethical behaviour within the Ethics Code scope, and consequently not grounded, declaring the closing of the process and the filing of the inspections and the claim.

ANTI-CORRUPTION POLICY

In order to ensure compliance with the standards of Anti-Corruption Regulation in every geography where EDPR operates, the Company developed in 2014 an Anti-Bribery Policy of application to all EDPR Group, which was approved by its Board of Directors on December 19th 2014, and last updated in 2017. This Anti-Corruption Policy implies a series of procedures regarding the relationships of EDPR employees with external parties, namely the approval of certain actions regarding hospitality to and from external parties, charitable donations, and sponsorships. This Policy was implemented in the Group in 2015, through the introduction of several approval systems in the corporate's employee channels in order to ensure transparency and prevent any corrupt business practice, and since then, has been periodically communicated EDPR employees. Once this implementation was finished, the corresponding training sessions were organized for part of our employees, and made available the Policy in the intranet and Website, in order to ensure appropriate knowledge and understanding of the Policy. It is also attached to the labour agreements of the new hires to their written acknowledgement when they join the Company, and besides that, in the Welcome Presentation organized every year for the new hires of EDPR, they are also explained the main contents of this documents and its functioning.

III. INTERNAL CONTROL AND RISK MANAGEMENT

50. INTERNAL AUDIT

EDPR's Internal Audit Department is composed by eight (8) members. The function of EDPR's Internal Audit is to carry out an objective and independent assessment of the Group's activities and of its internal control situation, in order to make recommendations to improve the internal control mechanisms over systems and management processes in accordance with the Group's objectives.

Additionally, EDPR has a Responsibilities Model and a SCIRF Manual (Internal Control System over Financial Reporting), in which individuals, governing bodies and committees responsible for implementing and managing the internal control system are indicated.

The Responsibilities Model includes the functions and main activities in the management and maintenance of the system at all levels of the organization including monitoring activities related to the annual cycle, the implementation of controls and documentation of evidence and supervision activities.

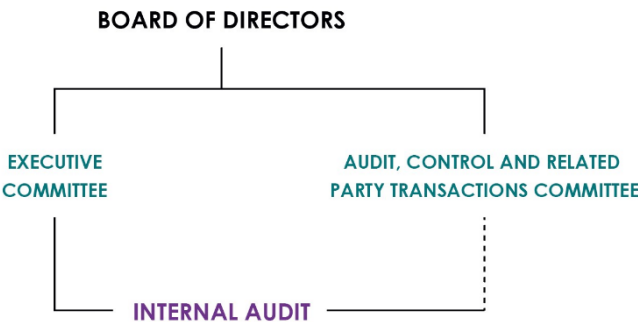
The SCIRF Manual incorporates the general principles of the Internal Control System over Financial Reporting as well as the methodology used, the procedures for ensuring the effectiveness of internal control and design of models, documentation, evaluation and reporting.

In line with the general principles of the model adopted by EDPR for the management of the SCIRF, the COSO Internal Control Integrated Framework 2013 (Committee of Sponsoring Organizations of the Treadway Commission), the responsibility for supervising the Internal Control System lies in the Board of Directors and the Audit, Control and Related Party Transactions Committee. The CEO is accountable before the Board and must ensure the proper functioning and effectiveness the SCIRF, promoting its design, implementation and maintenance. The Executive Committee must support the CEO in this task, guiding the development of the Entity Level Controls of the Company and the controls in their areas of responsibility, relying when necessary on other levels of the organization. Also, the Senior Managers are responsible for evaluating any deficiencies and implementing appropriate improvement opportunities.

To fulfil these responsibilities, EDPR’s Internal Audit offers support and advice for the management and development of the SCIRF.

51. ORGANIZATIONAL STRUCTURE OF INTERNAL AUDIT

The Internal Audit function in EDPR Group is a corporate function carried out by the Internal Audit Department, which reports both to the Chairman of EDPR’s Executive Committee and to EDPR’s Audit, Control and Related Party Transactions Committee.



52. RISK MANAGEMENT

EDPR’s Enterprise Risk Management Process is an integrated and transversal management model that ensures the minimization of the effects of risk on EDPR’s capital and earnings, as well as the implementation of best practices of Corporate Governance and transparency. The process aligns EDPR’s risk exposure with the company’s desired risk profile.

The Enterprise Risk Management Framework including the potential and acceptable risks and levels for EDPR was approved in 2016, in accordance with the guidelines agreed at its Board of Directors level. Based on this risk framework, the Company develops a Risk Management System through individual risk policies and procedures for most relevant risks, where it is defined the methodology to calculate probability of occurrence and impacts, as well as mitigation measures and additional thresholds. In addition, these risk policies and procedures establish the process for control, periodic evaluation and eventual adjustments. The approvals necessary to proceed with this system are normally submitted and reported to the Executive Committee, which will inform the Board of Directors of these progresses. Likewise, the Risk Management System is closely followed and supervised by the Audit and Control Committee, an independent supervisory body composed of non-executive members that reports to the Board of Directors.

Market, counterparty, operational, business and strategic risks are identified and assessed and, following the result of the assessment, Risk Policies are defined and implemented across the company. These policies are aimed to mitigate risks without compromising potential opportunities, thus, optimizing return versus risk exposure.

In 2018, EDPR updated its Financial Risk Policy, providing further detail in the process for hedging FX of net investment, interest rate and inflation. The purpose was to further summarize the guidelines and methodologies used to manage financial risks at EDPR, which are discussed quarterly on the Financial Risk Committee.

EDPR together with other project partners, structured and carried out a pre-hedge (before Financial Close) of inflation, interest rate and FX in Capex, for the Moray Offshore project in the UK. This pre-hedge allowed EDPR to reduce exposure to market risks, under Britain’s current uncertain political situation. The inflation pre-hedge carried out by EDPR was the first of its kind for the company.

A comprehensive strategic study on long-term hedging strategies of electricity prices through PPAs or financial hedges was also carried out during 2018, as well as the development and implementation of automated tools that help better control and manage balancing costs within EDPR geographies.

Additionally, EDPR updated its view on the sustainability of RES policies in the geographies where the company is or could potentially be present. This deep-dive analysis was performed within the scope of the Country Risk Policy, which was approved and implemented in 2015.

53. RISK MAP

Risk Management at EDPR is focused on covering all risks of the company. In order to have a holistic view of risks, they are grouped in Risk Categories, which are Market, Counterparty, Operational, Business and Strategic. The definition of Risk Categories at EDPR is as follows:

1. **Market Risk** – It refers to the risk to EDPR resulting from movements in market prices. Due to the relationship between wind production and electricity price, production risk is considered within market risk. In particular, market risk are changes in electricity prices, production risk, interest rates, foreign exchange rates and other commodity prices;
2. **Counterparty Risk** (credit and operational) – Risk that counterparty to a transaction could default before final settlement of the transaction's cash flows. A direct economic loss would occur if transactions with the counterparty had positive economic value at the time of default. Even in the case of not defaulting, it may not comply with its contract obligations (timing, quality, etc.), implying additional higher costs due to its replacement or to delays in fulfilling the contract;
3. **Operational Risk** (other than counterparty) – Defined as the risk of loss resulting from inadequate or failed internal processes, people and systems or from external events (such as an increase in equipment default rates, increasing O&M, or natural disasters);
4. **Business Risk** – Potential loss in the company's earnings due to adverse changes in business margins. Such losses can result above all from a serious increase in equipment prices or changes in the regulatory environment. Changes in electricity prices and production are considered market risks;
5. **Strategic Risk** – It refers to risks coming from macroeconomic, political, social or environmental situation in countries where EDPR is present, as well as those coming from a change in competitive landscape, from technology disruptions, from changes in energy markets or from governance decisions (investment decisions criteria, Corporate Governance and Reputational issues).

Within each Risk Category, risks are classified in Risk Groups.

1. Market Risk

1. i) Energy price risk

EDPR faces limited electricity price risk as it pursues a strategy of being present in countries or regions with long-term visibility on revenues. In most countries where EDPR is present, prices are determined through regulated framework mechanisms. In those countries with no regulated tariffs, power purchase agreements are negotiated with different off-takers to eliminate electricity and Green Certificate or Renewable Energy Credit (REC) price risks.

Despite EDPR's strategy of eliminating market price risk, EDPR still has some plants with merchant exposure.

In Europe, EDPR operates in countries where the selling price is defined by a feed-in-tariff (Portugal, France and Italy) or in markets where, on top of the electricity price, EDPR receives either a pre-defined regulated premium or a green

certificate, whose price is achieved on a regulated market (Spain, Belgium, Poland and Romania). EDPR is also developing projects in the UK and in Greece, under contract for differences remuneration schemes.

In countries with a predefined regulated premium or a green certificate scheme, EDPR is exposed to electricity price fluctuations. Considering current Power Purchase Agreements (PPAs) in place, EDPR is exposed to electricity price risk in Romania, in Poland and partially in Spain. Additionally, in European countries with a green certificate scheme (Romania and Poland), EDPR is exposed to fluctuation on the price of green certificates.

The US market does not provide a regulated framework system for the electricity price. Nevertheless, renewable generation is incentivized through PTCs (Production Tax Credits) and regional Renewable Portfolio Standard (RPS) programs that allow receiving RECs for each MWh of renewable generation. REC prices are very volatile and depend on the regional supply/demand equilibrium in the relevant market.

Most of EDPR's capacity in the US has predefined prices determined by bundled (electricity + REC) long-term contracts with local utilities in line with the Company's policy of avoiding electricity price risk. Despite existing long term contracts, some EDPR's plants in the US do not have PPA and are selling merchant with exposure to electricity and REC prices. Additionally, some plants with existing PPAs do not sell their energy where it is produced and are therefore exposed to basis risk (difference in price between the location where energy is produced and that where energy is sold).

In Ontario (Canada), the selling price is defined by a long-term feed-in-tariff, thus, there is no electricity price exposure.

In Brazilian operations, the selling price is defined through a public auction which is later translated into a long-term contract. Electricity price exposure is almost null, with little exposure for the production above or below the contracted production.

Under EDPR's global approach to minimize the exposure to market electricity prices, the Company evaluates on a permanent basis, if there are any deviations to the pre-defined limits (measured through EBITDA at risk, Net Income at risk and total merchant exposure).

EDPR intends to eliminate Green Certificates and REC price risk with the signing of bundled PPAs with private off-takers, which include the sale of the electricity and the Green Certificate or REC. In some cases, the off-taker may be interested in contracting only the Green Certificate or the REC, thus a GCPA (Green Certificate Purchase Agreement) or a RECPA (REC Purchase Agreement) is signed.

In those geographies with remaining merchant exposure, EDPR uses various commodity-hedging instruments in order to minimize the exposure to fluctuating market prices. In some cases, due to the lack of liquidity of financial derivatives, it may not be possible to successfully hedge all existing merchant exposure, after considering PPAs in place.

In 2018 EDPR had financially hedged most of its remaining merchant exposure in Poland, Romania, Spain and the US.

As aforementioned, some US plants have exposure to REC price risk and/or basis risk (difference in electricity price between locations). EDPR hedges REC prices through forward sales and basis exposures through financial swaps or FTR (Financial Transmission Rights).

1. ii) Energy Production Risk

The amount of electricity generated by EDPR's renewable plants is dependent on weather conditions, which vary across locations, from season to season and from year to year. Variation on the amount of electricity that is generated affects EDPR's operating results and efficiency.

Not only the total wind or solar production in a specific location is relevant, but also the profile of production. Wind usually blows more at night than at daytime, when energy prices are lower and the opposite for solar. Generation profile will affect the discount or add-on in price of a plant versus a baseload generation.

Finally, curtailment of a plant will also affect its production. Curtailment occurs when the production of a plant is stopped by the TSO (Transmission System Operators) for external reasons to the Company. Examples of cases of curtailment are upgrades in transmission lines or exceptional congestion (high level of electricity generation for available transmission capacity).

EDPR mitigates wind and solar resource volatility and seasonality through geographical diversification of its asset base in different countries and regions.

EDPR acknowledges the correlation between different plants in its portfolio that allows for this geographical diversification, which enables EDPR to partially offset production variations in each region and to keep the total energy generation relatively steady. Currently, EDPR is present in 13 countries: Spain, Portugal, France, Belgium, Poland, Romania, Italy, UK (no generation), Greece (no generation), US, Canada, Brazil and Mexico.

Nevertheless, 2018 was a year with below-the-average generation for EDPR, despite the geographical diversification.

EDPR has analyzed the potential use of financial products to hedge wind risk and might use this product to mitigate risk in specific cases.

Profile risk and curtailment risk are managed ex-ante. For every new investment, EDPR factors the effect that expected generation profile and curtailment will have on the output of the plant. Generation profile and curtailment of EDPR's plants are constantly monitored by EDPR's Risk department to detect potential future changes.

1. iii) Risks related to financial markets

EDPR finances its plants through project finance or corporate debt. In both cases, a variable interest rate might imply significant fluctuations in interest payments.

On the other hand, due to EDPR's presence in several countries, revenues are denominated in different currencies. Consequently, exchange rate fluctuations may have a material adverse effect on financial results or on the value of the foreign investment.

1. iii) a) Interest rate risk

Given the policies adopted by EDPR Group, current exposure to variable interest rate is not significant and financial cash flows are substantially independent from the fluctuation of interest rates.

The purpose of interest rate risk management policies is to reduce the exposure of long-term debt cash flows to market fluctuations, mainly by contracting long term debt with a fixed rate.

- When long-term debt is issued with floating rates, EDPR settles derivative financial instruments to swap from floating to fixed rate.
- EDPR has a portfolio of interest-rate derivatives with maturities of up to 14 years. Sensitivity analyses of the fair value of financial instruments to interest-rate fluctuations are periodically performed.

With most of interest rate being fixed, main exposure to interest rates arises at refinancing. To protect against this risk, EDPR intends to maintain a balanced maturity profile for its corporate fixed debt, thus, diversifying the risk of bad timing when refinancing occurs.

Repricing calendar of debt is continuously monitored together with interest rates in order to detect good timing for restructuring debt.

Taking into account risk management policy and approved exposure limits, Global Risk Area supports the Finance team in interest rate hedging decisions and the Finance team submits the financial strategy appropriate to each project/location for Executive Committee's approval.

1. iii) b) Exchange rate risk

EDPR has international operations and is exposed to the exchange-rate risk resulting from investments in foreign subsidiaries. Currency exposure in operating plants is to U.S. dollar, Romanian leu, Polish zloty, Brazilian real, British pound and Canadian dollar.

EDPR hedges risk against currency fluctuations by financing in the same currency as the revenues of the project. When local financing is not available, EDPR hedges debt cash flows through cross currency interest rate swaps.

EDPR also hedges net investment (investment after deducting local debt) in foreign currency through cross currency interest rate swaps.

Finally, EDPR contracts foreign exchange forwards to hedge the risk in specific transactions, mainly in payments to suppliers which may be denominated in different currencies.

EDPR's hedging efforts minimize exchange rate volatility, but do not eliminate completely this risk due to high costs associated to hedging FX in certain situations.

1. iii) c) Inflation risk

In specific projects, regulated remuneration is linked to inflation. Additionally, O&M costs are considered to be linked to inflation in most cases.

Exposure to inflation in revenues may be naturally hedged with exposure to interest rates and EDPR regularly analyses inflation exposure and its relationship with interest rates to adjust level of interest rate coverage in project finance structures.

Exposure to inflation in O&M costs is managed at the moment of the investment decisions, by executing sensitivity analyses.

1. iii) d) Liquidity risk

Liquidity risk is the risk of EDPR not meeting its financial obligations. Liquidity risk is mainly related to extreme market movements in electricity prices, interest or exchange rates, which may change the expected cash flow generation.

EDPR tracks liquidity risk in the short term (margin calls, etc.) and in the long term (financing sources) in order to meet strategic targets previously set (EBITDA, debt ratio and others).

EDPR's strategy to manage liquidity risk is to ensure that its liquidity is sufficient to meet financial liabilities when due, under both normal and stressed conditions, and without incurring unacceptable losses or risking damage to EDPR's reputation.

Different funding sources are used such as Tax Equity investors, multilateral organizations, project finance, corporate debt and asset rotation in order to ensure long-term liquidity to finance planned projects and working capital.

The Directors have estimated cash flows that show that the Group will meet the commitments existing at the close of the 2018 financial year and those foreseen for 2019.

1.iv) Commodity price risk (other than electricity)

In projects in which there is a significant number of years between investment decision and start of construction, EDPR may be exposed to the price of the materials used in turbine manufacturing, foundations and interconnection through escalation formulae included in the contracts with suppliers.

In order to manage this risk, EDPR may hedge the market exposure in OTC/future commodity markets, considering the risks (potential losses) and the cost of the hedge.

2.Counterparty Risk

Counterparty credit risk is the risk that the counterparty to a transaction could default before the final settlement of the transaction's cash flows. An economic loss could occur, either a direct economic loss if the transaction has a positive value at the moment of default (counterparty credit risk) or a replacement cost due to change of the counterparty (counterparty operational risk).

2. i) Counterparty Credit Risk

If the transactions or portfolio of transactions with the counterparty has a positive economic value at the time of default, an economic loss would occur.

To control credit risk at EDPR, thresholds of Expected Loss and Unexpected Loss are established at company level as defined under Basel Standards and re-evaluated monthly. If the threshold is surpassed by the company as a whole, mitigation measures are implemented in order to remain within the pre-established limit.

Additionally, Expected Loss limits are established for each individual counterparty or Group of counterparties (parent and subsidiaries).

2.ii) Counterparty Operational Risk

If the transactions or portfolio of transactions with the counterparty do not have a positive economic value at the time of default, it will impact operations. Despite no direct loss at the time of default, the replacement of the counterparty could imply a cost to EDPR due to potential delays, higher contract value with a new counterparty (replacement costs), etc.

Construction and O&M subcontractors are counterparties to which EDPR is exposed from an operational point of view.

To minimize the probability of incurring in potential replacement costs with counterparties, EDPR's policy concerning counterparty operational risk is managed by an analysis of the technical capacity, competitiveness, credit quality and replacement cost of the counterparty.

3.Operational Risk

3. i) Development Risk

Renewable plants are subject to strict regulations at different authority levels (international, national, state, regional and local) relating to the development, construction, grid interconnection and operation of power plants. Among other things, these laws regulate landscape and environmental aspects, building licenses, land use and land securing and access to the grid issues.

While level of exigency might be different depending on the geographies, EDPR acknowledges a trend for legislations to align towards concentrating the most restrictive rules and development risks on the consenting (environmental and urban permissions) and interconnection (electricity connection of the plant to the national grid).

In this context, EDPR's experience gathered in different countries is useful to anticipate and deal with similar situations in other countries.

During the development and design phase, EDPR focuses on the optimization of its projects. By mastering the variables, such as choice of locations, layout, etc., the objective is to make our projects more resilient to permitting risks.

Additionally, EDPR mitigates development risk by generating optionality, with development activities in 13 different countries (Spain, Portugal, France, Belgium, Poland, Romania, UK, Italy, Greece, US, Canada, Brazil and Mexico) and a portfolio of projects in several stages of maturity. EDPR has a large pipeline of projects that provide a “buffer” to overcome potential delays in the development of prioritized projects, ensuring growth targets and being able to compensate permitting delays in some geographies.

3. ii) Execution Risk

During the construction of the foundations, interconnection and substation of a plant, and the installation of the equipment, different events (bad weather, accidents, etc.) might occur that could imply an over cost or a delay in the commercial operation date of the plant:

- The delay implies a postponement of cash flows, affecting profitability of the investment.
- When a plant has a PPA, a delay of the commercial operation date might imply the payment of LDs, with the consequent loss of revenues and the impact on annual financial results.

During the design phase, EDPR engineering teams supervise the engineering and the installation method. Construction is subcontracted to technically capable construction companies.

In both cases, a critical path analysis is performed to assess the reliability of construction and installation plan. Also, collaterals may be required to the counterparty following EDPR's Counterparty Risk Policy.

3.iii) Operation Risk

Damage to Physical Assets Risk

Renewable plants in construction and in operation are exposed to weather hazards, natural disasters, etc. These risks depend on the location.

All plants are insured the physical damage during construction and operation. During operation, any natural disaster, weather hazard or accident will be partially insured to revenue losses due to the event.

Equipment Performance Risk (O&M costs)

Output from renewable plants depends upon the operating availability of the equipment.

EDPR mitigates this risk by using a mix of suppliers which minimizes technological risk, avoiding exposure to a unique manufacturer.

EDPR also engages suppliers through medium-term full-scope maintenance agreements during the first years of operation to ensure alignment with supplier in minimizing technology risk.

Finally, for older plants, EDPR has created an Operation and Maintenance (O&M) program with an adequate preventive and scheduled maintenance program. EDPR externalizes non-core technical O&M activities of its renewable plants, while primary and value added activities continue to be controlled by EDPR.

3. iv) Information Technology Risk

IT (Information Technologies) risk may occur in the technical network (information network for plants operation) or in the office network (information network of corporate services: ERP, accounting...)

EDPR mitigates this risk creating redundancy of servers and control centers of renewable plants. Redundancy is created in a different location to anticipate potential natural disasters, etc.

3. v) Legal claims Risk (compliance, corruption, fraud)

EDPR faces potential claims of third parties, corruption and fraud of its employees.

EDPR has implemented an internal "Code of Ethics" and an Anticorruption Policy where the company commits to comply with legal obligations in every community where EDPR is established.

Additionally, the company Ombudsperson receives all the complaints sent through the "Code of Ethics" channel and decides the appropriate procedure for each one of them. An anticorruption mailbox is also available to report any questionable practice.

3. vi) Personnel Risk

EDPR identifies four main risk factors regarding personnel: turnover, health and safety, human rights, and discrimination, violence or behavior against human dignity.

- **Turnover:** A high turnover implies direct costs of replacement and indirect costs of knowledge loss. EDPR mitigates turnover through constant reassessment and benchmarking of remuneration schemes in different geographies. Additionally, EDPR offers flexibility to its employees to improve work life balance. In 2018, EDPR was elected as "Top Employer" in Spain by the Top Employers Institute.
- **Health and safety:** EDPR has deployed an H&S management system, complying with OHSAS 18001, pursuing the "zero accidents" target,
- **Human rights:** EDPR has committed, through its "Code of Ethics", to respect international human rights treaties and best work practices. All counterparties which sign a contract with EDPR are committed to respect EDPR's "Code of Ethics".
- **Discrimination, violence or behavior against human dignity:** EDPR forbids any kind of discrimination, violence or behavior against human dignity, as stated in its "Code of Ethics". Strict compliance is enforced, not only through the reporting channel of the Ombudsperson, but also through constant awareness from all employees of the company.

3.vii) Processes Risk

Internal processes are subject to potential human errors that may negatively affect the outcome.

Internal Audit Department regularly reviews internal processes and recommends the establishment of new controls or the improvement in the implementation of existing procedures.

4.Business Risk

4. i) Regulatory Risk (renewables)

The development and profitability of renewable energy projects are subject to policies and regulatory frameworks. The jurisdictions in which EDPR operates provide different types of incentives supporting energy generated from renewable sources.

Remuneration schemes have become less competitive in some countries due to the financial crisis and it cannot be guaranteed that current support will be maintained in all EDPR's geographies or that future renewable energy projects will benefit from current support measures. Regulation promoting green energy has been revised or is under revision in some of the countries where EDPR is present.

In the US, renewable generation from wind will be incentivized through Production Tax Credits (PTC) at a Federal level for all projects beginning of construction up to 2019. Level of incentives will be progressively fading out. Additionally, wind and solar production is also incentivized through State RPS Programs that allow receiving RECs (Renewable Energy Credit) for each MWh of renewable generation.

EDPR is managing its exposure to regulatory risks through diversification, by being present in several countries and through participation as an active member in several wind and solar associations.

Regulatory Risk in each of EDPR's countries is monitored continuously, considering current regulation, potential drafts of new laws, feedback from associations, evolution of installed renewable generation capacity and other inputs. EDPR has developed an internal quantitative assessment of Regulatory Risk that serves as an indicator for changes in supporting schemes. This measure is updated annually in all EDPR's geographies.

Regulatory Risk is also considered ex-ante, at the moment of the investment, through sensitivity analyses that are performed to evaluate its impact in project profitability under different scenarios.

4.ii) Equipment Market Risk

Equipment Price Risk

Price of equipment is affected, not only by market fluctuations of the materials used, but also by the demand of this equipment or a possible increase in trade tariffs and levies

For every new project, EDPR secures the demand risk by engaging in advance with manufacturers, elected through a competitive process.

Equipment Supply Risk

The demand for new plants may offset the offer of equipment. Currently, the local component requirement in some geographies (Ex: Brazil) may create this shortfall situation. In the event of a trade war, supply chain of equipment suppliers may be affected, creating further imbalances in local component requirements.

EDPR currently faces limited risk to the availability and price increase of equipment due to existing framework agreements with major global suppliers. The Company uses a large mix of suppliers in order to diversify equipment supply risk. For geographies with specific requirements of local component, EDPR does not engage in a project before securing the supply of the equipment.

5.Strategic Risk

5. i) Country Risk

Country Risk is defined as the probability of occurrence of a financial loss in a given country due to macroeconomics, political or natural disasters. EDPR has defined a Country Risk Policy that assesses country risk through an internal scoring based on publicly available data. This internal scoring is compared with external assessments from renowned organizations. Each risk factor affecting country risk is evaluated independently to decide on potential mitigating actions:

- **Macroeconomic Risk:** risks from the country's economic evolution, affecting revenue or cost time of the investments
- **Political Risk:** all possible damaging actions or factors for the business of foreign companies that emanate from any political authority, governmental body or social group in the host country
- **Natural disaster risk:** natural phenomena (seismicity, weather) that may impact negatively in the business conditions

Before approving a project in a new geography, EDPR analyses the risk of the new country and compares it to our existing portfolio. Mitigation measures may be decided when this risk is above a certain threshold.

5. ii) Competitive landscape

In the renewable business, size can be an advantage or disadvantage in specific situations. For example, in development of renewable plants, small and dynamic companies are usually more competitive than larger companies.

On the other hand, when participating in tender processes for offshore wind farms, the size of the investment benefits larger companies.

Additionally, the consequences of a change in the competitive landscape due to mergers and acquisitions may also be a risk.

To mitigate the risks, EDPR has a clear knowledge of its competitive advantages and tries to leverage on them. When EDPR has no advantage versus its competitors, alternatives are considered in order to become competitive. For example, for offshore wind farms, EDPR has partnered with large companies with previous experience in large electricity generation projects, in order to become a more competitive consortium.

5. iii) Technology disruptions

Most renewables are relatively recent technologies, which are continuously evolving and improving efficiency. As such, some initially expensive technologies can become competitive in a relatively short time.

EDPR growth focuses in the most competitive renewable technologies at the moment, which are onshore wind, offshore wind and PV solar, but also participates in other innovative projects such as floating offshore wind.

5. iv) Meteorological changes

Future estimations of wind and solar production are based on analysis of historical measurements for more than 20 years, and they are considered to be representative of the future. Relevant unexpected meteorological changes could lead to a lower production than the one expected from historical data.

When evaluating a new investment, EDPR considers potential changes in the production forecasted, however, the size of the potential deviation in the case of relevant meteorological changes is uncertain.

5. v) Investment decisions criteria

Not all projects have the same risk profile. This will depend on merchant exposure of remuneration, construction risk, etc.

In order to take proper business decisions, EDPR uses Risk Adjusted Metrics for investment decisions, which take into consideration the different risks inherent of each project.

5. vi) Energy Planning

Assumptions in future evolution of energy markets affect the profitability of the investments for the period after the fixed remuneration (regulated tariff or PPAs). Structure of electricity markets in most of EDPR geographies (marginal setting price) were not designed to consider a great share of generation from renewable sources with zero marginal price. Thus, the increase in renewable generation could lead to lower pool prices in medium term if reforms of electricity markets are not properly undertaken.

When investing, EDPR performs sensitivity analyses to stress pool price scenarios for the period without fixed remuneration to understand the robustness of the profitability of the investment.

5. vii) Corporate Organization and Governance

Corporate governance systems should ensure that a company is managed in the interests of its shareholders.

In particular, EDPR has an organization in place with a special focus on transparency, where the management body (Board of Directors) is separated from the supervision and control duties (Audit and Control Committee). Members of the Audit Committee are invited to the General Risk Committee of EDPR.

5. viii) Reputational risk

Companies are exposed to public opinion and today's social networks are a rapid mean to express particular opinions. A bad reputation could eventually harm financial results of a company in the short and in the long term.

Sustainability makes part of the essence of EDPR. EDPR is not only committed in building a better future, but also in doing it well, in an ethical and sustainable manner, consequently limiting reputational risk.

54. RISK FUNCTIONS AND FRAMEWORK

A corporation can manage risks in two different ways, one risk at a time on a largely and compartmentalized basis, or all risks together within a coordinated and strategic framework. The latter approach is called "Enterprise Risk Management" and is the approach used at EDPR.

Risk Management at EDPR is supported by three distinct organizational functions, each one with a different role: Strategy (Risk Profiler), Management (Risk Manager) and Controlling (Risk Controller).

| RISK FUNCTIONS | DESCRIPTION |
|--|--|
| Strategy – General risk strategy & policy | <ul style="list-style-type: none"> Global Risk Department provides analytically supported proposals to general strategic issues Responsible for proposing guidelines and policies for risk management within the company |
| Management – Risk management & risk business decisions | <ul style="list-style-type: none"> Implement defined policies by Global Risk Responsible for day-to-day operational decisions and for related risk taking and risk |
| Controlling – Risk monitoring | <ul style="list-style-type: none"> Responsible for follow-up of the results of risk taking decisions and for contrasting alignment of operations with general risk policy approved by the board |

The Risk Committee is the forum where the different Risk Functions discuss the policies to be implemented and control the risk exposure of the company. EDPR's Risk Committee integrates and coordinates all Risk Functions and assures the link between corporate's risk appetite and defined strategy and the operations of the company.

EDPR created three distinct meetings of the Risk Committee in order to separate discussions on execution of mitigation strategies from those on the definition of new policies:

- **Restricted Risk Committee:** Held every month, it is mainly focused on development risk and market risk from electricity price (market, basis, profile, GCs and RECs). It is the forum to discuss the evolution of projects under development and construction and the execution of mitigation strategies to reduce merchant exposure. It also monitors the limits of defined risk policies, with regards to counterparty risk, operational risk and country risk.
- **Financial Risk Committee:** Held every quarter, its objective is the review of the main financial risks and to discuss the execution of mitigation strategies. Exchange rate risk, interest rate risk and credit risk from financial counterparties are most relevant risks reviewed by this committee.
- **Risk Committee:** Held every quarter, it is the forum where new strategic analyses are discussed and new policies are proposed for approval to the Executive Committee. Additionally, EDPR's overall risk position is reviewed, together with EBITDA@Risk and Net Income@Risk.

55. DETAILS ON THE INTERNAL CONTROL AND RISK MANAGEMENT SYSTEMS IMPLEMENTED IN THE COMPANY REGARDING THE PROCEDURE FOR REPORTING FINANCIAL INFORMATION

With the purpose of not only controlling risks, but also managing them ex-ante, EDPR has created Global Risk policies that are enforceable at a Global Level. These policies are proposed and discussed in the Risk Committee and approved by the Executive Committee.

EDPR's Enterprise Risk Management Process is inspired on Basel Committee on Banking Supervision's principles, guidelines and recommendations and is similar to other risk management frameworks. In this respect, performance of risk metrics at EDPR and their compliance with established internal risk limits are assessed on a monthly basis. Additionally, a formal review and update of each Risk Policy, and the adequacy of its limits, is performed every two years.

INTERNAL CONTROL SYSTEM OVER FINANCIAL REPORTING

EDPR has an Internal Control System over Financial Reporting (SCIRF) updated and monitored in line with international standards of Internal Control.

This system covers the main aspects of the COSO framework: maintaining a control environment for the preparation of qualified financial information, assessment of the risks of financial reporting, existence of control activities to mitigate risks of error, information and communication and evaluation mechanisms.

SCOPE REVISION AND UPDATE

The SCIRF Manual includes the annual update of the scope that aims to identify companies, areas and processes that must be included in the scope of SCIRF, according to criteria of materiality and risk, including the risk of error or fraud.

The risk analysis included in the scoping process for SCIRF, includes both the different types of risk (operational, economic, financial, technological or legal) and the control objectives of financial reporting (existence and occurrence, completeness, measurement, presentation, disclosure and comparability, and rights and obligations in terms of their potential impact on the financial statements).

The results of the updated scope with the methodology outlined are communicated at all levels of the organization involved in the SCIRF and supervised by the Audit, Control and Related Party Transactions Committee.

CONTROL ACTIVITIES

In documented SCIRF processes and controls, information capture mechanisms are established (including identification of the scope of consolidation) and are specified the steps and checks that are carried out for the preparation of the financial information that will be part of consolidated financial statements.

The procedures for the review and approval of financial information are provided by the areas of Planning and Control, and Administration, Consolidation and Tax. Financial information is supervised in the scope of its competences by the Audit, Control and Related Party Transactions Committee, prior to the formulation of the accounts by the Board of Directors.

The SCIRF includes control activities related to these processes, embodied in Entity Level Controls, Process Controls and General Computer Controls. These processes include review and approval activities of the financial information which are described in the processes of elaboration of individual accounts, preparation of consolidated accounts and processing of consolidated financial statements.

EDPR has descriptions of Competency Profiles for the Positions to be carried out in the exercise of the main features of each position that includes a description of the main responsibilities. These include the descriptions of the key positions of those involved in the preparation of financial information. These descriptions include responsibilities in the preparation of financial information and compliance with internal control procedures.

The documentation of processes and associated controls designed include among others, the completion of closure activities by completing monthly closing checklists by entity, setting time limits for the closures, the identification of the relevance of the operations in order to be reviewed at the appropriate level, conducting analytical reviews of financial information, the existence of limitations in systems to prevent erroneous records or access by unauthorized persons, analysis of deviations from the budget, the analysis in Executive Committees of relevant and significant facts that could cause a significant impact on the accounts, or the allocation of responsibilities for calculating amounts to be provisioned for them to be carried out by authorized personnel with the right skills.

In addition to the mentioned processes, major transactional processes resulting from the scope are documented. The description of the activities and controls are designed with the aim of ensuring the registration, evaluation, appropriate presentation and disclosure of transactions in financial reporting.

Control activities of EDPR's SCIRF also include those relating to systems and information technology (Computer General Controls) following an international reference, the COBIT framework (Control Objectives for Information and related Technologies). The importance of this area is that information systems are the tools with which financial information is prepared, and is therefore relevant for transactions conducted with them.

These control activities include those related to access control to applications and systems, segregation of duties, management of corrective and preventive maintenance, new projects implementation, administration and management of the systems, facilities and operations (back-ups, security incidents) and their proper monitoring and planning. These activities are developed taking into account the requirements of control and supervision.

Among the activities of SCIRF's scope update, there is a periodic analysis of the existence of service suppliers that perform relevant activities in relation to the processes of preparing financial information.

SCIRF SUPERVISION

The Audit, Control and Related Party Transactions Committee supervises the SCIRF in the scope of the exercise of their activities through the monitoring and supervision of the developed mechanisms for SCIRF's implementation, evolution and evaluation, and the results of the scope analysis and the extent of the situation in terms of coverage. To this extent, the Internal Audit Department assists the Audit, Control and Related Party Transactions Committee.

EDPR has an Internal Audit Department under the Chairman of the Executive Committee. The Audit, Control and Related Party Transactions Committee supervises the Internal Audit Department as establishes the Basic Internal Audit Act.

The main functions of the Internal Audit Department are set out in the Basic Internal Audit Act, which includes, among others, the evaluation of the activities of internal control systems, including the internal control system over financial reporting.

The annual work plans of the Internal Audit Department obtain the opinion of the Audit, Control and Related Party Transactions Committee. The Internal Audit Department reports to the Audit, Control and Related Party Transactions Committee about the status and the performance of the audit works.

Among these activities, Internal Audit supports the Audit, Control and Related Party Transactions Committee in supervising the implementation and maintenance of SCIRF and reports the results of the evaluation, improvement actions identified and their evolution.

The entity has action plans for improvement actions identified in SCIRF's assessment processes, which are accompanied and supervised by the Internal Audit Department, considering their impact on the financial information.

Also in the year 2018, as in previous years, a process of self-certification was made by the heads of the various process and Entity Level Control owners regarding proper documentation update on SCIRF controls and processes in their area of responsibility and the implementation of controls with corresponding evidence.

SCIRF EVALUATION

Besides the monitoring and evaluation activities described in the preceding paragraph, in case the auditors identified internal control weaknesses in the scope of their financial audit work, they are expected to communicate these circumstances to the Audit, Control and Related Party Transactions Committee, which regularly monitors the results of the audit work.

Additionally, in 2018 the EDPR Group decided to have its SCIRF audited by the external auditor. As a result of its evaluation, the external auditor issued a report with a favorable opinion on the SCIRF of the EDPR Group, according to ISAE 3000 (International Standard on Assurance Engagements 3000), included in Annex II of this report.

CORPORATE COMPLIANCE

The implementation of a solid corporate culture of integrity and transparency has always been a priority for EDPR, structuring its supervision and monitoring through a regulatory compliance conduct basis and through the adoption of ethical values and principles; both consolidated as central elements of its business model. In order to lead and manage the necessary measures and initiatives required to this implementation and its functioning, on the Board of Directors held on April 14th, 2016, it was agreed to appoint Emilio Garcia-Conde Noriega as Compliance Officer of EDPR.

Since then, EDPR has been working with the support of specialized advisors in the evaluation of the potential corporate criminal liability risks of the Company in all of its geographies and in the assessment of the compliance structure to be adopted in order to comply the requirements of the applicable criminal regulations. .

After the corresponding approvals by the Board of Directors at the end of 2017 regarding the new Criminal Liability Prevention Model for Spain, during 2018 the Company analyzed the Action Plan proposed and advanced in the implementation of the recommendations identified for this Model, at the same time that started the works of definition of a criminal risk matrix at an international level including an inventory of the potential risks and its controls for each of EDPR's geographies.

IV. INVESTOR ASSISTANCE

56. INVESTOR RELATIONS DEPARTMENT

EDPR seeks to provide to shareholders, investors, and stakeholders all the relevant information about the Company and its business environment, on a regular basis. The promotion of transparent, consistent, rigorous, easily accessible, and high-quality information is of fundamental importance to an accurate perception of the Company's strategy, financial situation, accounts, assets, prospects, risks, and significant events.

EDPR, therefore, looks to provide investors with accurate information that can support them in making informed, clear and concrete investment decisions.

The Investor Relations Department was created to ensure a direct and permanent contact with all market related agents and stakeholders, to guarantee effective communication, equality between shareholders and to prevent imbalances in the information access.

The EDPR Investor Relations Department (IR) is the intermediary between EDPR and its actual and potential shareholders, the financial analysts that follow Company's activity, all investors and other members of the financial community. The main purpose of the department is to guarantee the principle of equality among shareholders, by preventing asymmetries in the access of the information and reducing the gap between market perception and Company's strategy and intrinsic value. The department responsibility comprises developing and implementing EDPR's communication strategy and preserving an appropriate institutional and informative relationship with the financial market, the stock exchange at which EDPR shares trade and the regulatory and supervisory entities (CMVM – Comissão de Mercado de Valores Mobiliários – in Portugal and CNMV – Comisión Nacional del Mercado de Valores – in Spain).

EDPR is clearly aware of the importance of detailed and transparent information, delivered on-time to the market. Consequently, EDPR publishes Company's price sensitive information before the opening or following the closing of the Euronext Lisbon stock exchange through CMVM's information system and, simultaneously, make that same information available on the website investors' section and through the IR department's mailing list. In 2018, EDPR made 37 market notifications, in addition to quarterly, semi-annual and annual results presentations, handouts and volumes & capacity statement elaborated by the IR Department. In addition, the IR Department also elaborates key data files and interim presentations which are available on the website investors' section.

On each earnings announcement, EDPR promotes a conference call and webcast, at which the Company's management updates the market on EDPR's activities. On each of these events, shareholders, investors and analysts had the opportunity to directly submit their questions and to discuss EDPR's results as well as the Company's outlook and strategy.

EDPR IR Department is coordinated by Rui Antunes and is located at the Company's head offices in Madrid, Spain. The department structure and contacts are as follows:

IR Contacts:

- Rui Antunes, Head of Planning & Control, Investor Relations and Sustainability
- Calle Serrano Galvache, 56; Centro Empresarial Parque Norte; Edificio Olmo – 7th floor; 28033 – Madrid – España
- Website: www.edpr.com/en/investors-edpr
- E-Mail: ir@edpr.com
- Phone: +34 902 830 700 / +34 914 238 429

EDPR IR Department was in continuous contact with capital markets agents, namely shareholder and investors, along with financial analysts who evaluate the Company. In 2018, as far as the Company is aware, sell-side analysts issued more than 70 reports evaluating EDPR's business and performance.

At the end of the 2018, as far as the Company is aware of, there were 24 institutions elaborating research reports and following actively EDPR activity. As of December 31st 2018, the average price target of those analysts was of Euro 8.29 per share with 18 “Neutral” and 5 “Buy” recommendations.

| COMPANY | ANALYST | PRICE TARGET | DATE | RECOMENDATION |
|-------------------------------|--------------------|--------------|-----------|----------------|
| Axia | Maria Almaça | € 8.00 | 08-Nov-17 | Neutral |
| Bank of America Merrill Lynch | Pinaki Das | € 9.00 | 23-Apr-18 | Buy |
| BBVA | Daniel Ortea | € 8.12 | 11-Dec-18 | Market Perform |
| Berenberg | Lawson Steele | € 8.00 | 17-Apr-18 | Hold |
| BPI | Gonzalo Sanchez | € 9.70 | 27-Nov-18 | Buy |
| Bryan, Garnier & Co | Xavier Caroen | € 7.50 | 23-May-18 | Neutral |
| Caixa BI | Helena Barbosa | € 7.10 | 04-Jan-18 | Neutral |
| Citigroup | Akhil Bhattar | € 7.90 | 03-May-18 | Neutral |
| Deutsche Bank | Martin Brough | € 8.30 | 22-Jun-18 | Hold |
| Exane BNP | Manuel Palomo | € 8.20 | 08-Nov-18 | Neutral |
| Goldman Sachs | Manuel Losa | € 9.20 | 18-Sep-18 | Neutral |
| Grupo CIMD | António Seladas | € 7.90 | 09-May-18 | n/a |
| Haitong | Jorge Guimarães | € 8.00 | 14-May-18 | Neutral |
| JB Capital | Maksym Mishyn | € 8.00 | 25-Oct-17 | Neutral |
| JP Morgan | Javier Garrido | € 8.20 | 14-May-18 | Overweight |
| Kepler Cheuvreux | Jose Porta | € 8.40 | 08-Nov-18 | Buy |
| Macquarie | Jose Ruiz | € 7.90 | 16-May-18 | Neutral |
| MedioBanca | Sara Piccinini | € 8.30 | 03-May-18 | Neutral |
| Morgan Stanley | Carolina Does | € 8.00 | 09-May-18 | Equalweight |
| Natixis | Philippe Ourpatian | € 7.00 | 12-Apr-18 | Neutral |
| RBC | Fernando Garcia | € 8.20 | 26-Nov-18 | Neutral |
| Santander | Bosco Muguiro | € 10.09 | 01-Nov-18 | Buy |
| Société Générale | Jorge Alonso | € 8.00 | 09-May-18 | Hold |
| UBS | Rui Dias | € 10.00 | 26-Jun-18 | Buy |

57. MARKET RELATIONS REPRESENTATIVE

EDPR representative for relations with the market is Rui Antunes, Head of Planning & Control, Investor Relations and Sustainability Department.

58. INFORMATION REQUESTS

During the year, IR Department received more than 250 information requests and interacted more than 100 times with institutional investors. On average, information requests were replied in less than 24 hours, with complex requests being replied within one-week time. As of December 31st 2018 there was no pending information request.

V. WEBSITE – ONLINE INFORMATION

59-65.

EDPR considers online information a powerful tool in the dissemination of material information, updating its website with all the relevant documents. Apart from all the required information by CMVM and CNMV regulations, EDPR website also carries financial and operational updates of Company's activities ensuring an easy access to the information.

EDPR website: www.edpr.com

| INFORMATION | LINK |
|---|--|
| Company information | www.edpr.com/en/edpr |
| Corporate by-laws and bodies/committees regulations | www.edpr.com/en/edpr/our-company/who-we-are |
| Members of the corporate bodies | www.edpr.com/en/node/38319/ |
| Market relations representative, IR department | www.edpr.com/en/node/16704 |
| Means of access | www.edpr.com/en/node/16704 |
| Financial statements documents | www.edpr.com/en/investors/investors-information/reports-and-results |
| Corporate events Agenda | www.edpr.com/en/node/16704 |
| General Shareholders' Meeting information | www.edpr.com/en/investors/corporate-governance/general-meetings |

D. REMUNERATION

I. POWER TO ESTABLISH

66. COMPETENCES TO DETERMINE THE REMUNERATION OF THE CORPORATE BODIES

The Nominations and Remunerations Committee is a permanent body belonging to the Board of Directors with an informative and advisory nature. Its recommendations and reports are non-binding.

As such, the Nominations and Remunerations Committee has no executive functions. The main functions of the Nominations and Remunerations Committee are to assist and inform the Board of Directors regarding the nominations (including by co-option), re-elections, dismissals, and the remuneration of the Board Members and its position about the composition of the Board of Directors, as well as the nominations, remuneration, and removal of senior management personnel.

The Nominations and Remunerations Committee is the body responsible for proposing to the Board of Directors the determination of the remuneration of the Executive management of the Company; the Declaration on Remuneration Policy; the evaluation and compliance of the KPI's (Key Performance Indicators); the annual and multi annual variable remuneration, if applicable, and also proposes the remuneration of the Non-Executive Directors and members of the Board Committees.

The Board of Directors is responsible for the approval of the above-mentioned proposals except to the extent it concerns the Declaration on the Remuneration Policy which is approved by the General Shareholders' Meeting. The Board of Directors also evaluates with an annual periodicity its own performance and the performance of its delegated Committees. The evaluation of the performance of the Board of Directors and its Executive Committee, is then additionally submitted for the approval of the General Shareholder Meeting.

The Declaration on the Remuneration Policy is submitted by the Board of Directors to the approval of the General Shareholders' Meeting as an independent proposal. According to the Company's Articles of Association the Board of Directors remuneration is subject to a maximum value that can only be modified by a Shareholders agreement.

II. NOMINATIONS AND REMUNERATION COMMITTEE

67. NOMINATIONS AND REMUNERATIONS COMMITTEE

The Composition of the Nominations and Remunerations Committee is reflected on topic 29 of the report.

The Company has not established any restrictions within its Articles of Association, Regulations or internal policies limiting the competence of the Nominations and Remunerations Committee of hiring any consulting services that may find necessary to carry out its duties.

68. KNOWLEDGE AND EXPERIENCE REGARDING REMUNERATION POLICY

The Chairman of the Nominations and Remunerations Committee has knowledge and experience regarding Remuneration Policy.

III. REMUNERATION STRUCTURE

69. REMUNERATION POLICY

Pursuant to Article 26.1 of the Company's Articles of Association the Directors shall be entitled to a remuneration which consists of (i) a fixed amount to be determined annually by the General Shareholders' Meeting for the whole Board of Directors and of (ii) attendance fees regarding the Board Meetings.

The above-mentioned article also establishes the possibility of the Directors being remunerated with Company shares, share options, or other securities granting the right to obtain shares or by means of share-indexed remuneration systems. In any case, the system chosen must be approved by the General Shareholders' Meeting and comply with current legal provisions.

The total amount of the remunerations that the Company will pay to its Directors under the terms provided in the previous paragraphs shall not exceed the amount determined by the General Shareholders' Meeting. The maximum remuneration approved by the General Shareholders' Meeting for all the members of the Board of Directors was EUR 2,500,000 per year.

Pursuant to Article 26.4 of the Company's Articles of Association, the rights and duties of any kind derived from the condition of Board Member shall be compatible with any other rights and obligations either fixed or variable that could correspond to the Board Members as a consequence of other employment or professional engagements, if any, carried out in the Company. Variable remuneration resulting from said contracts or from any other relationship, including being a Board Member, will be limited to a maximum annual amount to be established by the General Shareholders' Meeting.

The maximum annual remuneration approved by the General Shareholders' Meeting for the variable remuneration for all the executive members of the Board of Directors was EUR 1,000,000 per year.

EDPR, in line with EDP Group corporate governance practices, has signed an Executive Management Services Agreement with EDP, under which the Company bears the cost for such services to some of the members of the Board of Directors to the extent their services are devoted to EDPR.

The Non-Executive Directors only receive a fixed remuneration, which is calculated on the basis of their work exclusively as Directors or with their membership on the Nominations and Remunerations Committee and to the Audit, Control and

Related Party Transactions Committee. Those members who are seated in two different Committees do not accumulate two remunerations. In these cases, the remuneration to be received is the one that corresponds to the highest value.

EDPR has not incorporated any share remuneration or share purchase options plans as components of the remuneration of its Directors.

No Director has entered into any contract with the Company or third parties that have the effect of mitigating the risk inherent in the variability of the remuneration established by the Company.

In EDPR there are not any payments for the dismissal or termination of Director's duties.

The remuneration policy for the Directors of the Company is submitted each year to the General Shareholders' Meeting for approval.

70. REMUNERATION STRUCTURE

The remuneration policy applicable for 2017-2019, proposed by the Nominations and Remuneration Committee and approved by the General Shareholders' Meeting held on April 6th, 2017 (the "Remuneration Policy"), defines a structure with a fixed remuneration for all members of the Board of Directors, whereas for the members of the Executive Committee defines a fixed and a variable remuneration, with an annual component and a multi-annual component.

Taking into consideration a business perspective in which North America constitutes a focus of substantial and strategic investment, at a time that also the consolidation of the presence in offshore wind delivering projects in which EDPR holds a stake together with the development of new opportunities in the same and new markets with similar characteristics, and also when the business environment for next years in Europe and Brazil is becoming very challenging, with the aim of reaching a consistency with the market conditions, the General Shareholder's Meeting held in April 3rd, 2018, approved 2 (two) new Long Term Incentive Complementary Programs: one for the COO North America and other for the COO Offshore. Additionally the Nominations and Remunerations Committee may consider studying in 2019 a Long Term Incentive Complementary Plan for COO Europe & Brazil.

On the topic below can be found the KPIs ("Key Performance Indicators") stated in the Remuneration Policy for variable annual and multi-annual variable components.

71. VARIABLE REMUNERATION

Variable annual and multi-annual remuneration applies to the members of the Executive Committee.

The variable annual remuneration may range from 0 to 68% of the annual fixed remuneration and the multi-annual remuneration from 0 to 120% of the annual fixed remuneration.

For Executive Committee Members that are also Officers, there will be a qualitative evaluation of the CEO about the annual performance. This evaluation will have a weight of 20% for the final calculation in the annual variable remuneration and of 32% in the multi-annual variable remuneration. The other 80% will be calculated based on the weights indicated in the next paragraph for the annual variable remuneration and 68% for the multi-annual variable.

The key performance indicators (KPIs) used to determine the amounts of the annual and multi-annual variable remuneration regarding to each year of the term are aligned with the strategic grounds of the Company: growth, risk control and efficiency. These are the same for all members of the Executive Committee, although with specific targets for the platforms in the case of COOs NA and EU/BR. For the year 2018 and in order to align the indicators with the company objectives, some minor amendments were applied to some KPIs.

The indicators are as follows:

| KEY PERFORMANCE INDICATOR | | CEO/CFO/CDO/COO Offshore | | | COOs NA EU/BR* | | |
|---------------------------|--|--------------------------|-------|----------|------------------|-------|----------|
| | | Percentages 2018 | Group | Platform | Percentages 2018 | Group | Platform |
| | TSR vs. Wind peers & Psi 20 | 15% | 100% | 0% | 15% | 100% | 0% |
| Growth | Incremental MW (EBITDA+ENEOP) | 10% | 30% | 70% | 10% | 30% | 70% |
| Self-Funding Strategy | Asset Rotation+ Tax Equity | 10.0% | 100% | 0% | 7,5% | 100% | 0% |
| Risk - Return | ROIC Cash % | 8% | 50% | 50% | 8% | 50% | 50% |
| | EBITDA (in €) | 15% | 50% | 50% | 12% | 50% | 50% |
| | Net Profit (excl. Minorities) | 12,5% | 100% | 0% | 12% | 100% | 0% |
| Efficiency | Technical Availability | 6% | 40% | 60% | 6% | 40% | 60% |
| | Opex /Av. EBITDA MW (in €k) | 0% | 0% | 0% | 6% | 0% | 100% |
| | Capex /MW (in €k) | 6% | 50% | 50% | 6% | 50% | 50% |
| Additional KPIs | Sustainability | 7.5% | 100% | 0% | 7.5% | 100% | 0% |
| | Employee Satisfaction | 5% | 100% | 0% | 5% | 100% | 0% |
| | Appreciation of the Remuneration Committee | 5% | 100% | 0% | 5% | 100% | 0% |
| TOTAL | | 100,0% | | | 100,0% | | |

*In respect of COO's annual and multiannual KPIs, both are calculated using the Group achievement, that weights 100%.

According to the Remuneration Policy approved by the General Shareholders' Meeting, the maximum variable remuneration (annual and multi-annual) is applicable if all the above mentioned KPI's were achieved and the performance evaluation is equal or above 110%.

As mentioned above, two Long Term Incentive Complementary Programs (LTICP) have been designed: one for the COO Offshore, and other for the COO North America.

Regarding COO North America, the LTICP for the period 2017 – 2020 is conditioned to the achievement of the strategic business objectives. The target amount is 50% of the COO NA year-end base salary (USD183.444 gross amount) for each of the four years, implying a total target of 734.000\$ for the period 2017-2020.

The LTICP KPIs measures are as follows: 2017-2020 EDPR Gross Installed MWs in North America, 2017-2020 EDPR EBITDA in North America, 2017-2020 EDPR ROIC Cash in North America

The measures will be consistent across the Plan, and will be evaluated only at the end of the Plan Term (i.e., in January 2021 for the four-year total) and payments would be made based on the LTICP % achievement rate and capped at 120% of target. Given the recent appointment of the COO NA, part of the plan can be substituted by the accommodation expenses derived from his move to the US.

In COO Offshore case, the LTICP KPIs measures are based in reaching Final Investment Decision in the projects where EDPR already has subscribed long term PPAs within the time frames established, and also obtaining additional CfD or FIT contracts.

This program will cover the next three years and shall be paid on January 2021. The maximum target amount (TA) to be accrued yearly is 50% of the COO Offshore year-end base salary (EUR 145.000 gross amount) implying a maximum total of EUR 435.000 for the period 2018-2020.

72. MULTI-ANNUAL REMUNERATION

In line with corporate governance practices, the Remuneration Policy incorporates the deferral for a period of three years of the multi-annual variable remuneration, being the relevant payment conditioned to the lack of any willful illicit action, known after the appraisal and which endangers the sustainable performance of the company.

In application of such deferral policy, during 2018 an amount of €52.500 (gross amount) was due to Rui Teixeira (former EDPR Executive Committee Member) corresponding the performance achieved during the period 2014-2016, and an amount of €200,625 (gross amount) to Miguel Dias Amaro (former EDPR CFO) corresponding to the performance achieved during the period 2015-2016.

73. VARIABLE REMUNERATION BASED ON SHARES

EDPR has not allocated variable remuneration on shares and does not maintain Company shares that the Executive Directors have had access to.

74. VARIABLE REMUNERATION BASED ON OPTIONS

EDPR has not allocated variable remuneration on options.

75. ANNUAL BONUS AND NON-MONETARY BENEFITS

The key factors and grounds for any annual bonus scheme are described on topics 71 and 72. Additionally, the Officers, with the exception of the CEO, received the following non-monetary benefits: retirement savings plan (as described in the following topic), company car and Health Insurance. In 2018, the non-monetary benefits amounted to EUR 230.571.

The Non-Executive Directors do not receive any relevant non-monetary benefits as remuneration.

76. RETIREMENT SAVINGS PLAN

The retirement savings plan for the members of the Executive Committee that are also Officers, acts as an effective retirement supplement with a range between 3% to 6% of their annual salary. The percentage is defined according with the retirement savings plan applicable in their home country. The retirement savings plan applicable to 2018, which is included within the Remuneration Policy applicable for the term office 2017-2019, was defined and proposed by the Nominations and Remunerations Committee to the Board of Directors for its submission to the General Shareholder's Meeting, which approved it on its meeting held on April 6th 2017.

IV. REMUNERATION DISCLOSURE

77. BOARD OF DIRECTORS REMUNERATION

The remuneration paid by EDPR to the members of its Board of Directors for the year ended on December 31st 2018 was as follows:

| REMUNERATION | TOTAL FIXED(€) |
|--|----------------|
| Executive Directors | |
| João Manso Neto* | 0 |
| João Paulo Costeira** | 61,804 |
| Duarte Bello** | 61,804 |
| Miguel Ángel Prado** | 0 |
| Non-executive Directors | |
| Antonio Mexia* | 0 |
| Manuel Menéndez Menéndez | 45,000 |
| João Lopes Raimundo | 30,000 |
| António Nogueira Leite | 57,500 |
| João Manuel de Mello Franco | 30,000 |
| Jorge Henriques dos Santos | 40,000 |
| Gilles August | 45,000 |
| Acácio Jaime Liberado Mota Piloto | 67,500 |
| José A. Ferreira Machado | 30,000 |
| Allan J.Katz | 45,000 |
| Francisca Guedes de Oliveira | 57,500 |
| Francisco Seixas da Costa | 55,000 |
| Conceição Lucas | 27,500 |
| María Teresa Costa Campi | 15,000 |
| Alejandro Fernández de Araoz Gómez-Acebo | 22,500 |
| TOTAL | 691,108 |

*António Mexia and João Manso Neto do not receive any remuneration from EDPR. EDPR and EDP signed an Executive Management Services Agreement according to which EDPR pays to EDP a fee for the services rendered by these Board Members.

** Duarte Bello, Miguel Ángel Prado and João Paulo Costeira, as Officers and members of the Executive Committee, and for the relevant period of 2018 corresponding to each of them, received their remuneration as Directors as described on the table above and as other Group companies' employees, as described on the table below.

According to the Executive Management Services Agreement signed with EDP, EDPR is due to pay an amount to EDP, for the services rendered by the Executive Managers and the Non-Executive Managers. The amount due under said Agreement for the management services rendered by in 2018 is EUR 986,132, of which EUR 918,632 refers to the management services rendered by the Executive Members and EUR 67,500 to the management services rendered by the Non-Executive Members. The retirement savings plan for the members of the Executive Committee, excluding the Officers, acts as an effective retirement supplement and corresponds to 5% of their annual salary.

The Non-Executive Directors may opt between a fixed remuneration or attendance fees per meeting, in a value equivalent to the fixed remuneration proposed for a Director, taking into consideration the duties carried out.

78. REMUNERATION FROM OTHER GROUP COMPANIES

The total remuneration of the Officers during the relevant 2018 period corresponding to each of them, ex-CEO, was the following:

| REMUNERATION* | PAYER | FIXED | VARIABLE ANNUAL | VARIABLE MULTI-ANUAL | TOTAL |
|---------------------|---|-------------|-----------------|----------------------|-------------|
| João Paulo Costeira | EDP Energias de Portugal, S.A. Sucursal en España | 228,196 | 110,000 | 142,500 | 480,696 |
| Duarte Bello | EDP Energias de Portugal, S.A. Sucursal en España | 228,196 | 25,000 | | 253,196 |
| Miguel Ángel Prado | EDPR North America LPP | US\$366,897 | US\$29,525 | | US\$396,422 |

*All the amounts are in EUR, except Miguel Ángel Prado ones, which are in USD.

79. REMUNERATION PAID IN FORM OF PROFIT SHARING AND/OR BONUS PAYMENTS

In EDPR there is no payment of remuneration in the form of profit sharing and/or bonus payments and the reasons for said bonuses or profit sharing being awarded.

80. COMPENSATION FOR RESIGNED BOARD MEMBERS

In EDPR there is no compensation paid or owed to former executive Directors concerning contract termination during the financial year.

81. AUDIT, CONTROL AND RELATED PART TRANSACTIONS COMMITTEE REMUNERATION

| COMMITTEE MEMBER | POSITION | PERIOD IN 2018 | REMUNERATION |
|------------------------------|----------|-------------------------|--------------|
| Jorge Henriques dos Santos | Chairman | 01/01/2018 – 27/06/2018 | €40,000 |
| João Mello Franco | Vocal | 01/01/2018 – 27/06/2018 | €30,000 |
| João Lopes Raimundo | Vocal | 01/01/2018 – 27/06/2018 | €30,000 |
| Acacio Piloto | Chairman | 27/06/2018 - 31/12/2018 | €67,500 |
| Francisca Guedes de Oliveira | Vocal | 27/06/2018 - 31/12/2018 | €27,500 |
| Maria Teresa Costa | Vocal | 27/06/2018 - 26/09/2018 | €15,000 |
| António Nogueira Leite | Vocal | 6/11/2018 - 31/12/2018 | €57,500 |

*The Non-Executive Directors receive only a fixed remuneration, which is calculated based on their work exclusively as Directors or with their membership on the Nominations and Remunerations Committee, OR DE Audit, Control and Related Party Transactions Control Committee.

82. REMUNERATION OF THE CHAIRPERSON OF THE GENERAL SHAREHOLDERS' MEETING

In 2018, the remuneration of the Chairman of the General Shareholders' Meeting of EDPR was EUR 15,000.

V. AGREEMENTS WITH REMUNERATION IMPLICATION

83-84.

EDPR has no agreements with remuneration implication.

VI. SHARE-ALLOCATION AND/OR STOCK OPTION PLANS

85-88.

EDPR does not have any Share-Allocation and/or Stock Option Plans.

E. RELATED-PARTY TRANSACTIONS

I. CONTROL MECHANISMS AND PROCEDURES

89. RELATED-PARTY TRANSACTIONS CONTROLLING MECHANISMS

In order to supervise the transactions between the Group Companies and its qualified shareholders, the Board of Directors has established the profile of transactions that shall be analyzed under the concept of "related party transactions" (considering criteria as parties, scope and amount) and agreed its delegation to the Audit, Control and Related-Party Transactions Committee. To this extent, in accordance with Article 8 of its Regulations, this Committee performs the monitorization of these operations under its Related Party Transactions supervisory competences, and, when requested by the Board of Directors, also under its Audit and Control competences.

In the event that the Audit, Control and Related Party Transactions Committee does not ratify the transaction, it shall be approved by 2/3 of the members of the Board of Directors in accordance with the terms included in its regulations.

In any case, in accordance with 13.3 of its Regulations, this Committee shall report to the Board of Directors all resolutions agreed, at the first Board meeting held following the meeting of the Committee in which such proposals were discussed. That means that this report is made at least every quarter (maximum period elapsed between Board of Directors Meeting in accordance with Article 22 of its Regulations), and includes any transaction analyzed.

This information is included on the annual report of the Audit, Control and Related Party Transactions Committee. The detail of the duties of this Committee is included in topic 29 of this Chapter 5 of the Annual Report.

The mechanisms established for the performance of the duties of this Committee and also the fact both Audit and Control and Related Party Transactions tasks are developed under the same Committee and members, constitutes a relevant element for an adequate evaluation of the relations established between EDPR and third entities.

90. TRANSACTIONS SUBJECT TO CONTROL DURING 2018

During 2018, EDPR has not signed any contracts with the members of its corporate bodies or with holders of qualifying holdings, excluding EDP, as mentioned below.

The contracts signed between EDPR and its related parties have been analyzed by the Related-Party Transactions Committee according to its competences, as mentioned on the previous topic, and have been concluded according to the market conditions.

The total amount of supplies and services in 2018 incurred with or charged by the EDP Group was EUR 19,494,800, corresponding to 5.6% of the total value of Supplies & Services for the year (EUR 345,158,811).

The most significant contracts in force during 2018 are the following:

FRAMEWORK AGREEMENT

The framework agreement was signed by EDP and EDPR on May 7th 2008 and came into effect when the latter was admitted to trading. The purpose of the framework agreement is to set out the principles and rules governing the legal and business relations existing when it came into effect and those entered into subsequently.

The framework agreement establishes that neither EDP nor the EDP Group companies other than EDPR and its subsidiaries can engage in activities in the field of renewable energies without the consent of EDPR. EDPR shall have worldwide exclusivity, with the exception of Brazil, where it shall engage its activities through a joint venture with EDP Energias do Brasil S.A., for the development, construction, operation, and maintenance of facilities or activities related to wind, solar, wave and/or tidal power, and other renewable energy generation technologies that may be developed in the future. Nonetheless, the agreement excludes technologies being developed in hydroelectric power, biomass, cogeneration, and waste in Portugal and Spain.

It lays down the obligation to provide EDP with any information that it may request from EDPR to fulfil its legal obligations and prepare the EDP Group's consolidated accounts. The framework agreement shall remain in effect for as long as EDP directly or indirectly owns more than 50% of the share capital of EDPR or appoints more than 50% of its Directors.

EXECUTIVE MANAGEMENT SERVICES AGREEMENT

On November 4th 2008 EDP and EDPR signed an Executive Management Services Agreement that has been amended during the last years in accordance of the variations in the services rendered by EDP to the Company.

Through this contract, EDP provides management services to EDP Renováveis, including matters related to the day-to-day running of the Company. Under this agreement EDP appoints two people from EDP to be part of EDPR's Management: (i) one Executive Manager which is member of the EDPR Executive Committee and CEO, and (ii) one Non-Executive Manager, for which EDP Renováveis pays EDP an amount defined by the Related Party Committee, and approved by the Board of Directors and the Shareholders Meeting. Under this contract, EDPR incurred an amount of EUR 986,132 for the management services rendered in 2018.

FINANCE AGREEMENTS AND GUARANTEES

The most significant finance agreements between EDP Group companies and EDPR Group companies were established under the above-described Framework Agreement and currently include the following:

LOAN AGREEMENTS

EDPR and EDPR Servicios Financieros SA (as the borrower) have loan agreements with EDP Finance BV and EDP Servicios Financieros España (as the lender), companies 100% owned by EDP Energias de Portugal S.A. Such loan agreements can be established both in EUR and USD, up to 10-year tenor and are remunerated at rates set at an arm's length basis. As of December 31st 2018, such loan agreements totalled USD 1,843,967,282 and EUR 1,120,696,000.

CURRENT ACCOUNT AGREEMENT

EDPR Servicios Financieros (EDPR SF) and EDP Servicios Financieros España (EDP SFE) signed an agreement through which EDP SFE manages EDPR SF's cash accounts. The agreement also regulates the current account (cc) scheme on arm's length basis. As of December 31st 2018, there are two different current accounts with the following balance and counterparties:

- in USD, for a total amount of USD 190,014,376 in favour of EDPR SFE;
- in EUR, for a total amount of 11,693,560 in favour of EDP SFE.

The agreements in place are valid for one year as of date of signing and are automatically renewed for equal periods.

COUNTER-GUARANTEE AGREEMENT

A counter-guarantee agreement was signed, under which EDP or EDP Energias de Portugal S.A., Sucursal en España (hereinafter guarantor or EDP Sucursal) undertakes on behalf of EDPR, EDP Renewables Europe SLU (hereinafter EDPR EU), and EDP Renewables North America LLC (hereinafter EDPR NA) to provide corporate guarantees or request the issue of any guarantees, on the terms and conditions requested by the subsidiaries, which have been approved on a case by case basis by the EDP's Executive Board.

EDPR will be jointly liable for compliance by EDPR EU and EDPR NA. The subsidiaries of EDPR undertake to indemnify the guarantor for any losses or liabilities resulting from the guarantees provided under the agreement and to pay a fee established in arm's length basis. Nonetheless, certain guarantees issued prior to the date of approval of these agreements may have different conditions. As of December 31st 2018, such counter-guarantee agreements totaled EUR 114,862,367 and USD 335,060,000.

A counter-guarantee agreement was signed between EDPR Group and EDP España, under which, EDPR group can request the issue of any guarantee, on the terms and conditions requested by the subsidiaries of EDPR. EDPR group undertake to indemnify the guarantor for any losses or liabilities resulting from the guarantees provided under this agreement and to pay a fee established in arm's length basis. As of December 31st 2018, the amount of guarantees issued under this agreement totaled EUR 73,267,402.

CROSS CURRENCY INTEREST RATE SWAPS

Due to the net investments in EDPR NA, EDPR Canada, EDPR Brazil, EDPR UK, Polish and Romanian companies, EDPR's accounts were exposed to the foreign exchange risk. With the purpose of hedging this foreign exchange risk, EDPR Group companies settled the following Cross Currency Interest Rate Swap (CIRS). As of December 31st 2018, the total amount of CIRS by geography and currency are as following:

- in USD/EUR, with EDP Sucursal for a total amount of USD 2,398,096,866
- in CAD/EUR, with EDP Energias de Portugal SA for a total amount of CAD 51,450,000
- in BRL/EUR, with EDP Energias de Portugal SA for a total amount of BRL 122,500,000
- in GBP/EUR, with EDP Energias de Portugal SA for a total amount of GBP16,500,000
- in PLN/EUR, with EDP Energias de Portugal SA for a total amount of PLN 914,997,215
- in RON/EUR with EDP Energias de Portugal SA for a total amount of RON 699,389,500

HEDGE AGREEMENTS – EXCHANGE RATE

EDPR Group companies entered into several hedge agreements with EDP Energias de Portugal S.A., with the purpose of managing the transactional exposure related to the short term or transitory positions, in Polish and Portuguese subsidiaries, fixing the exchange rate for PLN/EUR, EUR/PLN and GBP/EUR in accordance to the prices in the forward market in each contract date. As of December 31st 2018, the total amount of Forwards and Non Delivery Forwards by geography and currency are as following:

- Polish operations, for EUR/PLN, a total amount of PLN 193,478,606 (FWDs)
- Polish operations, for PLN/EUR, a total amount of EUR 2,654,800 (FWDs)
- Portuguese operations, for GBP/EUR a total amount of EUR 840,507 (FWDs)

HEDGE AGREEMENTS – COMMODITIES

EDP and EDPR EU entered into hedge agreements for 2018 for a total volume of 2,765,475.82MWh (sell position) and 384,600MWh (buy position) at the forward market price at the time of execution related with the expected sales of energy in the Spanish market.

CONSULTANCY SERVICE AGREEMENT

On June 4th 2008, EDP and EDPR signed a consultancy service agreement. Through this agreement, and upon request by EDPR, EDP (or through EDP Sucursal) shall provide consultancy services in the areas of legal services, internal control systems, financial reporting, taxation, sustainability, regulation and competition, risk management, human resources, information technology, brand and communication, energy planning, accounting and consolidation, corporate marketing, and organizational development.

The price of the agreement is calculated as the cost incurred by EDP plus a margin. For the first year, it was fixed at 8% based on an independent expert on the basis of market research. For 2018 the estimated cost of these services is EUR 4,868,386. This was the total cost of services provided for EDPR, EDPR EU, and EDPR NA.

The duration of the agreement is one (1) year tacitly renewable for equal periods.

RESEARCH AND DEVELOPMENT AGREEMENT

On May 13th 2008, EDP Inovação S.A. (hereinafter EDP Inovação), an EDP Group Company, and EDPR signed an agreement regulating relations between the two companies regarding projects in the field of renewable energies (hereinafter the R&D Agreement).

The object of the R&D Agreement is to prevent conflicts of interest and foster the exchange of knowledge between companies and the establishment of legal and business relationships. The agreement forbids EDP Group companies other than EDP Inovação to undertake or invest in companies that undertake the renewable energy projects described in the agreement.

The R&D Agreement establishes an exclusive right on the part of EDP Inovação to project and develop new renewable energy technologies that are already in the pilot or economic and/or commercial feasibility study phase, whenever EDPR exercises its option to undertake them.

The fee corresponding to this agreement in 2018 is EUR 348,799.

The agreement shall remain in effect for as long as EDP directly or indirectly maintains control of more than 50% of both companies or appoint the majority of the members of the Board and Executive Committee of the parties to the agreement.

MANAGEMENT SUPPORT SERVICES AGREEMENT BETWEEN EDP RENOVÁVEIS PORTUGAL S.A., AND EDP VALOR – GESTÃO INTEGRADA DE RECURSOS S.A.

On January 1st 2003, EDPR - Promoção e Operação S.A., and EDP Valor – Gestão Integrada de Recursos S.A. (hereinafter EDP Valor), an EDP Group Company, signed a management support service agreement.

The object of the agreement is the provision to EDPR – Promoção e Operação S.A. by EDP Valor of services in the areas of procurement, economic and financial management, fleet management, property management and maintenance, insurance, occupational health and safety, and human resource management and training.

The remuneration accrued by EDP Valor by EDPR Promoção e Operação S.A. and its subsidiaries for the services provided in 2018 totalled EUR 1,233,726. The initial duration of the agreement was five (5) years from date of signing on January 1st 2008, and tacitly renewable for equal periods of one (1) year. Either party may renounce the contract with one (1) year's notice.

INFORMATION TECHNOLOGY MANAGEMENT SERVICES AGREEMENT BETWEEN EDP RENOVÁVEIS S.A. AND EDP ENERGIAS DE PORTUGAL S.A.

On January 1st 2010 EDPR and EDP signed an IT management services agreement.

The object of the agreement is to provide to EDPR the information technology services described on the contract and its attachments by EDP.

The amount incurred for the services provided in 2018 totalled EUR 1,290,969.

The initial duration of the agreement is one (1) year from date of signing and it is tacitly renewed for a new period of one (1) year.

Either party may renounce the contract with one (1) month notice.

CONSULTANCY AGREEMENT BETWEEN EDP RENOVÁVEIS BRASIL S.A., AND EDP ENERGIAS DO BRASIL S.A.

The object of the agreement is to provide to EDP Renováveis Brasil S.A. (hereinafter EDPR Brasil) the consultancy services described on the contract and its attachments by EDP – Energias do Brasil S.A. (hereinafter EDP Brasil). Through this agreement, and upon request by EDPR Brasil, EDP Brasil shall provide consultancy services in the areas of legal services, internal control systems, financial reporting, taxation, sustainability, regulation and competition, risk management, human resources, information technology, brand and communication, energy planning, accounting and consolidation, corporate marketing, and organizational development.

The amount incurred by EDP Brasil for the services provided in 2018 totalled BRL 222,593 .

The initial duration of the agreement is one (1) year from the date of signing and it is tacitly renewed for a new period of one (1) year.

91. DESCRIPTION OF THE PROCEDURES APPLICABLE TO THE SUPERVISORY BODY FOR THE ASSESSMENT OF THE BUSINESS DEALS

In order to supervise the transactions between the Group Companies and its qualified shareholders, the Board of Directors has created the Audit, Control and Related-Party Transactions Committee, a permanent body with delegated functions. Without prejudice to other duties that the Board may assign to this Committee, it shall perform supervisory functions of Audit and Control independently from the Board of Directors, as well as, supervisory functions of the transactions between Related Parties. The detail of the duties of this Committee is included in topic 29 of the Report. Under its Audit and Control competences, it also supervises the transactions with qualified shareholders when requested by the Board of Directors according to Article 8.A), i) of its Regulations. This information is included on the annual report of the Audit, Control and Related Party Transactions Committee.

The most significant contracts signed between EDPR and its Qualified Shareholders are analyzed by the Audit, Control and Related-Party Transactions Committee according to its competences, as mentioned on topic 89 of the Chapter 5 of this Annual Report, including the supervision from an Audit and Control perspective when requested by the Board of Directors under Article 8.A)2, i) of its Regulations, and reported to the Board of Directors

According to Article 8.B). g) of the Audit, Control and Related-Party Transactions Committee Regulations, the Committee analyses and supervises, according to the necessities of each specific case, the transactions between Qualifying Holdings other than EDP with entities from the EDP Renováveis Group whose annual value is superior to EUR 1,000,000. This information is included on the annual report of this Committee also under its Audit and Control supervision activities regarding those cases whose previous opinion was requested. The mechanisms established for the performance of the duties of this Committee and also the fact both Audit and Control and Related Party Transactions tasks are developed under the same Committee and members, constitutes a relevant element for an adequate evaluation of the relations established between EDPR and third entities.

II. DATA ON BUSINESS DEALS

92. DETAILS OF THE PLACE WHERE THE FINANCIAL STATEMENTS INCLUDING INFORMATION ON BUSINESS DEALINGS WITH RELATED PARTIES ARE AVAILABLE, IN ACCORDANCE WITH IAS 24, OR ALTERNATIVELY A COPY OF SAID DATA.

The information on business dealings with related parties is available on Note 38 of the Financial Statements.

PART II – CORPORATE GOVERNANCE ASSESSMENT

1. DETAILS OF THE CORPORATE GOVERNANCE CODE IMPLEMENTED

Following the protocol signed between the CMVM and the Portuguese Institute of Corporate Governance (IPCG) on October 13, 2017, the CMVM revoked its Corporate Governance Code (2013), which was replaced by a single applicable code, the new Corporate Governance Code of the IPCG, which entered into force on January 1st 2018.

For the purposes of the proper preparation of corporate governance reports for the year beginning in 2018, and to be reported in 2019, the CMVM has communicated that the corporate governance report to be presented by listed companies should continue to be prepared in accordance with the structure of contents referred in the annex to CMVM Regulation No. 4/2013 available at the CMVM website(www.cmvm.pt). The report template is divided into two parts:

- Part I - mandatory information on shareholder structure, organization and governance of the company. This information shall be referred within points 1 to 92 of this Corporate Governance Report in accordance with the structure included in that annex.
- Part II - Corporate governance assessment: should include a declaration in which they must: (i) identify the applicable code, (ii) state whether or not they adhere to each of the recommendations of this code and, (iii) with respect to recommendations that do not follow, explain reasonably why.

The agreement between CMVM and IPCG on the new Corporate Governance Code may be found on the Protocol signed on 13 October 2017, presented and available on the website of CMVM (<http://www.cmvm.pt/>) and the Corporate Governance Code of the IPCG is published on the websites of IPCG and of the Monitoring Committees (<https://cam.cgov.pt/>)

2. ANALYSIS OF COMPLIANCE WITH THE CORPORATE GOVERNANCE CODE IMPLEMENTED

The following table shows the recommendations set forth in the Corporate Governance Code of the IPCG and indicates EDPR's compliance with it and the place in this report in which they are described in more detail.

EDPR has been recognized with several IRG awards and nominations in past years, the last one in 2017, and as the third consecutive year (its seventh time overall), as the Best Annual Report in the Non-Financial Sector.

Also in order to comply with the best Corporate Governance recommendations, and according to the results of the reflection made by the Nominations and Remunerations Committee, the governance model that was adopted has been ensuring an effective performance and articulation of EDPR Social Bodies and proved to be adequate to the Company's governance structure without any constraints to the performance of its checks and balances system adopted to justify the changes made in the governance practices of EDPR.

The explanation of the Corporate Governance Code of the IPCG recommendations that EDPR does not adopt or that the Company deems not applicable, reasoning and other relevant comments as well as reference to the part of the report where the description may be found, are in the table below.

In this context, EDPR states that it has adopted the Corporate Governance recommendations on the governance of listed companies provided in the Corporate Governance Code of the IPCG, with the exceptions indicated below.

- Note: The Statement of Compliance of the Corporate Governance Recommendations has been included in the Consolidated Management Report of the EDP Renováveis Group.

CV OF THE MEMBERS OF THE BOARD OF DIRECTORS



**ANTÓNIO
MEXIA**

Born: 1957

Current positions in EDPR or EDP group of companies:

- Chairman of the Board of Directors of EDP Renováveis, S.A.
- Chairman and CEO of the Executive Board of Directors of EDP - Energias de Portugal, S.A.
- Permanent Representative of EDP - Energias de Portugal, Sociedade Anónima, Sucursal en España, and Representative of EDP Finance BV
- Chairman of the Board of Directors of EDP - Energias do Brasil S.A.
- Member of de Board of Directors of Fundação EDP

Current positions in companies outside EDPR and EDP group of companies:

- President of BCSD Portugal

Other previous positions:

- Minister of Public Works, Transport and Communication for Portugal's 16th Constitutional Government
- Chairman of the Portuguese Energy Association (APE)
- Executive Chairman of Galp Energia
- Chairman of the Board of Directors of Petrogal, Gás de Portugal, Transgás and Transgás-Atlântico
- Vice-Chairman of the Board of Directors of Galp Energia
- Director of Banco Espírito Santo de Investimentos
- Vice-Chairman of the Board of Directors of ICEP (Portuguese Institute for Foreign Trade)
- Assistant to the Secretary of State for Foreign Trade
- Assistant Lecturer in the Department of Economics at Université de Genève (Switzerland)

Education:

- BSc in Economics from Université de Genève (Switzerland)
- Postgraduate lecturer in European Studies at Universidade Católica



**JOÃO
MANSO
NETO**

Born: 1958

Current positions in EDPR or EDP group of companies:

- Executive Vice-Chairman of the Board of Directors and Chairman of the Executive Committee (CEO) of EDP Renováveis, S.A.
- Chairman of the Board of Directors of EDP Renewables Europe, S.L.U., EDP Renováveis Brasil S.A. and EDP Renováveis Servicios Financieros, S.A.
- Executive Director of EDP Energias de Portugal S.A.
- Member of the Board of Directors of Hidroeléctrica del Cantábrico, S.A.
- Permanent Representative of EDP Energias de Portugal, S.A. Sucursal en España, and Representative of EDP Finance BV
- Chairman of the Board of Directors of EDP Gás.com Comércio de Gás Natural, S.A.

Current positions in companies outside EDPR and EDP group of companies:

- Member of the Board of the Operador del Mercado Ibérico de Energía, Polo Español (OMEL)
- Member of the Board of OMIP - Operador do Mercado Ibérico (Portugal), SGPS, S.A.
- Member of the Board of MIBGAS

Main positions in the last five years:

- Member of the Executive Board of Directors of EDP Energias de Portugal, S.A.
- Chairman of EDP Gestão da Produção de Energia, S.A.
- CEO and Vice-Chairman of Hidroeléctrica del Cantábrico, S.A.
- Vice-Chairman of Naturgás Energia Grupo, S.A.
- Member of the Board of the Operador del Mercado Ibérico de Energía, Polo Español (OMEL)
- Member of the Board of OMIP - Operador do Mercado Ibérico (Portugal) SGPS, S.A.

Other previous positions:

- Head of the International Credit Division, and General Manager responsible for Financial and South Retail areas at Banco Português do Atlântico
- General Manager of Financial Management, General Manager of Large Corporate and Institutional Businesses, General Manager of the Treasury, Member of the Board of Directors of BCP Banco de Investimento and Vice-Chairman of BIG Bank Gdansk in Poland at Banco Comercial Português
- Member of the Board of Banco Português de Negócios
- General Manager and Member of the Board of EDP Produção

Education:

- Degree in Economics from Instituto Superior de Economia
- Post-graduate degree in European Economics from Universidade Católica Portuguesa; program in Economics at the Faculty of Economics, Universidade Nova de Lisboa
- Advanced Management Program for Overseas Bankers at the Wharton School in Philadelphia



**JOÃO
PAULO
COSTEIRA**

Born: 1965

Current positions in EDPR or EDP group of companies:

- Chief Operating Officer - Offshore of EDP Renováveis, S.A.
- Chief Development Officer of EDP Renováveis, S.A.
- Member of the Board of Directors of EDP Renováveis, S.A.
- Member of the Executive Committee of EDP Renováveis, S.A.

Current positions in companies outside EDPR and EDP group of companies:

- (none)

Main positions in the last five years:

- Chief Operating Officer for Europe & Brazil of EDP Renováveis, S.A.
- Chairman of the Board of Directors of EDP Renewables Italia SRL, EDP Renewables France Holding S.A., EDP Renewables, SGPS, S.A., EDP Renewables South Africa Ltd., EDP Renováveis Portugal, S.A., EDPR PT- Parques Eólicos, S.A., EDPR PT Promoção e Operação, S.A., ENEOP 2, S.A., Greenwind, S.A. and South Africa Wind & Solar Power, S.L.U.
- Director of EDP Renewables Europe, S.L.U., EDP Renewables Polska SP zoo, EDP Renewables Romania SRL, EDP Renewables UK Ltd., EDP Renováveis Brasil S.A. and EDP Renováveis Servicios Financieros, S.A.

Other previous positions:

- Commercial Director of Portgás
- General Manager of LisboaGás (Lisbon's Natural Gás LDC), Managing Director of Transgás Indústria (Liberalized wholesale customers), and Managing Director of Lusitaniagás (Natural gas LDC) at Galpenergia Group (Portugal's National Oil & Gas Company)
- Member of the Management Team of Galp Empresas and Galp gás
- Executive Board Member for Natural Gas Distribution and Marketing (Portugal and Spain)

Education:

- Degree in Electrical Engineering by the Faculdade Engenharia da Universidade do Porto
- Master in Business Administration by IEP/ESADE (Oporto and Barcelona)
- Executive Development Program at École des HEC (Université de Lausanne)
- Strategic Leadership Development Program at INSEAD (Fontainebleau)
- Advanced Management Program of IESE (Barcelona)



**DUARTE
BELLO**

Born: 1979

Current positions in EDPR or EDP group of companies:

- Chief Operating Officer of EDP Renováveis, S.A. for Europe and Brazil
- Member of the Board of Directors of EDP Renováveis, S.A.
- Member the Executive Committee of EDP Renováveis, S.A.

Current positions in companies outside EDPR and EDP group of companies:

- (none)

Main positions in the last five years:

- Head of EDP Group M&A and Corporate Development
- Member of EDP Group Investment Committee

Other previous positions:

- Chief of Staff for EDP's CEO
- Project Manager in EDP Group M&A and Corporate Development
- Financial Analyst at Schroder Salomon Smith Barney in London and Lisbon
- Financial analyst in Citigroup's Investment Banking division in London

Education:

- Business and Administration from Faculdade de Economia da Universidade Nova de Lisboa
- MBA from INSEAD (Singapore and France)



**MIGUEL
ÁNGEL
PRADO**

Born: 1975

Current positions in EDPR or EDP group of companies:

- Chief Operating Officer of EDP Renováveis, S.A. for North America and CEO EDP Renewables North America LLC
- Member of the Board of Directors of EDP Renováveis, S.A.
- Member of the Executive Committee of EDP Renováveis, S.A.

Current positions in companies outside EDPR and EDP group of companies:

- (none)

Main positions in the last five years:

- Head of Investments, Mergers and Acquisitions at EDP Renováveis, S.A.
- Leadership of the asset rotation strategy of EDP Renováveis, S.A.
- Member of EDPR Group Investment Committee

Other previous positions:

- He has worked in EDP and EDPR for nearly 15 years, investing more than 18 Billion by executing a significant number of relevant acquisitions in 12 different countries
- Manager at Arthur Andersen/Deloitte Corporate Finance department

Education:

- PhD in Business and Management by the University of Oviedo and Bradford (UK)
- Executive MBA by the IE (Instituto de Empresa, Madrid)



**MANUEL
MENÉNDEZ
MENÉNDEZ**

Born: 1959

Current positions in EDPR or EDP group of companies:

- Member of the Board of Directors of EDP Renováveis, S.A.
- Chairman of the Board of Directors of Hidroeléctrica del Cantábrico, S.A.

Current positions in companies outside EDPR and EDP group of companies:

- CEO of Liberbank, S.A.

Main positions in the last five years:

- Chairman and CEO of Liberbank, S.A.
- Chairman of Banco de Castilla-La Mancha
- Chairman of Cajastur
- Chairman of Hidroeléctrica del Cantábrico, S.A.
- Chairman of Naturgás Energía Grupo, S.A.
- Representative of Peña Rueda, S.L. in the Board of Directors of Enagas, S.A.
- Member of the Board of Confederación Española de Cajas de Ahorro (CECA)
- Member of the Board of AELÉC

Other previous positions:

- Member of the Board of Directors of EDP Renewables Europe, S.L.U.U
- University Professor in the Department of Business Administration and Accounting at the University of Oviedo

Education:

- BSc in Economics and Business Administration from the University of Oviedo
- PhD in Economic Sciences from the University of Oviedo



**ALLAN
J. KATZ**

Born: 1947

Current positions in EDPR or EDP group of companies:

- Member of the Board of EDP Renováveis, S.A.

Current positions in companies outside EDPR and EDP group of companies:

- Founder of the American Public Square
- Executive Committee Chair of the Academic and Corporate Board to ISCTE Business School in Lisbon Portugal
- Board Member of the International Relation Council of Kansas City
- Board Member of the WW1 Commission Diplomatic Advisory Board
- Distinguished Professor, University of Missouri at Kansas City
- Creator of Katz, Jacobs and Associates LLC (KJA)
- Frequent speaker and moderator on developments in Europe and on American Politics

Main positions in the last five years:

- Ambassador of the United States of America to the Republic of Portugal

Other previous positions:

- National Director of the Public Policy practice group at the firm of Akerman Senterfitt
- Assistant Insurance Commissioner and Assistant State Treasurer for the State of Florida
- Legislative Counsel to Congressman Bill Gunter and David Obey
- General Counsel to the Commission on Administrative Review of the US House of Representatives
- Member of the Board of the Florida Municipal Energy Association
- President of the Brogan Museum of Art & Science in Tallahassee, Florida
- Board member of the Junior Museum of Natural History in Tallahassee, Florida
- First Chair of the State Neurological Injury Compensation Association
- Member of the State Taxation and Budget Commission
- City of Tallahassee Commissioner

Education:

- BA from UMKC in 1969
- JD from Washington College of Law at American University in Washington DC in 1974



**ANTÓNIO
NOGUEIRA
LEITE**

Born: 1962

Current positions in EDPR or EDP group of companies:

- Member of the Board of Directors of EDP Renováveis, S.A.
- Chairman of the Nominations and Remunerations Committee of EDP Renováveis, S.A.
- Member of the Audit, Control and Related Party transactions Committee of EDP Renováveis, S.A.

Current positions in companies outside EDPR and EDP group of companies:

- Member of the Board at Hipogeslberia - Advisory, S.A.
- Chairman of the Board, Embopar, SGPS, S.A.
- Chairman of the Board, Sociedade Ponto Verde, S.A.
- Vice-Chairman of "Fórum para a Competitividade"
- Chairman of the Board at Forum Oceano

Main positions in the last five years:

- Director of Sagasta, STC, S.A.
- Member of the Advisory Committee at Incus Capital Advisors

Other previous positions:

- Vice-Chairman of the Executive Committee of Caixa Geral de Depósitos, S.A.
- Chairman of the Board at Caixa Banco de Investimento, S.A., Caixa Capital SCR SGPS, S.A., Caixa Leasing e Factoring, S.A., Partang, SGPS, S.A.
- Director, Group José de Mello (one of Portugal's leading private groups)
- Director of Soporcel, S.A. (1997-1999)
- Director of Papercel SGPS, S.A. (1998-1999)
- Director of MC Corretagem, S.A. (1998-1999)
- Chairman of the Board, Lisbon Stock Exchange (1998-9)
- Secretary of State for Treasury and Finance and Alternate Governor (IMF, EBRD, EIB, WB)
- Member of the Economic and Financial Committee of the European Union
- Advisor GE Capital, (2001-2002)
- Director of Brisal, S.A. (2002-2011)
- Director of CUF, SGPS, S.A. (2002-2011)
- Director of CUF Químicos, S.A. (2005-2011)
- Director of Efacec Capital, S.A. (2005-2011)
- Director of Jose de Mello Saúde, SGPS, S.A. (2005-2011)
- Director of Jose de Mello Investimentos, SGPS, S.A. (2010-2011)
- Chairman of the Board of Directors, OPEX, S.A. (2002-2011)

Education:

- Degree, Universidade Católica Portuguesa, 1983
- Master of Science in Economics, University of Illinois at Urbana-Champaign
- PhD in Economics, University of Illinois at Urbana-Champaign



**FRANCISCA
GUEDES
DE OLIVEIRA**

Born: 1973

Current positions in EDPR or EDP group of companies:

- Member of the Board of EDP Renováveis, S.A.
- Member of the Audit, Control and Related-Party Transactions Committee of EDP Renováveis, S.A.

Current positions in companies outside EDPR and EDP group of companies:

- Associate Dean at Católica Porto Business School (responsibility of Faculty Management)
- Associate Dean for the Master Programmes at Católica Porto Business School
- Member of the Social and Economic Council
- Coordinator of the work group appointed by the Finance Minister dedicated to evaluate Tax Expenditures

Main positions in the last five years:

- Coordinator of the MSc programme in Business Economics at Católica Porto Business School
- Coordinator of the seminars in economics at the Master of Public Administration at Católica Porto Business School
- Coordinator of the PhD in Economics at the Universidade Católica de Moçambique

Other previous positions:

- Assistant Professor at Católica Porto Business School
- Researcher at the National Statistics Institute

Education:

- PhD in Economics at Nova School of Business and Economics
- Master in Economics at Faculdade de Economia da Universidade do Porto
- Undergraduate degree in Economics at Faculdade de Economia da Universidade do Porto
- PhD scholarship from Fundação para a Ciência e Tecnologia



**CONCEIÇÃO
LUCAS**

Born: 1959

Current positions in EDPR or EDP group of companies:

- Member of the Board of EDP Renováveis, S.A.
- Member of the Nominations and Remunerations Committee of EDP Renováveis, S.A.

Current positions in companies outside EDPR and EDP group of companies:

- Chairwoman of Banco Atlantico Europa, S.A.
- Member of the Nominations and Remunerations Committee of Banco Atlantico Europa, S.A.
- Chairwoman of Atlantico Europa, SGPS, S.A

Main positions in the last five years:

- Executive Board Member of Millennium bcp, for Corporate and Investment Banking
- Member of the Board of BCP Capital
- Manager of BCP Africa SGPS
- Vice-Chairman of the Board of Directors and Chairman of the Audit Board of Medis
- Vice-Chairman of the Board of Directors and Chairman of the Audit Board of Ocidental
- Vice-Chairman of the Board of Directors and Chairman of the Audit Board of Millennium bcp Ageas insurance group
- Vice-Chairman of the Board of Directors and Chairman of the Audit Board of Ocidental Vida
- Member of the Supervisory Board of Bank Millennium S.A. (Poland)_(2012-2015)
- Member of the Board of Banco Millennium Angola (BMA), in Angola
- Member of the Board and Member of the Remunerations Commission of BIM- Banco Internacional de Moçambique
- Member of the Remuneration Commission of SIM - Seguradora Internacional de Moçambique
- Board member and Vice-Chairman of Banque Privée, Geneve, Switzerland

Other previous positions:

- Chairman of the Board of Directors of Millennium bcp Gestão de Ativos (MGA)
- Member of the Board of Fundação Millennium bcp
- Executive Board Member of Banco Privado Atlantico - Europa
- Co-head of Société Générale, Rep. Office, in Portugal
- Senior Manager, Banco Espírito Santo, Portugal
- Manager of Petrogal, S. A.
- Générale Bank, branch in Portugal

Education:

- Degree in Management and Business Administration, Portuguese Catholic University (UCP), Lisbon
- Post-graduate degree in Hautes Etudes Européennes, major in Economics, College of Europe, Bruges
- MSc, London School of Economics, London University



**ALEJANDRO
FERNÁNDEZ DE ARAOZ
GÓMEZ-ACEBO**

Born: 1962

Current positions in EDPR or EDP group of companies:

- Member of the Board of EDP Renováveis, S.A.

Current positions in companies outside EDPR and EDP group of companies:

- Partner of Araoz & Rueda, Abogados
- Member of the Board of Inversiones Doalca Socimi, S.A.
- Member of the Board of Bodegas Benjamín de Rothschild & Vega-Sicilia, S.A.
- "Patrono" and Secretary of Fundación Arlene de Rothschild
- Representative in Spain of Fundación Daniel y Nina Carasso

Main positions in the last five years:

Other previous positions:

- Secretary and legal advisor of Fundación José Ortega y Gasset-Gregorio Marañón
- Associate Professor of Commercial Law in Instituto de Estudios Bursátiles
- Associate-Professor of Commercial Law in Facultad de Derecho Universidad Complutense de Madrid
- Professor in Instituto de Empresa

Education:

- Law Degree from the Complutense University, Madrid
- Master in Law, London School of Economics and Political Science, University of London
- Master in Law, New York University School of Law
- Researcher, Cambridge MA, Harvard Law School
- Researcher, Ludwig-Maximilian Universität, Munich
- PhD in Law, Complutense University, Madrid



GILLES
AUGUST

Born: 1957

Current positions in EDPR or EDP group of companies:

- Member of the Board of Directors of EDP Renováveis, S.A.

Current positions in companies outside EDPR and EDP group of companies:

- Member of the Board of Fondation Chirac
- Lawyer and founder of August Debouzy Law Firm
- Lecturer at École Supérieure des Sciences Economiques et Commerciales, at Collège de Polytechnique and at CNAM (Conservatoire National des Arts et Métiers)

Main positions in the last five years:

- Lawyer and founder of August Debouzy Law Firm

Other previous positions:

- Lawyer at Finley, Kumble, Wagner, Heine, Underberg, Manley & Casey Law Office in Washington DC
- Associate and later became Partner at Baudel, Salés, Vincent & Georges Law Firm in Paris
- Partner at Salés Vincent Georges
- Knight of the Légion d'Honneur and Officer in the Ordre National du Mérite

Education:

- Master in Laws from Georgetown University Law Center in Washington DC (1986)
- Post-graduate degree in Corporate Law from University of Paris II Panthéon, DEA (1984)
- Master in Private Law from the same University (1981)
- Graduated from the École Supérieure des Sciences Economiques et Commerciales (ESSEC)



ACÁCIO
PILOTO

Born: 1957

Current positions in EDPR or EDP group of companies:

- Member of the Board of Directors of EDP Renováveis, S.A.
- Chairman of the Audit, Control and Related-Party Transactions Committee of EDP Renováveis, S.A.

Current positions in companies outside EDPR and EDP group of companies:

- None

Main positions in the last five years:

- Member of the Supervisory Board and Chairman of the Risk Committee of Caixa Económica Montepio Geral
- Member of the Nominations and Remunerations Committee of EDP Renováveis, S.A.
- Member of the Related-Party Transactions Committee of EDP Renováveis, S.A.

Other previous positions:

- International Division of Banco Pinto e SottoMayor
- International and Treasury Division of Banco Comercial Português
- Head of BCP International Corporate Banking
- Member of the Executive Committee of AF Investimentos SGPS and Chairman of the following group companies: AF Investimentos, Fundos Mobiliários; AF Investimentos, Fundos Imobiliários; BPA Gestão de Patrimónios; BCP Investimentos International; AF Investimentos International and Prime International
- Member of BCP Investment Committee
- Executive Board Member of BCP - Banco de Investimento, in charge of Investment Banking
- Millennium BCP Group Treasurer and Head of Capital Markets
- Millennium BCP Chair of Group ALCO
- CEO of Millennium Gestão de Activos SGFIM
- Chairman of Millennium SICAV
- Chairman of BII International
- Member of the Board of Directors and Member of the Audit Committee of INAPA IPG S.A.

Education:

- Law degree by the Law Faculty of Lisbon University
- During 1984 and 1985 he was a scholar from the Hanns Seidel Foundation, Munich where he obtained a Post- Graduation in Economic Law by Ludwig Maximilian University
- Post- Graduation in European Community Competition Law by Max Planck Institut
- Trainee at the International Division of Bayerische Hypoteken und Wechsel Bank
- Professional education courses, mostly in banking, financial and asset management, namely the International Banking School (Dublin, 1989), the Asset and Liability Management Seminar (Merrill Lynch International) and the INSEAD Executive Program (Fontainebleau)
- Nova SBE Executive Program on Corporate Governance and Leadership of Boards



**FRANCISCO
SEIXAS
DA COSTA**

Born: 1948

Current positions in EDPR or EDP group of companies:

- Member of the Board of EDP Renováveis, S.A.
- Member of the Nominations and Remunerations Committee of EDP Renováveis, S.A.

Current positions in companies outside EDPR and EDP group of companies:

- Member of the Board of Directors of Mota Engil SGPS, S.A.
- Member of the Board of Directors of Mota Engil Africa, S.A.
- Member of the Strategic Council of Mota Engil SGPS, S.A.
- Chairman of the Nominations and Remuneration Committee of Mota Engil Africa, S.A.
- Member of the Audit Committee of Mota Engil Africa, S.A.
- Chairman of the Fiscal Council of PMM SGPS, S.A.
- Chairman of the Advisory Council of A.T. Kearney Portugal

Main positions in the last five years:

- Executive Director of the North-South Centre, Council of Europe
- Chairman of the Consultative Council of Calouste Gulbenkian Foundation, Paris Delegation
- Member of the Independent General Council Rádio e Televisão de Portugal S.A.
- University professor, Universidade Autónoma, Lisbon, Portugal

Other previous positions:

- Portuguese ambassador to the United Nations to OSCE, to UNESCO, to Brazil and to France
- Secretary of State for European Affairs (1995/2001), Portuguese government, Lisbon

Education:

- Degree in Political and Social Sciences, Lisbon University



**EMILIO
GARCÍA-CONDE
NORIEGA**

Born: 1955

Current positions in EDPR or EDP group of companies:

- General Secretary and General Counsel of EDP Renováveis, S.A.
- Member/Chairman and/or Secretary of several Boards of Directors of EDPR's subsidiaries in Europe
- Compliance Officer of EDP Renováveis, S.A.

Current positions in companies outside EDPR and EDP group of companies:

- (none)

Main positions in the last five years:

- General Counsel of Hidrocantábrico and member of the management committee
- General Secretary and General Counsel of EDP Renováveis, S.A.
- Member and/or Secretary of several Board of Directors of EDPR's subsidiaries in Europe

Other previous positions:

- Legal Counsel of Soto de Ribera Power Plant (consortium comprising Electra de Viesgo, Iberdrola and Hidrocantábrico)
- General Counsel of Soto de Ribera Power Plant
- Chief of administration and human resources of the consortium
- Legal Counsel of Hidrocantábrico

Education:

Law Degree from the University of Oviedo

Report from Management concerning responsibility for
the System of Internal Control over Financial Reporting

The board of directors and management are responsible for establishing and maintaining an adequate System of Internal Control over Financial Reporting (SCIRF).

The SCIRF of EDP Renováveis Group is a set of processes designed to provide reasonable assurance as to the reliability of the financial information and the preparation of the consolidated annual accounts for external purposes, in accordance with the applicable financial information reporting framework.

Due to the limitations inherent to all internal control systems, it is possible that the system of internal control over financial reporting does not prevent or detect all errors that could occur and may only provide reasonable assurance with respect to the presentation and preparation of the consolidated annual accounts. Furthermore, extrapolating the effectiveness assessment to future years entails a risk that controls may cease to be adequate due to changing conditions or erosion in the level of compliance with policies and procedures.

Management has assessed the effectiveness of the SCIRF at 31st December 2018 based on the criteria established in the Internal Control – Integrated Framework issued in 2013 by the Committee of Sponsoring Organizations of the Treadway Commission (COSO).

As a result of this assessment, and based on the aforementioned criteria, management concludes that at 31st December 2018 EDP Renováveis Group had an effective system of internal control over financial reporting.

The SCIRF of EDP Renováveis Group at 31st December 2018 has been audited by the independent auditors PricewaterhouseCoopers Auditores, S.L., as indicated in their report included in the Annual Corporate Governance Report.

Chief Executive Officer

Board member

27 February 2019



INDEPENDENT REASONABLE ASSURANCE REPORT ON THE DESIGN AND EFFECTIVENESS OF THE INTERNAL CONTROL SYSTEM OVER FINANCIAL REPORTING (ICSFR)

To the Board of Directors of EDP Renováveis, S.A.:

We have carried out a reasonable assurance report of the design and effectiveness of the Internal Control System over Financial Reporting (hereinafter, ICSFR) and the description of it that is included in the attached Report that forms part of the corresponding section of the Annual Corporate Governance Report of the Directors Report accompanying the consolidated annual accounts of EDP Renováveis, S.A., and its subsidiaries (hereinafter, the EDPR Group) as at December 31, 2018. This system is based on the criteria and policies defined by the EDPR Group in accordance with the guidelines established by the Committee of Sponsoring Organizations of the Treadway Commission (COSO) in its "Internal Control-Integrated Framework 2013" report.

An Internal Control System over Financial Reporting is a process designed to provide reasonable assurance over the reliability of financial information in accordance with the applicable financial reporting framework and includes those policies and procedures that: (i) enable the records reflecting the transactions performed to be kept accurately and with a reasonable level of detail; (ii) provide reasonable assurance as to the proper recognition of transactions to make it possible to prepare the financial information in accordance with the accounting principles and standards applicable to it and that they are made only in accordance with established authorizations; and (iii) provide reasonable assurance in relation to the prevention or timely detection of unauthorised acquisitions, use or sales of the Group's assets that could have material effect on the financial information.

Inherent Limitations

In this regard, it should be borne in mind that, given the inherent limitations of any Internal Control System over Financial Reporting, regardless of the quality of the design and operation of the system, it can only allow reasonable, but not absolute security, in relation to the objectives it pursues, which may lead to errors, irregularities or fraud that may not be detected. On the other hand, the projection to future periods of the evaluation of internal control is subject to risks such that said internal control being inadequate as a result of future changes in the applicable conditions, or that in the future the level of compliance of the established policies or procedures may be reduced.

Director's responsibility

The Directors of EDP Renováveis, S.A., are responsible for taking the necessary measures to reasonably ensure the implementation, maintenance and supervision of an appropriate Internal Control System over Financial Reporting, as well as the evaluation of its effectiveness, the development of improvements to that system and the preparation and establishment of the content of the information relating to the ICSFR attached.



Our Responsibility

Our responsibility is to issue a reasonable assurance report on the design and effectiveness of the EDPR Group Internal Control System over Financial Reporting, based on the work we have performed and on the evidence we have obtained. We have performed our reasonable assurance engagement in accordance with "International Standard on Assurance Engagements 3000 (ISAE 3000)" (Revised), "Assurance Engagements other than Auditing or Reviews of Historical Financial Information", issued by the International Auditing and Assurance Standards Board (IAASB) of the International Federation of Accountants (IFAC).

A reasonable assurance report includes the understanding of the Internal Control System over Financial Reporting, assessing the risk of material weaknesses in the internal control, that the controls are not properly designed or they do not operate effectively, the execution of tests and evaluations on the design and effective implementation of this ICSFR, based on our professional judgment, and the performance of such other procedures as may be deemed necessary.

We believe that the evidence we have obtained provides a sufficient and adequate basis for our opinion.

Our Independence and Quality Control

We have complied with the independence requirements and other ethical requirements of the Accounting Professionals Code of Ethics issued by the International Ethics Standards Board for Accountants (IESBA), which is based on the fundamental principles of integrity, objectivity, professional competence and diligence, confidentiality and professional behavior.

Our firm applies the "International Standard on Quality Control 1 (ISQC 1)" and maintains an exhaustive qualitative control system that includes documented policies and procedures regarding compliance with ethical requirements, professional standards, and applicable legal and regulatory provisions.

Opinion

In our opinion, the EDPR Group maintained, as at December 31, 2018, in all material respects, an effective Internal Control System over Financial Reporting for the period ended at December 31, 2018, which is based on the criteria and the policies defined by the EDP Renováveis Group's management in accordance with the guidelines established by the Committee of Sponsoring Organizations of the Treadway Commission (COSO) in its "Internal Control-Integrated Framework 2013" report.

In addition, the attached description of the ICSFR Report as at December 31, 2018 has been prepared, in all material respects, in accordance with the requirements established by the Code of Recommendations of the IPCG and the Appendix I to CMVM Regulation nº 4/2013 for the purposes of the description of the ICSFR in the Annual Reports of Corporate Governance.

This work does not constitute an audit nor is it subject to the regulations governing the audit activity in force in Spain, so we do not express any audit opinion in the terms provided in the aforementioned regulations.

PricewaterhouseCoopers Auditores, S.L.



Iñaki Goirienea Basualdu

February 28, 2019

The Members of the Board of Directors of the Company EDP Renováveis, S.A.

DECLARE

To the extent of our knowledge, the information referred to in sub-paragraph a) of paragraph 1 of Article 245 of Decree-Law no. 357-A/2007 of October 31st, in sub-paragraph a) of paragraph 1 of Article 8 of the Royal Decree 1362/2017 of October 19th, and other documents relating to the submission of annual accounts required by current regulations (including article 253 of the *Ley de Sociedades de Capital* and article 44 of the *Código de Comercio*), have been prepared in accordance with applicable accounting standards and principles, reflecting a true, faithful and appropriate view of the equity, assets, liabilities, financial position and results of EDP Renováveis, S.A. and the management report fairly presents the business evolution, the performance, the business results and the position of EDP Renováveis, S.A., containing a description of the principal risks and uncertainties that it faces.

Lisbon, February 26th, 2019.

António Luís Guerra Nunes Mexia

João Manuel Manso Neto

Duarte Melo de Castro Belo

Miguel Ángel Prado Balboa

Manuel Menéndez Menéndez

Acácio Jaime Liberado Mota Piloto

António do Pranto Nogueira Leite

Gilles August

Francisca Guedes de Oliveira

Allan J. Katz

Francisco Seixas da Costa

Maria da Conceição Mota Soares de Oliveira
Callé Lucas

Alejandro Fernández de Araoz Gómez Acebo

